

Entered August 28, 1979
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6607
Order No. R-6087

APPLICATION OF GETTY OIL COMPANY
FOR A DUAL COMPLETION, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 25, 1979, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of August, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Getty Oil Company, seeks authority to complete its Getty 36 State Well No. 1, located in Unit F of Section 36, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the Wolfcamp formation and gas from the Morrow formation through parallel strings of 2 3/8-inch tubing, with separation of the zones achieved by means of a packer set at approximately 12,000 feet.
- (3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices although the tubing string for each zone is set more than 250 feet above the uppermost perforation in said zone.
- (4) That approval of the subject application will prevent waste and protect correlative rights.

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Case No. 6607
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IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby authorized to complete its Getty 36 State Well No. 1, located in Unit F of Section 36, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the Wolfcamp formation and gas from the Morrow formation through parallel strings of 2 3/8-inch tubing.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Shut-in Pressure Test Period for the East Grama Ridge-Morrow Gas Pool.

(2) That an exception to the provisions of Division Rule 107(d)3 is hereby approved for the subject well to permit the tubing for the Wolfcamp zone to be set at approximately 10,505 feet and that for the Morrow zone to be set at approximately 12,010 feet.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

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