

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8617
Order No. R-7975

APPLICATION OF MOROILCO. INC. FOR
SALT WATER DISPOSAL, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on June 5, 1985, at Santa Fe, New Mexico, before Examiner Gilbert P. Quintana.

NOW, on this 9th day of July, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, MorOilCo., Inc., is the owner and operator of the West Guajalote State Well No. 2, located 660 feet from the South line and 1980 feet from the East line of Section 5, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.

(3) The applicant proposes to utilize said well to reinject produced salt water into the Queen and Grayburg formations, with injection into the perforated interval from approximately 2264 feet to 2650 feet.

(4) The offset operators of said well have not objected to the proposed disposal operations of the applicant.

(5) The disposal of produced water simultaneously into the Queen and Grayburg formations will not pose any water compatability problems, endanger fresh water sources, or adversely affect any offsetting production from the same formations.

-2-

Case No. 8617
Order No. 7975

(6) The injection should be accomplished through 2 3/8 inch plastic lined tubing installed in a packer set at approximately 2250 feet; the casing-tubing annulus should be filled with an inert fluid; and a pressure gauge or approved leak detection device should be attached to the annulus in order to determine leakage in the casing, tubing, or packer.

(7) The injection well or system should be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 455 psi.

(8) The Director of the Division should be authorized to administratively approve an increase in the injection pressure upon a proper showing by the operator that such higher pressure will not result in migration of the injected waters from the Queen and Grayburg formations.

(9) The operator should notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

(10) The operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

(11) Approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, MorOilCo. Inc., is hereby authorized to utilize its West Guajalote State Well No. 2, located 660 feet from the South line and 1980 feet from the East line of Section 5, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, to reinject produced salt water into the Queen and Grayburg formations, injection to be accomplished through 2 3/8 inch tubing installed in a packer set at approximately 2250 feet, with injection into the perforated interval from approximately 2264 feet to 2650 feet;

PROVIDED HOWEVER THAT, the tubing shall be plastic-lined; the casing-tubing annulus shall be filled with an inert fluid; and a pressure gauge shall be attached to the annulus or the annulus shall be equipped with an approved leak detection device in order to determine leakage in the casing, tubing, or packer.

-3-

Case No. 8617
Order No. 7975

(2) The injection well or system shall be equipped with a pressure limiting switch or other acceptable device which will limit the wellhead pressure on the injection well to no more than 455 psi.

(3) The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Queen and Grayburg formations.

(4) The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.

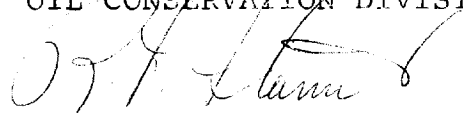
(5) The operator shall immediately notify the supervisor of the Division's Artesia district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

(6) The applicant shall conduct disposal operations and submit monthly reports in accordance with Rules 702, 703, 704, 705, 706, 708, and 1120 of the Division Rules and Regulations.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

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