<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsi	ble Party	У	
Responsible Party EOG Resources, Inc.			OGRID 73	377			
Contact Nam	^{le} Chase S	Settle			Contact Te	elephone 575-7	'48-1471
		Settle@eogre	sources.com			(assigned by OCD)	
Contact mail	ing address .	104 S. 4th Str	eet, Artesia, N	1M 88	8210		
			Location			ource	
Latitude 32.76066			Longitude -	-104.40264			
			(NAD 83 in dec	cimal de	egrees to 5 decim	nal places)	
Site Name Torrington ZK #1			Site Type B	Battery			
Date Release	Discovered	12/01/2020				licable) 30-015	-24906
		•					
Unit Letter	Section	Township	Range	County			
J	8	18S	26E	Eddy			
Surface Owner: State Federal Tribal Private (Name:							
			Nature and	l Vol	lume of F	Release	
	Matarial	l(s) Palancad (Salant al	1 that apply and attach	aalaulat	tions or specific	justification for the	valumes pravided below)
Material(s) Released (Select all that apply and attach calculations or specifical Crude Oil Volume Released (bbls)		tions of specific	Volume Recov				
Normal Produced Water Volume Released (bbls) ₹			Volume Recov	vered (bbls) 0			
Is the concentration of dissolved chloride in		e in the	X Yes No	0			
produced water >10,000 mg/l? Condensate Volume Released (bbls) 2			Volume Recov	wared (bbls) a			
			Volume Reco	· · · · · · · · · · · · · · · · · · ·			
		`					
Other (describe) Volume/Weight Released (provide units))	volume/weig	ht Recovered (provide units)			
Cause of Rele	ease						
		vered near the	bottom of the t	ank.	The tank h	ad a previous	s gauge reading that indicated a
		roduced water		es of	condensat	te. With 1 inc	ch of volume calculating to 1.16

barrels, the total loss was 5 barrels of produced water and 2 barrels of condensate.

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Was this a major release as defined by 19.15.29.7(A) NMAC? If YES, for what reason(s) does the response to th	nsible party consider this a major release?	
☐ Yes ☒ No		
ICVES ' 1' 4 4 OCD2 D1 2 T	1 - 2 W1 11 1 4 (1 1 4)2	
If YES, was immediate notice given to the OCD? By whom? To w	nom? when and by what means (phone, email, etc)?	
Initial R	esponse	
The responsible party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury	
★ The source of the release has been stopped.		
☐ The impacted area has been secured to protect human health and	the environment.	
igstyle Released materials have been contained via the use of berms or	dikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed as	d managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain	why:	
	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Chase Settle	Title: Rep Safety & Environmental II	
Signature: Chase Settle	Date: 12/03/2020	
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471	
OCD Only		
Received by:	Date:	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Remediation Plan

Demodiation Plan Checklist: Each of the following items must h	e included in the plan	
Remediation Plan Checklist: Each of the following items must be included in the plan. Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)		
Deferral Paguests Only: Each of the following items must be con	refirmed as part of any request for deformal of remediation	
<u>Deferral Requests Only</u> : Each of the following items must be confirmed as part of any request for deferral of remediation. ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
OCD OILLY		
Received by:	Date:	
Approved	Approval	
Signature:	<u>Date:</u>	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially aditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 11425

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:	
EOG RESOURCES INC P.O.	Box 2267 Midland, TX79702	7377	11425	C-141	

OCD Reviewer	Condition
rmarcus	None