Entered July 22, 1980 JAR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6916 Order No. R-6393

APPLICATION OF PETRO-LEWIS CORPORATION FOR DOWNHOLE COMMINGLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 25, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 22nd day of July, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Petro-Lewis Corporation, is the owner and operator of the State DC Well No. 1, a quadruple completion, located in Unit F of Section 19, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) That the applicant seeks authority to commingle Drinkard and Blinebry production within the wellbore of the above-described well.
- (4) That from the Drinkard zone, the subject well is capable of low marginal production only.
- (5) That from the Blinebry zone, the subject well is capable of low marginal production only.

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- (6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.
- (7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.
- (8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Division any time the subject well is shut-in for 7 consecutive days.
- (9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 40 percent of the commingled production should be allocated to the Drinkard zone, and 60 percent of the commingled production to the Blinebry zone.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Petro-Lewis Corporation, is hereby authorized to commingle Drinkard and Blinebry production within the wellbore of its State DC Well No. 1, a quadruple completion, located in Unit F of Section 19, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.
- (2) That the commingling shall be accomplished by perforating the Blinebry zone in the Drinkard casing string and running a string of 1.9-inch tubing therein to the approximate top of the Drinkard pay zone.
- (3) That 40 percent of the commingled production shall be allocated to the Drinkard zone and 60 percent of the commingled production shall be allocated to the Blinebry zone.
- (4) That the operator of the subject well shall immediately notify the Division's Hobbs district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION PIVISION

JOE D. R. Director RAMEY

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