

Entered June 5, 1980
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 6895
Order No. R-6365

APPLICATION OF SUN GAS COMPANY
FOR AN NGPA DETERMINATION, LEA
COUNTY, NEW MEXICO.

FINDINGS OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 21, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 5th day of June, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sun Gas Company, a division of Sun Oil Company, seeks findings that the drilling of its J. A. Akens Well No. 10 located in Unit N of Section 3, Township 21 South, Range 36 East, NMPM, Oil Center-Blinebry Pool, Lea County, New Mexico, was necessary to effectively and efficiently drain that portion of an existing proration unit which could not be drained by the existing well on the proration unit.

(3) That the standard spacing unit in the Oil Center-Blinebry Pool is 80 acres.

(4) That Sun Gas Company is the operator of an 80-acre proration unit consisting of the E/2 SW/4 of said Section 3 in said pool.

(5) That said 80-acre proration unit is dedicated to applicant's J. A. Akens Well No. 7 located in Unit K of said Section 3.

-2-

Case No. 6895

Order No. R-6365

(6) That said J. A. Akens Well No. 10 has encountered productive stringers in the Blinbry formation not found in said J. A. Akens Well No. 7.

(7) That the evidence presented establishes that said J. A. Akens Well No. 10 should recover at least 209,562 MCF of gas which could not otherwise be recovered from the proration unit.

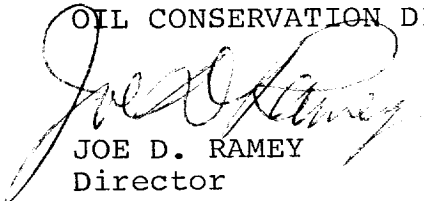
(8) That such additional recovery from the proration unit will result in such unit being more efficiently and economically drained.

(9) That the drilling of applicant's J. A. Akens Well No. 10 was necessary to more effectively and efficiently drain that portion of said 80-acre proration unit which could not be drained by the existing well thereon.

(10) That the Division retains jurisdiction of this cause for the entry of such further findings as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

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