# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8386 Order No. R-7743

APPLICATION OF PELTO OIL COMPANY FOR APPROVAL OF THE PINON UNIT AGREEMENT, SANTA FE COUNTY, NEW MEXICO.

# ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 8 a.m. on October 31, 1984, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>28th</u> day of November, 1984, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

# FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Pelto Oil Company, seeks approval of the Pinon Unit Agreement covering 44,349.63 acres, more or less, of State, Federal and Fee lands described in Exhibit "A" attached hereto and made a part hereof.
- (3) All plans of development and operation and creations, expansions, or contractions of participating areas or expansions or contractions of the unit area, should be submitted to the Director of the Division for approval.
- (4) Approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

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### IT IS THEREFORE ORDERED THAT:

- (1) The Pinon Unit Agreement covering 44,349.63 acres, more or less, of State, Federal, and Fee lands, as described in Exhibit "A" attached hereto and made a part hereof, is hereby approved.
- (2) The plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Division to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.
- (3) The unit operator shall file with the Division an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Division within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.
- (4) All plans of development and operation, all unit participating areas and expansions and contractions thereof, and all expansions or contractions of the unit area, shall be submitted to the Director of the Oil Conservation Division for approval.
- of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the appropriate agency of the United States Department of the Interior; this order shall terminate <u>ipso facto</u> upon the termination of said unit agreement; and the last unit operator shall notify the Division immediately in writing of such termination.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
()IL CONSERVATION DIVISION

4. L. STAMETS

Director

S E A L

EXHIBIT "A"
CASE NO. 8386
ORDER NO. R-7743

SANTA FE COUNTY, NEW MEXICO TOWNSHIP 13 NORTH, RANGE 8 EAST, NMPM Section 1 (projected): All \* Sections 2 through 5 (projected): All \* Section 7 (projected): E/2 \* Sections 8 through 11 (projected): All \* Section 12 (projected): W/2 W/2 W/2 (all lands lying west of the easterly boundary of the Ortiz Mine Grant), Lots 1, 2, 5, and 6, E/2 NW/4 \* Section 14 (projected): W/2 \* Sections 15 through 17 (projected): Section 20 (projected): E/2 \* Sections 21 and 22 (projected): All \* Section 23 (projected): W/2 \* Section 26 (projected): NW/4 \* Sections 27 and 28 (projected): All \* Section 29 (projected): E/2 \* Sections 32 and 33 (projected): All \* Section 34 (projected): N/2 and SW/4 \* TOWNSHIP 13 NORTH, RANGE 9 EAST, NMPM Section 6: N/2 TOWNSHIP 14 NORTH, RANGE 8 EAST, Section 1: Lots 1 through 3, N/2 NW/4, SE/4 NW/4, E/2 SW/4, and E/2Section 12: Lots 1 through 4, E/2 W/2, and E/2Section 13: Lot 1, NE/4 NW/4, S/2 NW/4, SW/4, and E/2 Lots 1 and 2, S/2 NE/4, and Section 14: S/2 Sections 23 and 24: All Sections 25 through 27 (projected): All \* Section 28 (projected): S/2 \* Section 29 (projected): S/2 \*
Section 30 (projected): S/2 \*
Sections 31 through 36 (projected): TOWNSHIP 14 NORTH, RANGE 9 EAST, NMPM Sections 1 through 23: All Section 24: NW/4N/2 and SW/4Section 27: Sections 28 through 32: All Section 33: N/2

<sup>\*</sup> Represents those lands projected by the operator, Pelto Oil Company, that are located either entirely or in part within the unsurveyed Ortiz Mine Grant.