District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Tamaroa Operating, LLC		OGRID	328666	
Contact Name Phelps White		Contact To	elephone 575-626-7660	
Contact email pwiv@zianet.com		Incident #	(assigned by OCD)	
Contact mailing address PO Box 866937, Plano, TX 75086-6937				
Location of Release Source				
Latitude 33.69886 Longitude -104.087853				
		(NAD 83 in decima	al degrees to 5 decin	nal places)
Site Name Bonanza	#2H		Site Type	Central Tank Battery
Date Release Discovered	8/21/2020		API# (if app	olicable) 30-005-64336
Unit Letter Section	Township	Range	Cour	ity
A 21	7S	28E	Chav	es
Surface Owner: State Federal Tribal Private (Name: Crossroads Ranch Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released	l (bbls)		Volume Recovered (bbls)
Produced Water Volume Released (bbls)			Volume Recovered (bbls)	
Is the concentration of dissolved chloride produced water >10,000 mg/l?		ride in the	☐ Yes ☐ No	
Condensate Volume Released (bbls)			Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)	
Volume/Weight Released (provide units) Flaring byproduct (CO2, etc.) Pland P		,	Volume/Weight Recovered (provide units) 0 Mcf	
Cause of Release	LLC flared natural g	as from the Bonanza	a Central Tank I	Battery without NMOCD approval from 6/27 to 9/10.

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?		
19.15.29.7(A) NMAC?	The estimated volume of natural gas that was flared without authorization from 6/27 to 9/10 is 9120 Mcf		
X Yes No	which exceeds the defined volume of 500 Mcf as found in 19.15.29.7(A). This number was estimated based upon the oil production of 120 bbls/day and an estimated flaring of 120 Mcf/day.		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
	Itant for Tamaroa, filed a C-129 form dated 5/24/20 with the NMOCD office. Amalia Bustamante notified Mr. ould not be approved on August 21, 2020 via email due to additional outstanding documents.		
	Initial Response		
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and the environment.		
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain why:		
Instead of stopping the source of release, Tamaroa has filed a new C-129 form for exception to the No-Flare rule. The impacted area was never insecure and human health/the environment were never in need of protection. No released materials were 'contained'. They were flared.			
No free liquids were sp	illed.		
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Cory	Walk Title:		
Signature: Low Walk	Walk Title: Consultant Date: 9/10/2020		
email: cory@permitsw			
OCD Only			
Received by:	Date:		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ⅓-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation point □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.1 □ Proposed schedule for remediation (note if remediation plan times) 	2(C)(4) NMAC	
Defermed Degrees Only Early of the following items and be recorded	firm of an and of an an and for all of an all of an all of	
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.	
I hereby certify that the information given above is true and complet rules and regulations all operators are required to report and/or file of which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD a responsibility for compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the compliance with any other federal, state, or local leads to the complete complete the complete com	pertain release notifications and perform corrective actions for releases ince of a C-141 report by the OCD does not relieve the operator of a and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
OCD Only		
Received by:	Date:	
Approved	Approval	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC (N/A: no sampling was performed)
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection) (N/A: no sites to	of the liner integrity if applicable (Note: appropriate OCD District office needed remediation)
	C District office must be notified 2 days prior to final sampling) (N/A: no sampling was performed)
Description of remediation activities (N/A: no sites needed 1	remediation)
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in
Printed Name: Cory Walk	Title: Consultant
Printed Name: Cory Walk Signature: Walk	Date: 9/10/2020
email:cory@permitswest.com	Telephone: 505-466-8120
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:

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Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

	•
A scaled site and sampling diagram as described in 19.15.29.	11 NMAC (N/A: no sampling was performed)
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection) (N/A: no sites in the site in the site in the sites in the site in the sites in the si	s of the liner integrity if applicable (Note: appropriate OCD District office needed remediation)
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Description of remediation activities (N/A: no sites needed)	remediation)
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Printed Name: Cory Walk	Title: Consultant
Signature: Low Walk	Date:9/10/2020
email: cory@permitswest.com	Telephone: 505-466-8120
OCD Only	
Received by: Robert Hamlet	Date: 12/15/2020
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by: Robert Hamlet	Date: 12/15/2020
Printed Name: Robert Hamlet	Title: Environmental Eng. Tech. III

From: Hamlet, Robert, EMNRD

To: "brian@permitswest.com"

Cc: <u>Bratcher, Mike, EMNRD</u>; <u>Eads, Cristina, EMNRD</u>

Subject: Closure Approval - Tamaroa - Bonanza #2H - (Incident #NRM2025528140)

Date: Tuesday, December 15, 2020 1:32:00 PM

Attachments: Closure Approval - Tamaroa - Bonanza #2H - (Incident #NRM2025528140).pdf

Brian,

We have received your closure report and final C-141 for <u>Incident #NRM2025528140</u> Bonanza #2, thank you. This closure is approved.

Please let me know if you have any further questions.

Regards,

Robert Hamlet • Environmental Eng. Tech. III

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
505.748.1283 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 10103

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
TAMA	AROA OPERATING, LLC	PO Box 866937	Plano, TX750866937	328666	10103	C-141

OCD Reviewer	Condition
rhamlet	We have received your closure report and final C-141 for Incident #NRM2025528140 Bonanza #2, thank you. This closure is approved.