

April 24, 2020

Vertex Project #: 20E-00141-004

Spill Closure Report:	Todd 26 M Federal #009		
	Unit M, Section 26, Township 23 South, Range 31 East		
	County: Eddy		
	API: 30-015-27075		
	Tracking Number: NRM2014556971		
Prepared For:	Devon Energy Production Company		
	6488 Seven Rivers HWY		

Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 2 – Artesia 811 South First Street Artesia, New Mexico 88210

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for a produced water release that occurred at Todd 26 M Federal #009, API 30-015-27075 (hereafter referred to as "Todd 26 M"). Devon provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 2, and the Bureau of Land Management (BLM), who owns the property, on January 8, 2020, via an initial C-141 Release Notification (Attachment 1). The NM OCD tracking number assigned to this incident is NRM2014556971.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

### **Incident Description**

On December 8, 2019, a release occurred at Devon's Todd 26 M site when an electronic trigger malfunctioned on a spill pot that had filled up, causing produced water to be released from the stuffing box. This incident resulted in the release of approximately 9.538 barrels (bbls) of produced water onto the wellpad. Upon discovery of the release, the electronic trigger on the spill pot was repaired, and one barrel of free liquid was recovered from the wellpad. The release was contained onsite and no produced water was released into sensitive areas or waterways.

### **Site Characterization**

The release at Todd 26 M occurred on federally-owned land, N 32.2699547, W 103.7539139, approximately 20 miles east of Loving, New Mexico. The legal description for the site is Unit M, Section 26, Township 23 South, Range 31 East, Eddy County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2.

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**Devon Energy Production Company** Todd 26 M Federal #009

Todd 26 M is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the wellpad adjacent the pumpjack.

The surrounding landscape is associated with uplands, plains, fan piedmonts and dunes at elevations of 2,000 to 5,000 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 8 and 13 inches. Historically, the plant community has been predominantly black grama, dropseed and bluestem grasses, with scattered shrubs, such as shinnery oak, sand sage, mesquite and creosote brush. Litter, and, to a lesser extent, bare ground make up a significant proportion of the ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2020). Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Todd 26 M is comprised primarily of Qep – interlayed eolian sands and piedmont-slope deposits from the Holocene to middle Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2020). The National Resource Conservation Service Web Soil Survey characterizes the soil at the site as Berino complex fine sands, characterized by deep, sandy clay loam soil. It tends to be well-drained with low runoff and moderate available moisture levels in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low potential for karst geology to be present near Todd 26 M (United States Department of the Interior, Bureau of Land Management, 2020).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is an intermittent stream located approximately 3.5 miles west-southwest of Todd 26 M (United States Fish and Wildlife Service, 2020). There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active well to the site is a United States Geologic Survey (USGS)-identified well from 2013, located approximately 1,094 feet to the east. Depth to groundwater at this well is 358 feet below ground surface (bgs; United States Department of the Interior, United States Geological Survey, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

### **Closure Criteria Determination**

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Todd 26 M is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site are determined to be associated with the following constituent concentration limits.

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### **Devon Energy Production Company**

Todd 26 M Federal #009

Table 1. Closure Criteria for Soils Impacted by a Release			
Depth to Groundwater	Constituent	Limit	
> 100 feet -	Chloride	20,000 mg/kg	
	TPH <sup>1</sup> (GRO + DRO + MRO)	2,500 mg/kg	
	GRO + DRO	1,000 mg/kg	
	BTEX <sup>2</sup>	50 mg/kg	
	Benzene	10 mg/kg	

<sup>1</sup>Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) <sup>2</sup>Benzene, toluene, ethylbenzene and xylenes (BTEX)

### **Remedial Actions**

An initial spill inspection, completed on January 22, 2020, identified and mapped the boundaries of the release area. The release area was determined to be approximately 106 feet long and 42 feet wide; the total affected area was determined to be 2,373 square feet as shown in Figure 1 (Attachment 2). The Daily Field Report (DFR) associated with the initial spill inspection is included in Attachment 4.

On January 31, 2020, Vertex provided 48-hour notification of confirmation sampling to NM OCD and the BLM, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). Vertex was onsite at Todd 26 M between February 6 and 10, 2020, to guide remediation activities, including excavation of contaminated soils to an average depth of 0.5 feet bgs. Vertex collected a total of twelve five-point composite confirmatory samples from the excavation area. Because the excavation was tapered from surface to the final depth of six inches bgs, there were no defined sidewalls and the composite samples were collected from edge to edge of all scraped portions of the remediated area. Each composite sample was representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. Characterization sample field screen and analytical data and final confirmatory sample analytical data are summarized in Table 2 and Table 3, respectively (Attachment 6). Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit, or equivalent, was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 2 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

### **Closure Request**

Vertex recommends no additional remediation action to address the release at Todd 26 M. Laboratory analyses of the confirmatory samples showed constituent of concern concentration levels below NM OCD Closure Criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

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#### **Devon Energy Production Company** Todd 26 M Federal #009

The remediated release area was backfilled as necessary and restored to its original condition as part of the compacted wellpad.

Vertex requests that this incident be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the December 8, 2019, release at Todd 26 M.

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

atabe Fordon

Natalie Gordon PROJECT MANAGER

#### Attachments

- Attachment 1. NM OCD C-141 Report
- Attachment 2. Site Schematic and Characterization; Confirmatory Sample Locations
- Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation
- Attachment 4. Daily Field Report(s) with Photographs
- Attachment 5. Required 48-hr Notification of Confirmation Sampling to Regulatory Agencies
- Attachment 6. Characterization Field Screen and Confirmatory Sample Laboratory Results
- Attachment 7. Laboratory Data Reports/COCs

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### References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu
- New Mexico Oil Conservation Division. (2018). *New Mexico Administrative Code Natural Resources and Wildlife Oil and Gas Releases.* Santa Fe, New Mexico.
- New Mexico Water Rights Reporting System. (2020). Water Column/Average Depth to Water Report. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx
- United States Department of the Interior, Bureau of Land Management. (2020). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico
- United States Department of the Interior, United States Geological Survey. (2020). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?
- United States Fish and Wildlife. (2020). *National Wetlands Inventory*. Retrieved from https://www.fws.gov/wetlands/Data/Mapper.html

**Devon Energy Production Company** Todd 26 M Federal #009 2020 Spill Assessment and Closure April 2020

#### Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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# **ATTACHMENT 1**

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department** 

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

## **Location of Release Source**

Latitude	Longitude
	(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: \_

# **Nature and Volume of Release**

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)	
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release			

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### Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

# **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: <u>Kendra DeHoyos</u>	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

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<u>Spi</u>	ill Volume(I	Bbls) Calculator							
Inputs in blue, Outputs in red									
Contaminated Soil measurement									
Area (squa	are feet)	Depth(inches)							
<u>2115</u> .	721	<u>1.810</u>							
Cubic Feet of S	Soil Impacted	<u>319.121</u>							
Barrels of So	il Impacted	<u>56.88</u>							
Soil T	уре	Clay/Sand							
Barrels of Oi 100% Sat	l Assuming uration	<u>8.53</u>							
Saturation	Fluid pre	esent with shovel/backhoe							
Estimated Ba Relea	rrels of Oil sed	8.53							
	Free Stand	ing Fluid Only							
Area (squa	are feet)	Depth(inches)							
<u>2115</u> .	<u>721</u>	<u>0.032</u>							
Standin	g fluid	<u>1.006</u>							
Total fluid	ls spilled	<u>9.538</u>							
ř –									

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Oil Conservation Division

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- × Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- × Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/	/3/2020 7:10:42 AM			Page 12 of 12					
Form C-141	State of New Mexico			Incident ID	NRM2014556971				
Page 4	Oil Conservation Division	l		District RP					
				Facility ID					
				Application ID					
I hereby certify that the regulations all operator public health or the em failed to adequately im addition, OCD accepta and/or regulations. Printed Name: <u>Ton</u> Signature: email: <u>tom.bynum</u>	e information given above is true and complete to th rs are required to report and/or file certain release no vironment. The acceptance of a C-141 report by the vestigate and remediate contamination that pose a th ince of a C-141 report does not relieve the operator of <b>n Bynum</b> <u>Tom Bynum</u> n@dvn.com	e best of otification OCD do reat to gr of respon Title: _ Date: _ Teleph	my knowledge ar as and perform co es not relieve the oundwater, surfac sibility for compl EHS Cons 10/30/202 one: 575-7	nd understand that purs rrective actions for rele operator of liability shi ce water, human health iance with any other fer sultant 20	uant to OCD rules and ases which may endanger ould their operations have or the environment. In deral, state, or local laws				
OCD Only Received by: Cristi	na Eads	-	Date: 11/03	/2020					

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Oil Conservation Division

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum	Title:EHS Consultant
Signature: <u>Tom Bynum</u>	Date: 10/30/2020
email: _ tom.bynum@dvn.com	Telephone:575-748-2663
OCD Only	

<u>OCD Only</u>

Received by: Cristina Eads

Date: 11/03/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:

Approved by:

Printed Name:

Cristina Eads

Date: 01/22/2021

Title: Environmental Specialist

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# **ATTACHMENT 2**





# **ATTACHMENT 3**

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Table 1. C	Closure Criteria Determination		
Todd 26 I	VI Fed 9		
Spill Coor	dinates:	X: 32.27000	Y: -103.75390
Site Spec	ific Conditions	Value	Unit
1	Depth to Groundwater	358	feet
2	Within 300 feet of any continuously flowing	7270/	feet
2	watercourse or any other significant watercourse	73734	ieet
3	Within 200 feet of any lakebed, sinkhole or playa lake	6415	feet
5	(measured from the ordinary high-water mark)	0415	ieet
1	Within 300 feet from an occupied residence, school,	24244	foot
4	hospital, institution or church	24344	leet
	i) Within 500 feet of a spring or a private, domestic		
	fresh water well used by less than five households for	589	feet
5	domestic or stock watering purposes, <b>or</b>		
	ii) Within 1000 feet of any fresh water well or spring		feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-	No	(Y/N)
	3 NMSA 1978 as amended, unless the municipality		
	specifically approves		
7	Within 300 feet of a wetland	18086	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
			Critical
٥	Within an unstable area (Karst Man)		High
5			Medium
			Low
10	Within a 100-year Floodplain	undetermined	year
			<50'
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	51-100'
			>100'

		<50'	
Column1	Column1		
Critical	Yes	51-100'	
High	No	>100'	
Medium			
Low			

# Todd 26 M Federal #009

Nearest Watercourse: Pecos River Distance: 13.98 miles Legend Feature 1

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Todd 26 M Fed 9

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l/m

Google Earth

Retensed to Imaging: 1/22/2021 12:53:48

USGS Home Contact USGS Search USGS



National Water Information System: Web Interface

<b>USGS Water</b>	Resources
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 Data Category:
 Geographic Area:

 Site Information
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 United States
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## Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News 🔊

# USGS 321609103445901 23S.31E.26.34411

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

# **Well Site**

## **DESCRIPTION:**

Latitude 32°16'11.9", Longitude 103°45'01.2" NAD83 Eddy County, New Mexico , Hydrologic Unit 13060011 Well depth: 365 feet Land surface altitude: 3,451.00 feet above NGVD29. Well completed in "Dewey Lake Redbeds" (312DYLK) local aquifer

### AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1959-02-04	2013-02-14	5
Field/Lab water-quality samples	1972-09-20	1972-09-20	1
Revisions	Unavailable (	site:0) (timese	eries:0)

**OPERATION:** 

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to <u>New Mexico Water Science Center Water-Data Inquiries</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility Plug-Ins FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory?agency\_code=USGS&site\_no=321609103445901

Page Contact Information: <u>New Mexico Water Data Support Team</u> Page Last Modified: 2020-02-25 17:01:44 EST 0.4 0.39 caww02



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	d,	(qua (qua	rter rter	s ai s ai	re 1= re sr	=NW 2	2=NE 3=\$	SW 4=SE st) (N/	) AD83 UTM in me	eters)	(	n feet)	
	POD Sub-	•	Q	Q	Q	•	-	-	Y	Y	<b>D</b>	Depth	Depth	Water
C 02348	Code basin (	ED	<b>у 64</b> 1	16 4	4 3	<b>Sec</b> 26	23S	31E	<b>X</b> 617648	¥ 3571068 🌍	289	700	430	<b>Column</b> 270
C 02258	С	ED		3	2	26	23S	31E	618055	3571853* 🥃	1066	662		
<u>C 02405</u>	CUB	ED		4	1	02	24S	31E	617690	3568631* 🌍	2436	275	160	115
<u>C 02464</u>	С	ED	3	4	1	02	24S	31E	617589	3568530* 🌍	2525	320	205	115
<u>C 02460</u>	С	ED			3	02	24S	31E	617496	3568022* 🌍	3026	320		
C 02460 POD2	С	ED			3	02	24S	31E	617496	3568022* 🌍	3026	320		
<u>C 02661</u>	CUB	ED	3	3	1	04	24S	31E	613969	3568485* 🌍	4247	708		
<u>C 02785</u>	CUB	ED	3	3	1	04	24S	31E	613969	3568485* 🌍	4247	692		
<u>C 02783</u>	CUB	ED	3	3	1	04	24S	31E	613911	3568461 🌍	4307	708		
C 02783 POD2	CUB	ED	3	3	1	04	24S	31E	613911	3568461 🌍	4307	672		
<u>C 02784</u>	С	ED	4	2	4	04	24S	31E	613911	3568461 🌍	4307	584		
<u>C 02440</u>	С	ED		2	3	10	24S	31E	616103	3566599* 🌍	4620	350		
<u>C 02777</u>	CUB	ED	4	4	4	10	23S	31E	616974	3575662 🌍	4632	890		
C 03749 POD1	CUB	ED		2	2	15	23S	31E	616974	3575662 🌍	4632	865	639	226
C 02954 EXPL	CUB	ED	3	1	4	20	23S	31E	613114	3572906* 🌍	4634	905		
										Avera	ge Depth to	Water:	358	feet
											Minimum	Depth:	160	feet
											Maximum	Depth:	639	feet
Record Count: 15														
UTMNAD83 Radius S	earch (in mete	ers):												
Easting (X): 6173	58.59		No	rth	ing	(Y):	357	1045.23		Radius	: 5000			

#### \*UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right	(R=POD has been replace O=orphaned C=the file is	s ed, I,	(quarters	are 1=N	W 2=	=NE 3=	=SW 4=SE	Ξ)								
file.)	closed)		(q	uarters a	are sr	mallest	t to larges	t) (N/	AD83 UTM in me	eters)				(in fe	et)	
	POD Sub-			a a a									l og File	Denth	Denth	License
POD Number	Code basin	Count	y Source	64164	Sec	Tws	Rng	х	Y	Distance	Start Date	Finish Date	Date	Well	Water Driller	Number
<u>C 02348</u>	С	ED	Shallow	143	26	23S	31E	617648	3571068 🌍	289	10/31/2013	11/01/2013	11/07/2013	700	430 JOHN SIRMAN	1654
<u>C 02258</u>	С	ED		32	26	23S	31E	618055	3571853* 🌍	1066	09/18/1992	09/18/1992	09/25/1992	662	CORKY GLENN	421
<u>C 02405</u>	CUB	ED	Shallow	4 1	02	24S	31E	617690	3568631* 🌍	2436	09/29/1994	09/30/1994	12/05/1994	275	160 COLLIS, ROBERT E.	1184
<u>C 02464</u>	С	ED	Shallow	341	02	24S	31E	617589	3568530* 🌍	2525	08/24/1995	08/24/1995	09/07/1995	320	205 GLENN, CLARK A."CORKY" (LD)	421
<u>C 02460</u>	С	ED	Shallow	3	02	24S	31E	617496	3568022* 🌍	3026	08/21/1995	08/21/1995	09/07/1995	320	GLENN, CLÀRK A."CORKY" (LD)	421
C 02460 POD2	С	ED	Shallow	3	02	24S	31E	617496	3568022* 🌍	3026	08/25/1995	08/25/1995	09/07/1995	320	GLENN, CLARK A."CORKY" (LD)	421
<u>C 02783</u>	CUB	ED	Shallow	331	04	24S	31E	613911	3568461 🌍	4307		12/31/1979	10/18/2010	708	SANDIA NATIONAL LABS/USGS	
C 02783 POD2	CUB	ED	Shallow	331	04	24S	31E	613911	3568461 🌍	4307	09/09/2010	09/29/2010	10/18/2010	672	BRUNSON, WILLIAM	331
<u>C 02784</u>	С	ED	Shallow	424	04	24S	31E	613911	3568461 🌍	4307	10/06/2010	10/08/2010	10/18/2010	584	BRUNSON, WILLIAM	331
<u>C 02440</u>	С	ED		23	10	24S	31E	616103	3566599* 🌍	4620	03/20/1995	03/21/1995	04/25/1995	350	COLLIS, ROBERT E. (LD)	1184
C 03749 POD1	CUB	ED	Shallow	22	15	23S	31E	616974	3575662 🌍	4632	07/10/2014	08/06/2014	09/11/2014	865	639 RANDY STEWART	331
C 02954 EXPL	CUB	ED	Shallow	314	20	23S	31E	613114	3572906* 🌍	4634	06/25/2003	07/29/2003	08/07/2003	905	BROCKMAN, BERNARD J.	) 1184
Record Count: 12																
UTMNAD83 Rad	ius Search (	in me	ters):													
Easting (X):	617358.59		I	Northin	ıg (Y	<b>'):</b> 35	571045.2	23	Rad	<mark>dius:</mark> 500	0					
*UTM location was deri	ved from PLS	S - see	Help													

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	New Mexico Office of the State Engineer Wells with Well Log Information																
(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right	(R=PO) been re O=orph C=the f closed)	D has placed, ianed, île is	(quar	ters are 1=1 (quarters	NW 2=NE 3 are smalles	3=SW 4=S t to largest	E) )	(NAD83	UTM in me	eters)					(in fe	et)	
POD Number C 02348	Code	POD Subbasin C	County ED	Source Shallow	<b>q q q</b> 64164 143	Sec Tws 26 238	Rng 31E	<b>X</b> 617648	¥ 3571068	6	Distance 291	Start Date 10/31/2013	Finish Date 11/01/2013	Log File Date 11/07/2013	Depth Well 700	Depth Water Driller 430 JOHN SIRMAN	License Number 1654
Record Count: 1 UTMNAD83 Radi	ius Searc	ch (in meter	<u>rs):</u>														
Easting (X):	517357.1			Northing	<b>g (Y):</b> 3:	571039			Radius:	350							
The data is furnished by th particular purpose of the data	e NMOSE a.	E/ISC and is	accepted by	y the recipi	ent with th	e expresse	d underst	anding that the	e OSE/ISC n	nake n	no warrant	ies, expressed	or implied, cor	ncerning the a	iccuracy, cor	npleteness, reliability, usabilit	y, or suitability for ar

1/28/20 8:38 AM

WELLS WITH WELL LOG INFORMATION



# New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

							(R=POD has been repla	ced						
		(ac	re ft per annum)				and no longer serves this C=the file is closed)	s file, (qua (qua	rters are	smalle	Z=INE 3=5W	4=5E) (NAD83	UTM in meters)	
	Sub	(40				Well		(quu	aaa	omane	or to largeoty	(		
WR File Nbr	basin	Use	Diversion Owner	County	POD Number	Tag	Code Grant	Source	6416 4	Sec 1	ws Rng	х	Y	Distance
<u>C 02348</u>	С	STK	3 NGL WATER SOLUTIONS PERMIAN	ED	<u>C 02348</u>			Shallow	143	26 2	23S 31E	617647	3571068 🌍	289
<u>C 02258</u>	С	PRO	0 DEVON ENERGY CORP.(NEVADA)	ED	<u>C 02258</u>				32	26 2	23S 31E	618055	3571853* 🌍	1066
<u>C 02602</u>	С	SAN	0 POGO PRODUCING COMPANY	ED	<u>C 02602</u>				22	35 2	23S 31E	618471	3570650* 🌍	1180
<u>C 00225 A</u>	CUB	IRR	8.4 GREGORY ROCKHOUSE RANCH	ED	<u>C 02405</u>			Shallow	4 1	02 2	24S 31E	617690	3568631* 🌍	2436
<u>C 01246 AO</u>	CUB	IRR	47.82 CATHLEEN MC INTIRE	ED	<u>C 02405</u>			Shallow	4 1	02 2	24S 31E	617690	3568631* 🌍	2436
<u>C 02405</u>	С	PRO	0 TEXACO EXPLORATION & PROD. IND	ED	<u>C 02405</u>			Shallow	4 1	02 2	24S 31E	617690	3568631* 🌍	2436
<u>C 02452</u>	С	PRO	0 TEXACO EXPLORATION & PROD INC.	) ED	<u>C 02405</u>			Shallow	4 1	02 2	24S 31E	617690	3568631* 🌍	2436
				ED	<u>C 02452</u>				4 1	02 2	24S 31E	617690	3568631* 🌍	2436
<u>C 02576</u>	С	PRO	0 SONAT EXPLORATION COMPANY	ED	<u>C 02405</u>			Shallow	4 1	02 2	24S 31E	617690	3568631* 🌍	2436
<u>C 02464</u>	С	PRO	0 COMMISSIONER OF PUBLIC LANDS	ED	<u>C 02464</u>			Shallow	341	02 2	24S 31E	617589	3568530* 🌍	2525
<u>C 02901</u>	С	PUB	0 B & H MAINTENANCE & CONST.	ED	<u>C 02901</u>				341	02 2	24S 31E	617589	3568530* 🌍	2525
<u>C 02460</u>	С	PRO	0 SONAT EXPLORATION	ED	<u>C 02460</u>			Shallow	3	02 2	24S 31E	617496	3568022* 🌍	3026
				ED	C 02460 POD2			Shallow	3	02 2	24S 31E	617496	3568022* 🌍	3026
<u>C 02958</u>	С	STK	3 RICHARDSON CATTLE COMPANY	ED	<u>C 02958</u>				334	04 2	24S 31E	614781	3567690* 🌍	4231
<u>C 02661</u>	CUB	MON	0 SANDIA NATIONAL LABORATORIES	ED	<u>C 02661</u>				331	04 2	24S 31E	613969	3568485* 🌍	4247
<u>C 02785</u>	CUB	MON	0 U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02785</u>				331	04 2	24S 31E	613969	3568485* 🌍	4247
<u>C 02783</u>	CUB	OBS	0 U.S. DEPT. OF ENERGY - WIPP	ED	<u>C 02783</u>			Shallow	331	04 2	24S 31E	613911	3568461 🌍	4307
				ED	C 02783 POD2			Shallow	331	04	24S 31E	613911	3568461 🌍	4307

\*UTM location was derived from PLSS - see Help

#### Received by OCD: 11/3/2020 7:10:42 AM

			and no longer serves t	this file, (qua	irters are	e 1=N	W 2=NE	E 3=SW 4	4=SE)					
	(ac	cre ft per annum)				C=the file is closed)	(qua	arters are	e sma	llest to l	argest)	(NAD83	UTM in meters)	
	Sub				Well			qqq	I					
WR File Nbr	basin Use	Diversion Owner	County	POD Number	Tag	Code Grant	Source	6416 4	Sec	Tws F	Rng	Х	Y	Distance
<u>C 02784</u>	C SAN	0 US DEPARTMENT OF ENERGY WASTE ISOLATION PILOT PLANT	ED	<u>C 02784</u>			Shallow	424	04	24S (	31E	613911	3568461 🌍	4307
<u>C 03470</u>	C PUB	0 U.S. DEPT. OF ENERGY (WIPP)	ED	C 02783 POD2			Shallow	331	04	24S 3	31E	613911	3568461 🌍	4307
<u>C 02440</u>	C PRO	0 SONAT EXPLORATION	ED	<u>C 02440</u>				23	10	24S 3	31E	616103	3566599* 🌍	4620
<u>C 02777</u>	CUB MON	0 US DEPT OF ENERGY WIPP	ED	<u>C 02777</u>				444	10	23S 3	31E	616973	3575662 🌍	4632
<u>C 03749</u>	CUB MON	0 US DEPARTMENT OF ENERGY	ED	C 03749 POD1			Shallow	22	15	23S 3	31E	616973	3575662 🛑	4632
<u>C 02954</u>	CUB EXP	0 U.S. DEPARTMENT OF ENERGY CARLSBAD FIELD OFFICE, WIP	/ ED P	C 02954 EXPL			Shallow	314	20	23S 3	31E	613114	3572906* 🌍	4634
<u>C 04220</u>	CUB MON	0 CHEVRON N AMERICA EXPL & PROD	ED	<u>C 04220 POD1</u>	NA			233	11	24S 3	31E	617401	3566340 🌍	4705

Radius: 5000

(R=POD has been replaced

#### Record Count: 25

UTMNAD83 Radius Search (in meters):

Easting (X): 617358.59

Sorted by: Distance

#### \*UTM location was derived from PLSS - see Help

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Northing (Y): 3571045.23

Received by OCD: 11/3/2020 7:10:42 AM U.S. Fish and Wildlife Service



# Todd 26 M Fed 9: Flowing Water 17,905 ft

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#### January 18, 2020

#### Wetlands

C

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

. Released to Imaging: 1/22/2021 12:53:48 PM

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 11/3/2020 7:10:42 AM U.S. Fish and Wildlife Service



# National Wetlands Inventory

# Page 29 of 120 Todd 26 M Fed 9: Freshwater Pond 6,415 f



### January 18, 2020

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)

This page was produced by the NWI mapper

# National Wetlands Inventory

# Todd 26 M Fed 9: Wetland 18,086 ft



#### January 18, 2020

#### Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)

. Released to Imaging: 1/22/2021 12:53:48 PM

# Todd 26 M Federal #009





Released to Lingsing: 1/22/2021 12:53:48 PM Dataset, 3DEP Elevation Program, Geographic Names Information System, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS Global Ecosystems; U.S. Census Bureau TIGER/Line

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset; USGS

# Active Mines near Todd 26 M Fed 9



1/18/2020, 3:49:46 PM

## **Registered Mines**

- \* Aggregate, Stone etc.
- \* Aggregate, Stone etc.



U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS

Received by OCD: 11/3/2020 7:10:42 AM





USDA Natural Resources Conservation Service Released to Imaging: 1/22/2021 12:53:48 PM



USDA Natural Resources Conservation Service Released to Imaging: 1/22/2021 12:53:48 PM

# Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
ВВ	Berino complex, 0 to 3 percent slopes, eroded	1.8	100.0%
Totals for Area of Interest		1.8	100.0%


#### Received by OCD: 11/3/2020 7:10:42 AM IOQQ 20 IVI FEQ UUY

0.21 miles to USGS Well Water Well Depth 365 ft

547, 103.7539139 Todd 26 M Federal #009

321609103445901

400 f

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Google Earth

## Eddy Area, New Mexico

## SN—Simona and Wink fine sandy loams, 0 to 3 percent slopes, eroded

#### Map Unit Setting

National map unit symbol: 1w5y Elevation: 3,000 to 4,200 feet Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 200 to 220 days Farmland classification: Not prime farmland

#### Map Unit Composition

Simona and similar soils: 45 percent Wink and similar soils: 40 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Simona**

#### Setting

Landform: Alluvial fans, plains Landform position (three-dimensional): Rise Down-slope shape: Linear, convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

#### **Typical profile**

*H1 - 0 to 19 inches:* fine sandy loam *H2 - 19 to 23 inches:* indurated

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 15 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Very low (about 2.5 inches)

#### Interpretive groups

Land capability classification (irrigated): 4s Land capability classification (nonirrigated): 7e

Todd 26 M Fed 9

*Hydrologic Soil Group:* D *Ecological site:* Shallow Sandy (R042XC002NM) *Hydric soil rating:* No

#### **Description of Wink**

#### Setting

Landform: Depressions, swales Landform position (three-dimensional): Talf Down-slope shape: Convex Across-slope shape: Convex Parent material: Mixed alluvium and/or eolian sands

#### **Typical profile**

H1 - 0 to 8 inches: fine sandy loam
H2 - 8 to 38 inches: fine sandy loam
H3 - 38 to 60 inches: stratified gravelly variable

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 30 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Low (about 6.0 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: Sandy (R042XC004NM) Hydric soil rating: No

#### **Minor Components**

#### Dune land

Percent of map unit: 15 percent



Todd 26 M Fed 9

Hydric soil rating: No

## **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



## Eddy Area, New Mexico

#### BB—Berino complex, 0 to 3 percent slopes, eroded

#### Map Unit Setting

National map unit symbol: 1w43 Elevation: 2,000 to 5,700 feet Mean annual precipitation: 5 to 15 inches Mean annual air temperature: 57 to 70 degrees F Frost-free period: 180 to 260 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 60 percent Pajarito and similar soils: 25 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Berino**

#### Setting

Landform: Fan piedmonts, plains Landform position (three-dimensional): Riser Down-slope shape: Convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

#### **Typical profile**

H1 - 0 to 17 inches: fine sand H2 - 17 to 58 inches: sandy clay loam H3 - 58 to 60 inches: loamy sand

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 40 percent
Salinity, maximum in profile: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Moderate (about 8.0 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e

Map Unit Description: Berino complex, 0 to 3 percent slopes, eroded---Eddy Area, New Mexico, and Lea County, New Mexico

*Hydrologic Soil Group:* B *Ecological site:* Loamy Sand (R042XC003NM) *Hydric soil rating:* No

#### **Description of Pajarito**

#### Setting

Landform: Interdunes, plains, dunes Landform position (three-dimensional): Side slope Down-slope shape: Linear, convex Across-slope shape: Linear, convex Parent material: Mixed alluvium and/or eolian sands

#### **Typical profile**

H1 - 0 to 9 inches: loamy fine sand H2 - 9 to 72 inches: fine sandy loam

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 40 percent
Salinity, maximum in profile: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Moderate (about 8.0 inches)

#### Interpretive groups

Land capability classification (irrigated): 2e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

#### **Minor Components**

#### Cacique

Percent of map unit: 4 percent Ecological site: Sandy (R042XC004NM) Hydric soil rating: No

#### Wink

Percent of map unit: 4 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

#### Pajarito

Percent of map unit: 4 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

#### Kermit

Percent of map unit: 3 percent Ecological site: Deep Sand (R042XC005NM) Hydric soil rating: No

### **Data Source Information**

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



## **ATTACHMENT 4**



Client:	Devon Energy Corporation	Inspection Date:	1/22/2020
Site Location Name:	Todd 26 M Federal #9	Report Run Date:	1/23/2020 1:17 AM
Project Owner:		File (Project) #:	
Project Manager:		API #:	
Client Contact Name:	Amanda Davis	Reference	
Client Contact Phone #:	(575) 748-0176	-	
		Summary of	Times
Left Office	1/22/2020 7:00 AM		
Arrived at Site	1/22/2020 9:00 AM		
Departed Site	1/22/2020 1:24 PM		
Returned to Office			



#### Site Sketch

	177
	Todd M 210 Ed 9 mileage
11-1-4	37 7699547, -103,7539139 PID
1-1-11	EC
200	Intustion 31+128 Trimble
000	Travel 14 miles 3 Petro
	Turn left on dirtroad
1 hal	Cross cattle gained & veer right
16	Olemiles and arrive on location
3/107	A FOR THE FORMER THE STATE
- 10	Staining is still visible around PJ
	There is visible fire marks/roadway
100	right next to PJ.
-	Dite seems to be currently shut in
-	look 2 sample points to verity
-	eages of spill area
	middle of coill & do Producede in
1	On sample sont 3 Trially his about
	5 steps to verify For clean about
1	Sample spot 4 I moved in twice
and the	to verify edge of spill. Does not
201	Seem to have any overspray North
	of PJ.
	Dample Spot 7 was taken at edge of west
	and at spill. Took few steps at to verify
_	rage.

Run on 1/23/2020 1:17 AM UTC



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Run on 1/23/2020 1:17 AM UTC



oill Resp	oonse and	I Sampling	Ű	× -	opini reor	onse an	u sami			
tent:		Devor	-		Client:		Devon			1 Inner
Name:	The second	Todd	71 00	CNO	Date:		1/22			Spill Date:
Location:			00 101	tedy	Site Location:		1099			Spill Volume.
ject Owner:		a miles all	1 and		Project Owner,		er.			Spill Cancer
elect Manager		1	() ()	S. Marshi	Project Manager:		in the second		Contraction of the	Spill Product- Recovered Spill of
A REAL	and the second second		Lange and	Sampling	Project #:	E States	Marriel -	ALL	Samples	Recovery Method
Sample ID	Depth (ft)	VOC (PID)	Field Screening PetroFlag TPH	Quantab	Sample ID	Depth (ft)	VOC (PID)	Field Screening PetroFiag TPH	Quantab	Deta C
TP/BH Yoar Mumber	Ex. 7R	Ex. 400 ppm	(ppin) 200 mm	(High/Low) + or-	SS/IP/BIT - Year -	En 196		(ppm)	(High/Low) + or -	Lab Analyse
X. BH18-01	0		200 ppm	Ex. High+	Ex. 8H18-01	CA. 211	EX. 400 ppm	200 ppm	Ex. High+	Ex. Hydrocarbon Chiloride
1 41	0 E E	All Market	-	16.9	347.1	0	1. 1. 1.		1/22.0	ALL ST MAL
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-	0.5	1		18.5				141		
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	0.5			2.04/16.9						3
H4.1	0			2.18/17.9						
1.11	0.5			0.03/9.1						
H4.2	0			1.5						
5713.1	0			718.71	The second second				-	VERSI

Run on 1/23/2020 1:17 AM UTC



	Summary of Daily Operations				
9:36 Arrive on location					
Safety paperwork					
Flag sample points					
Delineate					
Field screen					
Take photos					
Next Steps & Recommendations					

1





Run on 1/23/2020 1:17 AM UTC











**Daily Site Visit Signature** 

Inspector: Monica Peppin

Signature:

Run on 1/23/2020 1:17 AM UTC

Received by OCD: 11/3/2020 7:10:42 AM Page 54 of 127 1/22 Edd M26 Fed 9 mileage 32.2699547,-103.7539139 PID EC Trimble Intersation 310/28 1002 Petro Travel 16 miles Turn left on dirtroad MMILe Cross Cattle gourd & veer right O.Le miles and arrive on location Staining is still visible around PJ There is visible tire marks/roadway right next to PJ Site seems to be currently sheet in Took 5 sample points to verify edges of spill area Took two samples to delineate in middle of spill to define depth On sample spot 3 I walked in about 5 steps to verify For clean edge. Sample spot 4 I moved in twice to verify edge of spill. Does not seem to have any overspray North of PJ. Sample Spot 7 was taken at edge of west end of spill. Took few steps at to verify edge.

#### Received by OCD: 11/3/2020 7:10:42 AM



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Spill Resp	onse and	Sampling					V	ERTEX		
Client:		Devor	<		Initial Spill Information - Record on First Visit					
Date:		112217	10		Spill Date:					
Site Name:	-	Todd Zle M fed 9			Spill Volume:	Spill Volume:				
Site Location:					Spill Cause:					
Project Owner:					Spill Product:	January and a second				
Project Manager:					Recovered Spill Volume:	hannan da karpa				
Project #:					Recovery Method:	W		an a		
			Field Screening	Sampling	Data Collection	(Check for Y	es)			
Sample ID	Depth (ft)	VOC (PID)	PetroFlag TPH	Quantab	Lab Analysis	Picture	Trimble	Marked on		
SS/TP/BH · Year - Number Ex. BH18-01	Ex. '2ft	Ex. 400 ppm	200 ppm	Ex. 'High +	Ex. Hydrocarbon Chloride		Coordinates	SILE SKELCH		
BHI	0			0.09/16.9	208.7489 ppm					
Přesmon hitoma transmunatori skolitice o se dost	0.5			0.08/19.3	90.3983					
BHZ	0			1.27	10412.8799					
	0.5			18.4	519.0584					
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	1	-		19.3	119.2643					
	S			0.07/17.3	104.8313					
BHL	0			16.5	298.2335	++				
	0.5			0.0917.5	168.3365			-		
BHJ	0			0.017.4	793.2854					
	0.5			16.9	134.5839					
BH4.1	O			P. 19	295.3469					
	0.5			0.02/9.1	12.4601			-		
BHYZ	0			L. L. L.	823.5947					
13+13-1		***		T.81	1631.8427					

VERSATILITY, EXPERTISE.

#### Received by OCD: 11/3/2020 7:10:42 AM



Spill Resp	onse and	Sampling		VERTEX						
Client:		Devon			Initial Spill Information - Record on First Visit					
Date:		1122			Spill Date:					
Site Name:	-	PPOL			Spill Volume:					
Site Location:					Spill Cause:					
Project Owner:					Spill Product:					
Project Manager:			Recovered Spill Volume:							
Project #:			an 1999 - Carl Carl Carl Carl Carl Carl Carl Carl	and a second	Recovery Method:					
			Field Screening	Sampling	Data Callactia	Chark for V	-			
Sample ID	Depth (ft)	VOC (PID)	PetroFlag TPH	Quantab	- Lab Analysis	Picture	Trimble	Marked on		
SS/TP/BH - Year - Number Ex <b>. BH18-01</b>	Ex. '2ft	Ex. 400 ppm	200 ppm	Ex. 'High +	Ex. Hydrocarbon - Chloride-		Coordinates	SILE SKELCH		
347.1	0			0.20/22.0	146.687 ppm					
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VERTEX

Project Todd 26 M Fed 9 Date V22/20

Client

Sheet of .....

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vertex.ca



Client:	Devon Energy Corporation	Inspection Date:	2/6/2020
Site Location Name:	Todd 26 M Federal #9	- Report Run Date:	2/7/2020 2:00 AM
Project Owner:	Amanda Davis	- File (Project) #:	20E-00141
Project Manager:	Natalie Gordon	- API #:	
Client Contact Name:	Amanda Davis	- Reference	Spill 12-08-2019
Client Contact Phone #:	(575) 748-0176	-	
		Summary of	Times
Left Office	2/6/2020 8:45 AM		
Arrived at Site	2/6/2020 9:00 AM		
Departed Site	2/6/2020 5:21 PM		
Returned to Office	2/6/2020 6:24 PM		



# **Site Sketch** 50 ft VEN CAD 2 Pump TAC 50

Run on 2/7/2020 2:00 AM UTC



Page 60 of 127

#### Summary of Daily Operations

9:38 Arrive on site.

Complete safety paperwork. DISCOVERED NEW SPILL. Contacted Tom Bynum with Devon. Shit off well. Documented new spill and white flagged. Complete DFR.

#### **Next Steps & Recommendations**

1 Continue excavation

	Sampling										
ES-E	ES-Base20-01										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.				350 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)		32.270060, - 103.754259	Yes		
ES-E	Base20-02										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.				250 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.270028, - 103.754205	Yes		

VERTEX

## **Daily Site Visit Report**

	=		-						VERIER		
ES-E	ES-Base20-03										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.				1000 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.269998, - 103.754158	Yes		
ES-E	Base20-04										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.				150 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.269978, - 103.754119	Yes		

. Released to Imaging: 1/22/2021 12:53:48 PM

Run on 2/7/2020 2:00 AM UTC



#### Site Photos











Titrator vs. EC meter

Run on 2/7/2020 2:00 AM UTC



#### **Depth Sample Photos**



Run on 2/7/2020 2:00 AM UTC



#### **Daily Site Visit Signature**

Inspector: Austin Harris

Signature:

Signature



Client:	Devon Energy	Inspection Date:	2/7/2020
	Corporation	-	
Site Location Name:	Todd 26 M Federal #9	Report Run Date:	2/8/2020 1:14 AM
Project Owner:	Amanda Davis	File (Project) #:	20E-00141
Project Manager:	Natalie Gordon	API #:	
Client Contact Name:	Amanda Davis	- Reference	Spill 12-08-2019
Client Contact Phone #:	(575) 748-0176	-	
		Summary of	Times
Left Office	2/7/2020 10:30 AM		
Arrived at Site	2/7/2020 11:30 AM		
Departed Site	2/7/2020 4:43 PM		
Returned to Office	2/7/2020 5:59 PM		



Site Sketch E 8 N

Run on 2/8/2020 1:14 AM UTC



#### Summary of Daily Operations

13:30 Arrive on site.

Complete safety paperwork and excavation permits. Continue excavation. Field screen and obtain confirmatory samples. Complete DFR.

Return to office.

#### **Next Steps & Recommendations**

1 Continue excavation

	Sampling										
ES-E	S-Base20-05										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.				3550 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.269959, - 103.754089	Yes		
ES-E	ase20-06										
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?		
	0.5 ft.		57 ppm		3830 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.269951, - 103.754041	Yes		

V

VERTEX

## **Daily Site Visit Report**

ES-Base20-07									
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	1 ft.		27 ppm		4220 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.269950, - 103.754000	Yes
ES-Base20-08									
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	1 ft.		18 ppm		300 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.269957, - 103.753946	Yes

.





Run on 2/8/2020 1:14 AM UTC



#### **Depth Sample Photos**



Run on 2/8/2020 1:14 AM UTC


#### **Daily Site Visit Signature**

Inspector: Austin Harris

Signature:

Signature

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Client:	Devon Energy Corporation	Inspection Date:	2/10/2020
Site Location Name:	Todd 26 M Federal #9	Report Run Date:	2/11/2020 1:44 AM
Project Owner:	Amanda Davis	File (Project) #:	20E-00141
Project Manager:	Natalie Gordon	API #:	
Client Contact Name:	Amanda Davis	Reference	Spill 12-08-2019
Client Contact Phone #:	(575) 748-0176		
		Summary of	Times
Left Office	2/10/2020 9:00 AM		
Arrived at Site	2/10/2020 10:00 AM		
Departed Site	2/10/2020 5:21 PM		
Returned to Office	2/10/2020 6:28 PM		

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Run on 2/11/2020 1:44 AM UTC



Page 76 of 120

					Summary of D	aily Operations			
10	47 Fill out Lay out Continu Collect Input d Take pi Return	arrival and liner for sp ue excavatic confirmatic ata into Krin ctures to office	safety forms oil pile on n samples nkle and fill out	: DFR					
					Next Steps & R	ecommendations			
	1								
					Sam	pling			
ES-E	ase20-09								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?

	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	ing ppm		Trimble Location	Marked On Site Sketch
	1 ft.	1 ppm	436 ppm		197 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.26997370, - 103.75389116	Yes
ES-E	Base20-10								
	Depth ft	VOC PID	Petro Flag	Quantab Bange ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
1 ft.	0 ppm	20 ppm		283 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)		32.26999071, - 103.75384191	Yes

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V=

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# **Daily Site Visit Report**

ES-E	Base20-11								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis Picture		Trimble Location	Marked On Site Sketch?
	1 ft.	0 ppm	22 ppm		211 ppm	211 ppm BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)		32.27002868, - 103.75385801	Yes
ES-E	Base20-12								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	1 ft.	0 ppm	23 ppm		143 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (EPA 300.0), TPH (EPA SW-846 Method 8015M)	$\checkmark$	32.27002149, - 103.75388971	Yes



# **Site Photos** Viewing Direction: North Viewing Direction: West Site photo Excavation area Viewing Direction: East Viewing Direction: East Completed excavation Excavation area

Run on 2/11/2020 1:44 AM UTC





Contaminated soil pile







**Daily Site Visit Signature** 

Inspector: Jason Crabtree Signature:

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Spill Resp	onse and	Sampling					v	EFTEX				
Client:		Devon			Initial Spill Information - R	ecord on First	: Visit					
Date:		2-10-2	ro	Na an ann an Anna an Anna ann an Anna a	Spill Date:							
Site Name:	C	Todd 2	6 m Fe	29	Spill Volume	Part (1999)	ana a tanàna amin'ny tanàna mandritry amin'ny tanàna	na fan fan fan fan fan fan fan fan fan f				
Site Location:		THE REPORT OF THE DESIGNMENT OF THE PROPERTY O	-18 (19) 189 (19) (19) (19) (19) (19) (19) (19) (19	a an	" Spill Caurea	ATTAVES AND DEPARTMENT PARTY INCOME.		alallaur area leolagay conservatives volter				
Project Owner:		Jason (	Castree	anada a ta ana ana ana ana ana ana ana ana a	Coll Durchest	anna a sa anna an anna an anna an anna an	an da provinsi kanan da mandar da Apropia yang ma	ani ( M. 1943) - Della e Stevenska ( M. 1944) - Della e M. 1				
Project Manager:		N/a falls	Gordon		Spin Produce:	a mad champelite of the firm disactors have	nen tennen för årande att en när förta här att att att att att att att att att at	an an an the statement of the statement of the statement of the				
Project #:	20 E-1	DOIL	anna a suite a dhean ann an ann an an ann an ann			12001100100000000000000000000000000000						
		Y		Sampling	Recovery Method:							
Consider 10	and the second		Field Screening PetroFlag TPH	Ouantab	Data Collection	n (Check for Y	es)					
Sample ID	Depth (ft)	VOC (PID)	(ppm)	(High/Low) + or	Lab Analysis	Picture	Coordinates	Marked on Site Sketch				
SS/TP/BH + Year + Number Ex. BH18-01	Ex. '2ft	Ex. 400 ppm	200 ppm	Ex. 'High+	Ex. Hydrocarbon Chloride							
BS20-09	1		436	197	32.26997370-103.75389116	And and a state of the meaning of the second s	an a	a Uwannooda ya alincharaa da Baabu awa				
BSZD-10	1,	0	20	283	32.26499071	aar maaning a samaan	a righteener allina room tarana fi an dagalata a	a a the second se				
BS 20-11	1	C	27	211	32.27002868	1949 - Janes II. († 1940) 1970 - Frank Brandston, 1940 - Hannes	50 - WASHINGTON AND THE	n An Lonado anagéné ana ginana Lina ana ana ang ang				
0(20-12	1,		20	143	-103. 233 83 801	erie alt Distant with data data general	aler of an and for head of the second s	91 - San an a				
	en man de la constant de la constant La constant de la const	<ul> <li>Control Control C</li></ul>				<ul> <li>(4) 1. YEAR CONTRACTORY STREET CONTRACTORY</li> <li>(4) A DATE OF CONTRACTORY CONTRACTORY</li> <li>(4) A DATE OF C</li></ul>	2512 - 2614 - 26					
	1947 da martina de la companya de la La companya de la comp	a ana kata a sa a sa a sa a sa a sa a sa a s				2010 - 107 - 104 - 2010 - 2000 - 2010		en jastenisinka militika karatata karatatan karatatan karatatan karatatan karatatan karatatan karatatan karata Militika karatatan ka				
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orden transmit for most time to an ensurement of our per-	a na fa dhalana gara na martana a sha' a martar ca	n San San Pool San Thankaran na Barana a sa	an a summer a standard an anna a summer a summer a sum a			news Falsan Donardow Manufaces	Restor address	1977 - 2007 B. W.W.M., A. V. Harris & Andrew Harrison				
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Client:	Devon Energy Corporation	Inspection Date:	3/11/2020
<b>a</b>			
Site Location Name:	Todd 26 M Federal #9	Report Run Date:	3/12/2020 1:58 PM
Project Owner:	Amanda Davis	File (Project) #:	20E-00141
Project Manager:	Natalie Gordon	API #:	
Client Contact Name:	Amanda Davis	Reference	Spill 12-08-2019
Client Contact Phone #:	(575) 748-0176	-	
		Summary of T	Times
Left Office	3/11/2020 8:00 AM		
Arrived at Site	3/11/2020 9:14 AM		
Departed Site			
Returned to Office			

#### **Summary of Daily Operations**

12:34 Backfill open excavation, load out spoils

Next Steps & Recommendations

1



Run on 3/12/2020 1:58 PM UTC

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**Daily Site Visit Signature** 

Inspector: Tommy Odell

Signature:

Run on 3/12/2020 1:58 PM UTC

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. Released to Imaging: 1/22/2021 12:53:48 PM

## **ATTACHMENT 5**

#### **Natalie Gordon**

From:	Natalie Gordon
Sent:	Friday, January 31, 2020 5:34 PM
То:	Mike Bratcher (mike.bratcher@state.nm.us); Victoria Venegas
	(Victoria.Venegas@state.nm.us);        Robert Hamlet (Robert.Hamlet@state.nm.us);
	blm_nm_cfo_spill@blm.gov; Wade , Kelsey; jamos@blm.gov
Cc:	Bynum, Tom (Contract); Wesley. Mathews@dvn. com (Wesley.Mathews@dvn.com)
Subject:	Todd 26 M Federal #9: 48-hr Confirmation Sampling Notification - Devon Energy

All:

Please accept this email as 48-hr notification that Vertex Resource Services, Inc. has scheduled final remediation activities and confirmation sampling to be conducted at Todd 26 M Federal #9 for the release that occurred on December 8, 2019; incident # TBD.

On Wednesday, February 5, 2020 and Thursday, February 6, 2020, Vertex will commence remediation at Todd 26 M Federal #9. Following the completion of planned excavation activities in the afternoon of February 6, 2020, Monica Peppin of Vertex will be onsite to perform confirmation sampling. She can be reached at 575-361-9880. If you need directions to the site, please do not hesitate to contact her. If you have questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

## **ATTACHMENT 6**

Client Name: Devon Energy Production Company Site Name: Todd 26 M Fed 9 NM OCD Incident Tracking Numbers: TBD Project #: 20E-00141-004 Lab Report: 2001970

	Table 2. Characterization Field Screen and Laboratory Results - Depth to Groundwater >100 ft												
	Sample Description	on	F	ield Screenir	ng			Petrol	eum Hydroc	arbons			Inorganic
						Vola	atile			Extractable			inorganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petro Flag)	Inorganics (Quantab - High/Low)	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride
			(ppm)	(ppm)	(+/-)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BH 20-01	0	January 22, 2020	-	-	209	<0.024	<0.215	<4.8	33	63	33	96	<60
BH 20-01	0.5	January 22, 2020	-	-	90	-	-	-	-	-	-	-	-
BH 20-02	0	January 22, 2020	-	-	10,412	-	-	-	-	-	-	-	-
BH 20-02	0.5	January 22, 2020	-	-	519	-	-	-	-	-	-	-	-
BH 20-02	1	January 22, 2020	-	-	187	-	-	-	-	-	-	-	-
BH 20-02	2	January 22, 2020	-	-	135	-	-	-	-	-	-	-	-
BH 20-03	0	January 22, 2020	-	-	1,632	<0.023	<0.211	<4.7	430	880	430	1,310	89
BH 20-03	0.5	January 22, 2020	-	-	73	-	-	-	-	-	-	-	-
BH 20-04	0	January 22, 2020	-	-	295	-	-	-	-	-	-	-	-
BH 20-04	0.5	January 22, 2020	-	-	12	-	-	-	-	-	-	-	-
BH 20-05	0	January 22, 2020	-	-	16,382	<0.023	<0.210	<4.7	24	<49	24	24	14,000
BH 20-05	0.5	January 22, 2020	-	-	298	<0.024	<0.212	<4.7	350	670	350	1,020	170
BH 20-05	1	January 22, 2020	-	-	119	-	-	-	-	-	-	-	-
BH 20-05	2	January 22, 2020	-	-	104	-	-	-	-	-	-	-	-
BH 20-06	0	January 22, 2020	-	-	298	<0.024	<0.215	<4.8	<9.3	<46	<14.1	<60.1	68
BH 20-06	0.5	January 22, 2020	-	-	168	-	-	-	-	-	-	-	-
BH 20-07	0	January 22, 2020	-	-	147	<0.025	<0.222	<4.9	<9.2	<46	<14.1	<60.1	110
BH 20-07	0.5	January 22, 2020	-	-	<0	-	-	-	-	-	-	-	-

"-" - Not applicable/assessed

Bold and shaded indicates exceedance outside of applied action level



Client Name: Devon Energy Production Company Site Name: Todd 26 M Fed 9 NM OCD Incident Tracking Numbers: TBD Project #: 20E-00141-004 Lab Report: 2002519

	Table 3. Confirmatory Sampling Laboratory Results - Depth to Groundwater >100 ft												
	Sample Descripti	on	Field Screening			Petroleum Hydrocarbons							Inorganic
				_		Vola	atile	Extractable					morganic
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petro Flag)	Inorganics (Quantab - High/Low)	Benzene	BTEX (Total)	Gasoline Range Organics (GRO)	Diesel Range Organics (DRO)	Motor Oil Range Organics (MRO)	(GRO + DRO)	Total Petroleum Hydrocarbons (TPH)	Chloride
			(ppm)	(ppm)	(+/-)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BS 20-01	0.5	February 6, 2020	•	-	350	<0.025	<0.224	<5.0	<9.8	<49	<14.8	<63.8	200
BS 20-02	0.5	February 6, 2020	-	-	250	<0.025	<0.221	<4.9	<9.6	<48	<14.5	<62.5	180
BS 20-03	0.5	February 6, 2020	-	-	1,000	<0.025	<0.225	<5.0	<9.3	<46	<14.3	<60.3	1,200
BS 20-04	0.5	February 6, 2020	-	-	150	<0.025	<0.222	<4.9	<9.6	<48	<14.5	<62.5	110
BS 20-05	0.5	February 6, 2020	-	-	3,550	<0.025	<0.224	<5.0	<9.0	<45	<14.0	<59.0	1,100
BS 20-06	0.5	February 6, 2020	-	57	3,830	<0.025	<0.224	<5.0	<9.3	<47	<14.3	<61.3	4,000
BS 20-07	1	February 6, 2020	-	27	4,220	<0.023	<0.221	<4.9	<9.3	<47	<14.2	<61.2	5,300
BS 20-08	1	February 6, 2020	-	18	300	<0.025	<0.225	<5.0	<9.1	<45	<14.1	<59.1	110
BS 20-09	1	February 10, 2020	1.0	436	197	<0.025	<0.222	<4.9	40	96	40	136	91
BS 20-10	1	February 10, 2020	0.0	20	283	<0.025	<0.222	<4.9	<9.5	<47	<14.4	<61.4	240
BS 20-11	1	February 10, 2020	0.0	22	211	<0.025	<0.222	<4.9	24	<40	24	24	96
BS 20-12	1	February 10, 2020	0.0	23	143	<0.025	<0.225	<5.0	<9.5	<48	<14.5	<62.5	<60

"-" - Not applicable/assessed

Bold and shaded indicates exceedance outside of applied action level

## **ATTACHMENT 7**



January 31, 2020

Natalie Gordon Vertex Resource Group Ltd. 213 S. Mesa St Carlsbad, NM 88220 TEL: FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2001970

RE: Todd 26 M Federal 9

Dear Natalie Gordon:

Hall Environmental Analysis Laboratory received 6 sample(s) on 1/24/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

CLIENT: Vertex Resource Group Ltd.

Project: Todd 26 M Federal 9

Analytical Report Lab Order 2001970

#### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/31/2020 Client Sample ID: BH20-01 0' Collection Date: 1/22/2020 10:00:00 AM

Lab ID: 2001970-001	Matrix: SOIL	Received Date: 1/24/2020 9:15:00 AM							
Analyses	Result	Result RL Qual U		DF	Date Analyzed				
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: BRM				
Diesel Range Organics (DRO)	33	9.8	mg/Kg	1	1/29/2020 12:17:52 PM				
Motor Oil Range Organics (MRO)	63	49	mg/Kg	1	1/29/2020 12:17:52 PM				
Surr: DNOP	80.4	55.1-146	%Rec	1	1/29/2020 12:17:52 PM				
EPA METHOD 8015D: GASOLINE RAN	GE				Analyst: <b>NSB</b>				
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	1/28/2020 10:53:03 PM				
Surr: BFB	85.9	66.6-105	%Rec	1	1/28/2020 10:53:03 PM				
EPA METHOD 8021B: VOLATILES					Analyst: <b>NSB</b>				
Benzene	ND	0.024	mg/Kg	1	1/28/2020 10:53:03 PM				
Toluene	ND	0.048	mg/Kg	1	1/28/2020 10:53:03 PM				
Ethylbenzene	ND	0.048	mg/Kg	1	1/28/2020 10:53:03 PM				
Xylenes, Total	ND	0.095	mg/Kg	1	1/28/2020 10:53:03 PM				
Surr: 4-Bromofluorobenzene	97.0	80-120	%Rec	1	1/28/2020 10:53:03 PM				
EPA METHOD 300.0: ANIONS					Analyst: CAS				
Chloride	ND	60	mg/Kg	20	1/29/2020 11:55:40 AM				

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 11

CLIENT: Vertex Resource Group Ltd.

Project: Todd 26 M Federal 9

Analytical Report
Lab Order 2001970

## Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/31/2020 Client Sample ID: BH20-03 0' Collection Date: 1/22/2020 10:30:00 AM

Lab ID: 2001970-002	Matrix: SOIL	R	Receiv	ed Date:	1/24/2	020 9:15:00 AM
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Analyst: CLP
Diesel Range Organics (DRO)	430	99		mg/Kg	10	1/29/2020 2:25:09 PM
Motor Oil Range Organics (MRO)	880	500		mg/Kg	10	1/29/2020 2:25:09 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	1/29/2020 2:25:09 PM
EPA METHOD 8015D: GASOLINE RAN	GE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/29/2020 12:02:52 AM
Surr: BFB	79.9	66.6-105		%Rec	1	1/29/2020 12:02:52 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	1/29/2020 12:02:52 AM
Toluene	ND	0.047		mg/Kg	1	1/29/2020 12:02:52 AM
Ethylbenzene	ND	0.047		mg/Kg	1	1/29/2020 12:02:52 AM
Xylenes, Total	ND	0.094		mg/Kg	1	1/29/2020 12:02:52 AM
Surr: 4-Bromofluorobenzene	91.0	80-120		%Rec	1	1/29/2020 12:02:52 AM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	89	60		mg/Kg	20	1/29/2020 12:32:42 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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**Project:** 

Lab ID:

CLIENT: Vertex Resource Group Ltd.

2001970-003

Todd 26 M Federal 9

Analytical Report Lab Order 2001970

## Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/31/2020 Client Sample ID: BH20-05 0' Collection Date: 1/22/2020 11:00:00 AM

Received Date: 1/24/2020 9:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	24	9.8	mg/Kg	1	1/29/2020 12:54:01 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	1/29/2020 12:54:01 PM
Surr: DNOP	90.3	55.1-146	%Rec	1	1/29/2020 12:54:01 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	1/29/2020 4:59:48 PM
Surr: BFB	73.3	66.6-105	%Rec	1	1/29/2020 4:59:48 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	1/29/2020 4:59:48 PM
Toluene	ND	0.047	mg/Kg	1	1/29/2020 4:59:48 PM
Ethylbenzene	ND	0.047	mg/Kg	1	1/29/2020 4:59:48 PM
Xylenes, Total	ND	0.093	mg/Kg	1	1/29/2020 4:59:48 PM
Surr: 4-Bromofluorobenzene	82.1	80-120	%Rec	1	1/29/2020 4:59:48 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	14000	600	mg/Kg	200	1/30/2020 5:53:25 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
   D Sample Diluted Due to Matrix
- B Sample Diluted Due to Matrix
   H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Vertex Resource Group Ltd.

Project: Todd 26 M Federal 9

**Analytical Report** Lab Order 2001970

#### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/31/2020 Client Sample ID: BH20-05 0.5' Collection Date: 1/22/2020 11:05:00 AM wed Date: 1/24/2020 0.15.00 AM ъ

Lab ID: 2001970-004	Matrix: SOIL	R	eceiv	ed Date:	1/24/2	020 9:15:00 AM
Analyses	Result	RL (	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS					Analyst: CLP
Diesel Range Organics (DRO)	350	92		mg/Kg	10	1/29/2020 2:55:36 PM
Motor Oil Range Organics (MRO)	670	460		mg/Kg	10	1/29/2020 2:55:36 PM
Surr: DNOP	0	55.1-146	S	%Rec	10	1/29/2020 2:55:36 PM
EPA METHOD 8015D: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/29/2020 5:23:24 PM
Surr: BFB	71.4	66.6-105		%Rec	1	1/29/2020 5:23:24 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	1/30/2020 5:02:07 PM
Toluene	ND	0.047		mg/Kg	1	1/30/2020 5:02:07 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/30/2020 5:02:07 PM
Xylenes, Total	ND	0.094		mg/Kg	1	1/30/2020 5:02:07 PM
Surr: 4-Bromofluorobenzene	85.3	80-120		%Rec	1	1/30/2020 5:02:07 PM
EPA METHOD 300.0: ANIONS						Analyst: CAS
Chloride	170	60		mg/Kg	20	1/29/2020 1:46:50 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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**Project:** 

Lab ID:

CLIENT: Vertex Resource Group Ltd.

2001970-005

Todd 26 M Federal 9

**Analytical Report** Lab Order 2001970

## Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/31/2020 Client Sample ID: BH20-06 0' Collection Date: 1/22/2020 11:15:00 AM

Received Date: 1/24/2020 9:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	1/29/2020 1:12:16 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	1/29/2020 1:12:16 PM
Surr: DNOP	67.5	55.1-146	%Rec	1	1/29/2020 1:12:16 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	1/29/2020 5:46:53 PM
Surr: BFB	73.6	66.6-105	%Rec	1	1/29/2020 5:46:53 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	1/29/2020 5:46:53 PM
Toluene	ND	0.048	mg/Kg	1	1/29/2020 5:46:53 PM
Ethylbenzene	ND	0.048	mg/Kg	1	1/29/2020 5:46:53 PM
Xylenes, Total	ND	0.095	mg/Kg	1	1/29/2020 5:46:53 PM
Surr: 4-Bromofluorobenzene	83.0	80-120	%Rec	1	1/29/2020 5:46:53 PM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	68	60	mg/Kg	20	1/29/2020 1:59:10 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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**Project:** 

CLIENT: Vertex Resource Group Ltd.

Todd 26 M Federal 9

**Analytical Report** Lab Order 2001970

Date Reported: 1/31/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BH20-07 0' Collection Date: 1/22/2020 11:25:00 AM Received Date: 1/24/2020 9:15:00 AM

Lab ID: 2001970-006	Matrix: SOIL	Rece	ived Date: 1/24/2020 9:15:00 AM				
Analyses	Result	RL Qua	al Units	DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS				Analyst: BRM		
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	1/29/2020 1:21:24 PM		
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	1/29/2020 1:21:24 PM		
Surr: DNOP	61.7	55.1-146	%Rec	1	1/29/2020 1:21:24 PM		
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst: NSB		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	1/29/2020 6:10:10 PM		
Surr: BFB	74.8	66.6-105	%Rec	1	1/29/2020 6:10:10 PM		
EPA METHOD 8021B: VOLATILES					Analyst: NSB		
Benzene	ND	0.025	mg/Kg	1	1/29/2020 6:10:10 PM		
Toluene	ND	0.049	mg/Kg	1	1/29/2020 6:10:10 PM		
Ethylbenzene	ND	0.049	mg/Kg	1	1/29/2020 6:10:10 PM		
Xylenes, Total	ND	0.099	mg/Kg	1	1/29/2020 6:10:10 PM		
Surr: 4-Bromofluorobenzene	85.2	80-120	%Rec	1	1/29/2020 6:10:10 PM		
EPA METHOD 300.0: ANIONS					Analyst: CAS		
Chloride	110	60	mg/Kg	20	1/29/2020 2:11:32 PM		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 6 of 11

Client: Project:	Verte Todd	ex Resource Gr 26 M Federal	oup Lto 9	d.							
Sample ID:	MB-50130	SampT	ype: <b>m</b> t	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch	ID: 50	130	R	unNo: 66	6151				
Prep Date:	1/29/2020	Analysis D	ate: 1/	29/2020	S	eqNo: 22	273387	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-50130	SampT	ype: Ics	5	Test	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch	ID: 50	130	R	unNo: 66	6151				
Prep Date:	1/29/2020	Analysis D	ate: 1/	29/2020	S	eqNo: 22	273388	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	110							

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

2001970

31-Jan-20

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Vertex Re	source G	roup Lt	d.							
	1000 20 M	vi rederal	9								
Sample ID: LC	CS-50086	Samp	Гуре: Ц	cs	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LC	CSS	Batc	h ID: 50	0086	F	RunNo: 6	6140				
Prep Date: 1	/28/2020	Analysis [	Date: 1	/29/2020	S	SeqNo: 2	271929	Units: <b>mg/k</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	50	10	50.00	0	101	63.9	124			
Surr: DNOP		4.6		5.000		92.4	55.1	146			
Sample ID: MI	B-50086	Samp	Гуре: М	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PE	BS	Batc	h ID: 50	0086	F	RunNo: 6	6140				
Prep Date: 1	/28/2020	Analysis [	Date: 1	/29/2020	5	SeqNo: 2	271930	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	ND	10								
Motor Oil Range C	Organics (MRO)	ND	50	I							
Surr: DNOP		12		10.00		116	55.1	146			
Sample ID: 20	01970-001AMS	Samp	Гуре: М	S	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: BI	H20-01 0'	Batc	h ID: 50	0086	F	RunNo: 6	6140				
Prep Date: 1	/28/2020	Analysis I	Date: 1	/29/2020	5	SeqNo: 2	272660	Units: <b>mg/</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	58	9.4	46.95	33.11	52.6	47.4	136			
Surr: DNOP		3.9		4.695		82.2	55.1	146			
Sample ID: 20	01970-001AMSD	Samp	Гуре: М	SD	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: BI	H20-01 0'	Batc	h ID: 50	0086	F	RunNo: 6	6140				
Prep Date: 1	/28/2020	Analysis I	Date: 1	/29/2020	5	SeqNo: 2	272661	Units: <b>mg/</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	53	9.3	46.43	33.11	41.9	47.4	136	9.46	43.4	S
Surr: DNOP		3.3		4.643		72.1	55.1	146	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2001970

31-Jan-20

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Vertex Re Todd 26	esource Gr M Federal	oup Lto 9	1.							
Sample ID:	mb-50070	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID:	PBS	Batch	ו ID: <b>50</b>	070	F	RunNo: 66	6126				
Prep Date:	1/27/2020	Analysis D	ate: 1/	28/2020	S	SeqNo: 22	271722	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang Surr: BFB	e Organics (GRO)	ND 860	5.0	1000		85.8	66.6	105			
Sample ID:	lcs-50070	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	9	
Client ID:	LCSS	Batch	ו ID: <b>50</b>	070	F	RunNo: 66	6126				
Prep Date:	1/27/2020	Analysis D	ate: 1/	28/2020	S	SeqNo: 22	271723	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	23	5.0	25.00	0	93.0	80	120			
Surr: BFB		950		1000		95.4	66.6	105			
Sample ID:	2001970-001ams	SampT	ype: <b>M</b>	6	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	9	
Client ID:	BH20-01 0'	Batch	ו ID: <b>50</b> י	070	F	RunNo: 66	6126				
Prep Date:	1/27/2020	Analysis D	ate: 1/	28/2020	S	SeqNo: 22	271725	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	22	5.0	24.95	0	88.4	69.1	142			
Surr: BFB		910		998.0		91.2	66.6	105			
Sample ID:	2001970-001amsd	SampT	ype: <b>M</b>	SD	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	9	
Client ID:	BH20-01 0'	Batch	ו ID: <b>50</b> י	070	F	RunNo: 66	6126				
Prep Date:	1/27/2020	Analysis D	ate: 1/	28/2020	S	SeqNo: 22	271726	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Rang	e Organics (GRO)	20	4.7	23.45	0	86.7	69.1	142	8.15	20	
Surr: BFB		850		938.1		90.1	66.6	105	0	0	
Sample ID:	mb-50144	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	9	
Client ID:	PBS	Batch	ו ID: <b>50</b>	144	F	RunNo: 66	6183				
Prep Date:	1/29/2020	Analysis D	ate: 1/	31/2020	S	SeqNo: 22	274193	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		760		1000		76.0	66.6	105			
Sample ID:	lcs-50144	SampT	ype: LC	s	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID:	LCSS	Batch	ו ID: <b>50</b>	144	F	RunNo: 66	6183		-		
Prep Date:	1/29/2020	Analysis D	vate: 1/	31/2020	S	SeqNo: 22	274194	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB		850		1000		85.3	66.6	105			

Qualifiers:

\* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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2001970

31-Jan-20

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Vertex Re	esource G	roup Lt	d.							
Project:	Todd 26 I	M Federal	9								
Sample ID:	mb-50070	Samp	Гуре: <b>М</b> І	BLK	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	PBS	Batc	h ID: 50	070	F	RunNo: 6	6126				
Prep Date:	1/27/2020	Analysis I	Date: 1	/28/2020	S	SeqNo: 2	271744	Units: <b>mg/ł</b>	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 4-Bron	nofluorobenzene	0.97		1.000		97.4	80	120			
Sample ID:	LCS-50070	Samp	Гуре: <b>LC</b>	s	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	LCSS	Batc	h ID: 50	070	F	RunNo: 6	6126				
Prep Date:	1/27/2020	Analysis [	Date: 1	/28/2020	5	SeqNo: 2	271745	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.95	0.025	1.000	0	94.6	80	120			
Toluene		0.95	0.050	1.000	0	94.8	80	120			
Ethylbenzene		0.94	0.050	1.000	0	94.1	80	120			
Xylenes, Total		2.8	0.10	3.000	0	94.9	80	120			
Surr: 4-Bron	nofluorobenzene	0.95		1.000		95.1	80	120			
Sample ID:	2001970-002ams	Samp	Гуре: <b>М</b>	S	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	BH20-03 0'	Batc	h ID: 50	070	F	RunNo: 6	6126				
Prep Date:	1/27/2020	Analysis [	Date: 1	/29/2020	S	SeqNo: 2	271748	Units: mg/k	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.90	0.024	0.9653	0	93.4	78.5	119			
Toluene		0.91	0.048	0.9653	0.01022	93.2	75.7	123			
Ethylbenzene		0.90	0.048	0.9653	0	93.6	74.3	126			
Xylenes, Total		2.7	0.097	2.896	0.01678	93.9	72.9	130			
Surr: 4-Bron	nofluorobenzene	0.90		0.9653		93.6	80	120			
Sample ID:	2001970-002amsd	Samp	Гуре: М	SD	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	BH20-03 0'	Batc	h ID: 50	070	F	RunNo: 6	6126				
Prep Date:	1/27/2020	Analysis [	Date: 1	/29/2020	S	SeqNo: 2	271749	Units: <b>mg/ł</b>	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.92	0.025	0.9930	0	92.5	78.5	119	1.78	20	
Toluene		0.94	0.050	0.9930	0.01022	93.2	75.7	123	2.75	20	
Ethylbenzene		0.93	0.050	0.9930	0	93.9	74.3	126	3.11	20	
Xylenes, Total		2.8	0.099	2.979	0.01678	92.9	72.9	130	1.76	20	
Surr: 4-Bron	nofluorobenzene	0.90		0.9930		90.7	80	120	0	0	

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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31-Jan-20

Client: Project:	Vertex I Todd 26	Resource Gr 5 M Federal	oup Lt 9	d.							
Sample ID: mb-	50144	SampT	уре: МІ	BLK	Tes	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: PBS	i	Batch	ID: 50	144	R	lunNo: 6	6183				
Prep Date: 1/2	9/2020	Analysis D	ate: 1/	/31/2020	S	eqNo: 2	274238	Units: %Red	•		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluor	obenzene	0.88		1.000		88.4	80	120			
Sample ID: LCS	-50144	SampT	ype: LC	s	Test	tCode: EF	PA Method	8021B: Volat	iles		
Client ID: LCS	S	Batch	ID: 50	144	R	unNo: 6	6183				
Prep Date: 1/2	9/2020	Analysis D	ate: 1/	/31/2020	S	eqNo: 22	274239	Units: %Red	•		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluor	obenzene	0.90		1.000		90.2	80	120			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2001970

31-Jan-20

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#### 1 450

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmenta All TEL: 505-345-397. Website: www.h	490 490 5 Valuera 5 FAX: allenvir	sis Laborato 1 Hawkins N ue, NM 8710 505-345-410 conmental.co	ry VE 09 07 07	Sample Log-In Check List						
Client Name: VERTEX CARLSBAD	Work Order Number	r: 2001	1970		RcptNo: 1						
Received By: Desiree Dominguez 1/2	24/2020 9:15:00 AM	1		Đ	N						
Completed By: Isaiah Ortiz 1/2	24/2020 10:00:35 A	M		2	-0	X					
Reviewed By: DAD 1/24/20											
Chain of Custody											
1. Is Chain of Custody sufficiently complete?		Yes		No		Not Present					
2. How was the sample delivered?		Cour	ier								
login											
3. Was an attempt made to cool the samples?		Yes		No							
4. Were all samples received at a temperature of >	0° C to 6.0°C	Yes		No							
5. Sample(s) in proper container(s)?		Yes		No							
6. Sufficient sample volume for indicated test(s)?		Yes		No							
7. Are samples (except VOA and ONG) properly pre-	eserved?	Yes	~	No							
8. Was preservative added to bottles?		Yes		No	$\checkmark$	NA 🗌					
9. Received at least 1 vial with headspace <1/4" for	AQ VOA?	Yes		No		NA 🔽	1				
10, Were any sample containers received broken?		Yes		No		# of proponied					
		V		Na	n l	bottles checked					
(Note discrepancies on chain of custody)		res		NU		(<2)	or >12 unless noted)				
12. Are matrices correctly identified on Chain of Cust	ody?	Yes	$\checkmark$	No		Adjusted?					
13. Is it clear what analyses were requested?		Yes	$\checkmark$	No		/	Valuation				
14. Were all holding times able to be met?		Yes	$\checkmark$	No		Checked by:	161/24/20				
(ii no, notify customer for authorization.)						1					
<u>Special Handling (if applicable)</u>											
15. Was client notified of all discrepancies with this of	order?	Yes		No		NA 🗹					
Person Notified:	Date:		une el la		the free story						
By Whom:	Via:	eMa	ail 🗌 Pho	one 🗌	] Fax	In Person					
Regarding:			Contract of the local distance	and the Property	and the second second						
Client Instructions:	Contraction of the second				-						
16. Additional remarks:											
17 Cooler Information											

Page 1 of 1

eceived I	ATORY O	CD:	11/3	3/202	20 7.	:10:(	42 AM															e 105 of 12
	ANALYSIS LABOR	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107	Analysis Request	()0 ↓0	PCB's PCB's DO4, S DO4, S DO4, S	цезец 100 <sup>2</sup> , 827( 822( 102, 102, 102, 102, 102, 102, 102, 102,	PCO PCO PCO PCO PCO PCO PCO PCO PCO PCO	(G ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) )	1 10 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TPH:80 8220 (9 8260 (7 8260 (7))))))))))))))))))))))))))))))))))))									marks: Codo	Jevon
Day		Faderal 9					vop.		0 0 0		·-0,0=4,3 (°C)	2001970	X 100 -	-002	-003	100-	- cos	- 000e			Date Time Re	العادين من العادين المراجع الم
-Around Time: 5	Standard 🗆 Rush	ect Name:	1000 18	ect #:	20E-00141	ect Manager:	vetalic Gor	pler: MJD	ce: 🛛 Yes	Coolers: \	er Temp(including cF): د  ر	ainer Preservative and # Type	02 ju					7			red by Via:	Courier
Turn	20	Proje		Proje		Proje	U (uc	Sam	Oulo	# of (	Cool	Cont: Type	Ч ,0	1	1	5		1			Receiv	Receix
-of-Custody Record	tex		si on file		1 5:12	Natalic Gordon	:	□ Az Compliance	Other			Matrix Sample Name	50:1 BHZ0-01 C	1 BHZ0-03 0	BH20-05 0	BH20~05 D.	BHZO-OLO O'	V BHZ0-07 0		(	Relinquished by:	Relingdished by
Chain-	Ulent: Vor-	i	Mailing Address		Phone #: on	email or Fax#:	QA/QC Package: □ Standard	Accreditation:		EDD (Type)		Date Time	11 27 1000	0201 1	0011	5011		V 1125			Date: Time:	Date: Time:



February 20, 2020

Amanda Davis Devon Energy 6488 Seven Rivers Highway Artesia, NM 88210 TEL: (575) 748-0176 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2002519

RE: Todd 26 M Fed 9

Dear Amanda Davis:

Hall Environmental Analysis Laboratory received 12 sample(s) on 2/13/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

**CLIENT:** Devon Energy

Todd 26 M Fed 9

**Project:** 

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

#### Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-09 1' Collection Date: 2/10/2020 2:00:00 PM Received Date: 2/13/2020 10:18:00 AM

Lab ID: 2002519-001	Matrix: SOIL Result	<b>Received Date:</b> 2/13/2020 10:18:00 AM				
Analyses		RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst: CLP	
Diesel Range Organics (DRO)	40	9.3	mg/Kg	1	2/18/2020 10:19:30 AM	
Motor Oil Range Organics (MRO)	96	47	mg/Kg	1	2/18/2020 10:19:30 AM	
Surr: DNOP	79.4	55.1-146	%Rec	1	2/18/2020 10:19:30 AM	
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/14/2020 11:40:17 PM	
Surr: BFB	80.0	66.6-105	%Rec	1	2/14/2020 11:40:17 PM	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	0.025	mg/Kg	1	2/14/2020 11:40:17 PM	
Toluene	ND	0.049	mg/Kg	1	2/14/2020 11:40:17 PM	
Ethylbenzene	ND	0.049	mg/Kg	1	2/14/2020 11:40:17 PM	
Xylenes, Total	ND	0.099	mg/Kg	1	2/14/2020 11:40:17 PM	
Surr: 4-Bromofluorobenzene	88.0	80-120	%Rec	1	2/14/2020 11:40:17 PM	
EPA METHOD 300.0: ANIONS					Analyst: JMT	
Chloride	91	60	mg/Kg	20	2/14/2020 2:23:34 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 1 of 18

**CLIENT:** Devon Energy

Todd 26 M Fed 9

**Project:** 

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

#### Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-10 1' Collection Date: 2/10/2020 2:30:00 PM **Bacaived Date:** 2/13/2020 10:18:00 AM

Lab ID: 2002519-002	Matrix: SOIL Result	Received Date: 2/13/2020 10:18:00 AM				
Analyses		RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst: CLP	
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	2/14/2020 6:20:09 PM	
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	2/14/2020 6:20:09 PM	
Surr: DNOP	108	55.1-146	%Rec	1	2/14/2020 6:20:09 PM	
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/15/2020 12:03:35 AM	
Surr: BFB	83.5	66.6-105	%Rec	1	2/15/2020 12:03:35 AM	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	0.025	mg/Kg	1	2/15/2020 12:03:35 AM	
Toluene	ND	0.049	mg/Kg	1	2/15/2020 12:03:35 AM	
Ethylbenzene	ND	0.049	mg/Kg	1	2/15/2020 12:03:35 AM	
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 12:03:35 AM	
Surr: 4-Bromofluorobenzene	93.1	80-120	%Rec	1	2/15/2020 12:03:35 AM	
EPA METHOD 300.0: ANIONS					Analyst: <b>JMT</b>	
Chloride	240	60	mg/Kg	20	2/14/2020 3:00:39 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 2 of 18
Todd 26 M Fed 9

**Project:** 

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-11 1' Collection Date: 2/10/2020 3:00:00 PM Received Date: 2/13/2020 10:18:00 AM

Lab ID: 2002519-003	Matrix: SOIL	Rece	ived Date:	2/13/2	020 10:18:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst: CLP
Diesel Range Organics (DRO)	24	7.9	mg/Kg	1	2/18/2020 10:37:46 AM
Motor Oil Range Organics (MRO)	ND	40	mg/Kg	1	2/18/2020 10:37:46 AM
Surr: DNOP	92.5	55.1-146	%Rec	1	2/18/2020 10:37:46 AM
EPA METHOD 8015D: GASOLINE RAM	IGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/15/2020 2:00:03 AM
Surr: BFB	80.0	66.6-105	%Rec	1	2/15/2020 2:00:03 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 2:00:03 AM
Toluene	ND	0.049	mg/Kg	1	2/15/2020 2:00:03 AM
Ethylbenzene	ND	0.049	mg/Kg	1	2/15/2020 2:00:03 AM
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 2:00:03 AM
Surr: 4-Bromofluorobenzene	88.9	80-120	%Rec	1	2/15/2020 2:00:03 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	96	60	mg/Kg	20	2/14/2020 3:12:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Todd 26 M Fed 9

**Project:** 

Analytical Report Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-12 1' Collection Date: 2/10/2020 3:30:00 PM Received Date: 2/13/2020 10:18:00 AM

Lab ID: 2002519-004	Matrix: SOIL	Rece	eived Date:	2/13/2	020 10:18:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	2/14/2020 6:38:17 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	2/14/2020 6:38:17 PM
Surr: DNOP	113	55.1-146	%Rec	1	2/14/2020 6:38:17 PM
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/15/2020 2:23:17 AM
Surr: BFB	81.0	66.6-105	%Rec	1	2/15/2020 2:23:17 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 2:23:17 AM
Toluene	ND	0.050	mg/Kg	1	2/15/2020 2:23:17 AM
Ethylbenzene	ND	0.050	mg/Kg	1	2/15/2020 2:23:17 AM
Xylenes, Total	ND	0.10	mg/Kg	1	2/15/2020 2:23:17 AM
Surr: 4-Bromofluorobenzene	89.1	80-120	%Rec	1	2/15/2020 2:23:17 AM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	2/14/2020 3:25:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
  D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Todd 26 M Fed 9

2002519-005

**Project:** 

Lab ID:

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-01 6" Collection Date: 2/6/2020 2:00:00 PM Received Date: 2/13/2020 10:18:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	GANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	2/14/2020 6:47:20 PM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	2/14/2020 6:47:20 PM
Surr: DNOP	100	55.1-146	%Rec	1	2/14/2020 6:47:20 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/15/2020 2:46:33 AM
Surr: BFB	78.2	66.6-105	%Rec	1	2/15/2020 2:46:33 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 2:46:33 AM
Toluene	ND	0.050	mg/Kg	1	2/15/2020 2:46:33 AM
Ethylbenzene	ND	0.050	mg/Kg	1	2/15/2020 2:46:33 AM
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 2:46:33 AM
Surr: 4-Bromofluorobenzene	86.4	80-120	%Rec	1	2/15/2020 2:46:33 AM
EPA METHOD 300.0: ANIONS					Analyst: <b>JMT</b>
Chloride	200	60	mg/Kg	20	2/14/2020 3:37:39 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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**Project:** 

Lab ID:

Analyses

**Analytical Report** Lab Order 2002519

2/15/2020 3:09:46 AM

2/15/2020 3:09:46 AM

2/17/2020 5:37:26 PM

Analyst: CJS

#### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 2/20/2020 **CLIENT:** Devon Energy Client Sample ID: BS20-02 6" Todd 26 M Fed 9 Collection Date: 2/6/2020 2:15:00 PM 2002519-006 Matrix: SOIL Received Date: 2/13/2020 10:18:00 AM Result **RL** Qual Units DF **Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) ND 9.6 mg/Kg 1 2/14/2020 6:56:22 PM Motor Oil Range Organics (MRO) ND 48 mg/Kg 1 2/14/2020 6:56:22 PM Surr: DNOP 122 55.1-146 %Rec 1 2/14/2020 6:56:22 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 2/15/2020 3:09:46 AM 4.9 mg/Kg 1 Surr: BFB 79.5 66.6-105 %Rec 1 2/15/2020 3:09:46 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 2/15/2020 3:09:46 AM 1 Toluene ND 0.049 mg/Kg 1 2/15/2020 3:09:46 AM Ethylbenzene ND 0.049 mg/Kg 1 2/15/2020 3:09:46 AM

#### Xylenes, Total ND 0.098 mg/Kg 1 Surr: 4-Bromofluorobenzene 87.5 80-120 %Rec 1 **EPA METHOD 300.0: ANIONS** Chloride 180 60 ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

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Surr: 4-Bromofluorobenzene

**Analytical Report** Lab Order 2002519

#### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 2/20/2020 **CLIENT:** Devon Energy Client Sample ID: BS20-03 6" **Project:** Todd 26 M Fed 9 Collection Date: 2/6/2020 2:30:00 PM Lab ID: 2002519-007 Matrix: SOIL Received Date: 2/13/2020 10:18:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) 2/14/2020 7:05:24 PM ND 9.3 mg/Kg 1 Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 2/14/2020 7:05:24 PM Surr: DNOP 93.6 55.1-146 %Rec 1 2/14/2020 7:05:24 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 2/15/2020 3:32:59 AM 5.0 mg/Kg 1 Surr: BFB 78.3 66.6-105 %Rec 1 2/15/2020 3:32:59 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 2/15/2020 3:32:59 AM 1 Toluene ND 0.050 mg/Kg 1 2/15/2020 3:32:59 AM Ethylbenzene ND 0.050 mg/Kg 1 2/15/2020 3:32:59 AM Xylenes, Total ND 0.10 mg/Kg 1 2/15/2020 3:32:59 AM

**EPA METHOD 300.0: ANIONS** Chloride 1200 60 ma/Ka 20

87.0

80-120

%Rec

1

2/15/2020 3:32:59 AM

2/17/2020 6:14:27 PM

Analyst: CJS

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level. D
- Sample Diluted Due to Matrix Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

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Todd 26 M Fed 9

**Project:** 

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-04 6" Collection Date: 2/6/2020 2:45:00 PM Received Date: 2/13/2020 10:18:00 AM

Lab ID: 2002519-008	Matrix: SOIL	Rece	eived Date:	2/13/2	020 10:18:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	2/14/2020 7:14:25 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	2/14/2020 7:14:25 PM
Surr: DNOP	101	55.1-146	%Rec	1	2/14/2020 7:14:25 PM
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/15/2020 3:56:13 AM
Surr: BFB	79.2	66.6-105	%Rec	1	2/15/2020 3:56:13 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 3:56:13 AM
Toluene	ND	0.049	mg/Kg	1	2/15/2020 3:56:13 AM
Ethylbenzene	ND	0.049	mg/Kg	1	2/15/2020 3:56:13 AM
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 3:56:13 AM
Surr: 4-Bromofluorobenzene	88.7	80-120	%Rec	1	2/15/2020 3:56:13 AM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	110	60	mg/Kg	20	2/17/2020 6:26:48 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Project: Todd 26 M Fed 9

Analytical Report Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-05 6" Collection Date: 2/7/2020 10:00:00 AM

Lab ID: 2002519-009	Matrix: SOIL	Rece	eived Date:	2/13/2	020 10:18:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RAM	IGE ORGANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.0	mg/Kg	1	2/14/2020 7:23:26 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	2/14/2020 7:23:26 PM
Surr: DNOP	87.2	55.1-146	%Rec	1	2/14/2020 7:23:26 PM
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/15/2020 4:19:25 AM
Surr: BFB	79.3	66.6-105	%Rec	1	2/15/2020 4:19:25 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 4:19:25 AM
Toluene	ND	0.050	mg/Kg	1	2/15/2020 4:19:25 AM
Ethylbenzene	ND	0.050	mg/Kg	1	2/15/2020 4:19:25 AM
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 4:19:25 AM
Surr: 4-Bromofluorobenzene	88.8	80-120	%Rec	1	2/15/2020 4:19:25 AM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	1100	60	mg/Kg	20	2/17/2020 6:39:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
  Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Todd 26 M Fed 9

2002519-010

**Project:** 

Lab ID:

**Analytical Report** Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-06 6" Collection Date: 2/7/2020 10:30:00 AM Received Date: 2/13/2020 10:18:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	2/14/2020 7:32:27 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	2/14/2020 7:32:27 PM
Surr: DNOP	94.0	55.1-146	%Rec	1	2/14/2020 7:32:27 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/15/2020 4:42:36 AM
Surr: BFB	79.5	66.6-105	%Rec	1	2/15/2020 4:42:36 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 4:42:36 AM
Toluene	ND	0.050	mg/Kg	1	2/15/2020 4:42:36 AM
Ethylbenzene	ND	0.050	mg/Kg	1	2/15/2020 4:42:36 AM
Xylenes, Total	ND	0.099	mg/Kg	1	2/15/2020 4:42:36 AM
Surr: 4-Bromofluorobenzene	88.5	80-120	%Rec	1	2/15/2020 4:42:36 AM
EPA METHOD 300.0: ANIONS					Analyst: CAS
Chloride	4000	150	mg/Kg	50	2/19/2020 1:01:56 AM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- н
- Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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Analytical Report Lab Order 2002519

Date Reported: 2/20/2020

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Devon Energy Client Sample ID: BS20-07 1' **Project:** Todd 26 M Fed 9 Collection Date: 2/7/2020 10:45:00 AM Lab ID: 2002519-011 Matrix: SOIL Received Date: 2/13/2020 10:18:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP Diesel Range Organics (DRO) ND 9.3 mg/Kg 1 2/14/2020 7:41:27 PM Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 2/14/2020 7:41:27 PM Surr: DNOP 95.7 55.1-146 %Rec 1 2/14/2020 7:41:27 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 2/15/2020 5:05:48 AM 4.9 mg/Kg 1 Surr: BFB 77.7 66.6-105 %Rec 1 2/15/2020 5:05:48 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 2/15/2020 5:05:48 AM 1 Toluene ND 0.049 mg/Kg 1 2/15/2020 5:05:48 AM Ethylbenzene ND 0.049 mg/Kg 1 2/15/2020 5:05:48 AM Xylenes, Total ND 0.098 mg/Kg 1 2/15/2020 5:05:48 AM 2/15/2020 5:05:48 AM Surr: 4-Bromofluorobenzene 86.6 80-120 %Rec 1 **EPA METHOD 300.0: ANIONS** Analyst: CAS Chloride 5300 300 2/19/2020 1:14:16 AM ma/Ka 100

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
  Sample Diluted Due to Matrix
- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Todd 26 M Fed 9

**Project:** 

Analytical Report Lab Order 2002519

Date Reported: 2/20/2020

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BS20-08 1' Collection Date: 2/7/2020 11:00:00 AM Received Date: 2/13/2020 10:18:00 AM

Lab ID: 2002519-012	Matrix: SOIL	Rece	eived Date:	2/13/2	020 10:18:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANICS				Analyst: CLP
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	2/14/2020 7:50:26 PM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	2/14/2020 7:50:26 PM
Surr: DNOP	129	55.1-146	%Rec	1	2/14/2020 7:50:26 PM
EPA METHOD 8015D: GASOLINE RAN	IGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/15/2020 5:28:59 AM
Surr: BFB	79.3	66.6-105	%Rec	1	2/15/2020 5:28:59 AM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	2/15/2020 5:28:59 AM
Toluene	ND	0.050	mg/Kg	1	2/15/2020 5:28:59 AM
Ethylbenzene	ND	0.050	mg/Kg	1	2/15/2020 5:28:59 AM
Xylenes, Total	ND	0.10	mg/Kg	1	2/15/2020 5:28:59 AM
Surr: 4-Bromofluorobenzene	88.3	80-120	%Rec	1	2/15/2020 5:28:59 AM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	110	60	mg/Kg	20	2/18/2020 12:00:14 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
  D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Client: Project:	Devo Todd	n Energy 26 M Fed 9								
Sample ID:	MB-50458	SampType: <b>ml</b>	olk	Test	tCode: EP	A Method	300.0: Anion	s		
Client ID:	PBS	Batch ID: 50	458	R	RunNo: 66	563				
Prep Date:	2/14/2020	Analysis Date: 2/	14/2020	S	SeqNo: 22	288253	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chionae		ND 1.5								
Sample ID:	LCS-50458	SampType: Ics	5	Tes	tCode: EP	PA Method	300.0: Anion	S		
Client ID:	LCSS	Batch ID: 50	458	R	RunNo: 66	563				
Prep Date:	2/14/2020	Analysis Date: 2/	14/2020	S	SeqNo: 22	288254	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	92.9	90	110			
Sample ID:	MB-50487	SampType: <b>ml</b>	olk	Tes	tCode: EP	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch ID: 50	487	R	RunNo: 66	591				
Prep Date:	2/17/2020	Analysis Date: 2/	17/2020	S	SeqNo: 22	288952	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5								
Sample ID:	LCS-50487	SampType: Ics	6	Tes	tCode: EP	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch ID: 50	487	R	RunNo: 66	591				
Prep Date:	2/17/2020	Analysis Date: 2/	17/2020	S	SeqNo: 22	288953	Units: mg/K	g		
Analyte		Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14 1.5	15.00	0	92.2	90	110			

**Qualifiers:** 

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2002519

20-Feb-20

WO#:

	WO#:	2002519
all Environmental Analysis Laboratory, Inc.		20-Feb-20

Client: Devon	Energy						
Project: Todd 2	6 M Fed 9						
Sample ID: MB-50437	SampType: <b>MBLK</b>	TestCode: EPA Method 80	15M/D: Diesel Range Organics				
Client ID: PBS	Batch ID: 50437	RunNo: <b>66547</b>					
Prep Date: 2/13/2020	Analysis Date: 2/14/2020	SeqNo: 2288190 U	nits: <b>mg/Kg</b>				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	lighLimit %RPD RPDLimit Qual				
Diesel Range Organics (DRO)	ND 10						
Motor Oil Range Organics (MRO)	ND 50						
Surr: DNOP	16 10.00	163 55.1	146 S				
Sample ID: LCS-50437	SampType: LCS	TestCode: EPA Method 80	15M/D: Diesel Range Organics				
Client ID: LCSS	Batch ID: 50437	RunNo: 66547					
Prep Date: 2/13/2020	Analysis Date: 2/14/2020	SeqNo: 2288191 U	nits: mg/Kg				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	lighLimit %RPD RPDLimit Qual				
Diesel Range Organics (DRO)	66 10 50.00	0 132 70	130 S				
Surr: DNOP	6.2 5.000	124 55.1	146				
Sample ID: MB-50496	SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 50496	RunNo: 66605					
Prep Date: 2/18/2020	Analysis Date: 2/18/2020	SeqNo: 2289090 U	nits: mg/Kg				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	lighLimit %RPD RPDLimit Qual				
Diesel Range Organics (DRO)	ND 10						
Motor Oil Range Organics (MRO)	ND 50						
Surr: DNOP	8.9 10.00	88.8 55.1	146				
Sample ID: LCS-50496	SampType: LCS	TestCode: EPA Method 80	15M/D: Diesel Range Organics				
Client ID: LCSS	Batch ID: 50496	RunNo: <b>66605</b>					
Prep Date: 2/18/2020	Analysis Date: 2/18/2020	SeqNo: 2289092 U	nits: mg/Kg				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit H	lighLimit %RPD RPDLimit Qual				
Diesel Range Organics (DRO)	50 10 50.00	0 99.7 70	130				
Surr: DNOP	4.2 5.000	84.7 55.1	146				
Sample ID: MB-50486	SampType: <b>MBLK</b>	TestCode: EPA Method 80	15M/D: Diesel Range Organics				
Client ID: PBS	Batch ID: 50486	RunNo: 66605					
Prep Date: 2/17/2020	Analysis Date: 2/18/2020	SeqNo: 2289790 U	nits: %Rec				
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	lighLimit %RPD RPDLimit Qual				
Surr: DNOP	11 10.00	111 55.1	146				

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level. \*
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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2002519 20-Feb-20

QC SUMMARY REPORT	WO#:
Hall Environmental Analysis Laboratory, Inc.	

Client: Project:	Devon 1 Todd 20	Energy 5 M Fed 9									
Sample ID: LCS-50486  SampType: LCS  TestCode: EPA Method 8015M/D: Diesel Range Organics											
Client ID: I	LCSS	Batch	ID: 50	50486 RunNo: 66605							
Prep Date:	2/17/2020	Analysis D	ate: 2	/18/2020	S	eqNo: 22	289791	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		5.1		5.000		102	55.1	146			

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## **QC SUMMARY REPORT** Hall Enviro

Hall Environment	tal Analysis Labo	ratory, Inc.			20-Feb-20	
Client: Devon l Project: Todd 20	Energy 6 M Fed 9					
Sample ID: MB-50443	SampType: MBLK	Tes	stCode: EPA Method	8015D: Gasoline Rang	e	
Client ID: PBS	Batch ID: 50443	I	RunNo: <b>66571</b>			
Prep Date: 2/13/2020	Analysis Date: 2/14/202	D	SeqNo: 2287764	Units: %Rec		
Analyte	Result PQL SPK	value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual	
Surr: BFB	780	1000	78.3 66.6	105		
Sample ID: LCS-50443	SampType: LCS	Tes	stCode: EPA Method	8015D: Gasoline Rang	e	
Client ID: LCSS	Batch ID: 50443	I	RunNo: <b>66571</b>			
Prep Date: 2/13/2020	Analysis Date: 2/14/202	D	SeqNo: 2287765	Units: %Rec		
Analyte	Result PQL SPK	value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual	
Surr: BFB	890	1000	88.9 66.6	105		
Sample ID: mb-50430	SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range					
Client ID: PBS	Batch ID: 50430	I	RunNo: <b>66571</b>			
Prep Date: 2/13/2020	Analysis Date: 2/14/202	D	SeqNo: <b>2287845</b>	Units: <b>mg/Kg</b>		
Analyte	Result PQL SPK	value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual	
Gasoline Range Organics (GRO)	ND 5.0					
Surr: BFB	810	1000	80.6 66.6	105		
Sample ID: Ics-50430	SampType:  LCS  TestCode:  EPA Method 8015D:  Gasoline Range					
Client ID: LCSS	Batch ID: 50430	I	RunNo: <b>66571</b>			
Prep Date: 2/13/2020	Analysis Date: 2/14/202	D	SeqNo: <b>2287846</b>	Units: <b>mg/Kg</b>		
Analyte	Result PQL SPK	value SPK Ref Val	%REC LowLimit	HighLimit %RPD	RPDLimit Qual	
Gasoline Range Organics (GRO)	22 5.0 2	25.00 0	88.4 80	120		
Sum: BFB	920	1000	92.0 66.6	105		

Sample ID: mb-50435	SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range						
Client ID: PBS	Batch ID: 50435 RunNo: 66571						
Prep Date: 2/13/2020	Analysis Date: 2/15/2020	SeqNo: 2287867 Units: %Rec					
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %R	RPD RPDLimit Qual				
Surr: BFB	790 1000	78.7 66.6 105					
Sample ID: Ics-50435	SampType: LCS TestCode: EPA Method 8015D: Gasoline Range						
Client ID: LCSS	Batch ID: 50435	RunNo: 66571					
Prep Date: 2/13/2020	Analysis Date: 2/15/2020	SeqNo: 2287868 Units: %Rec					

Surr: BFB

**Qualifiers:** 

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

в Analyte detected in the associated Method Blank

87.4

66.6

105

- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

1000

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2002519

WO#:

870

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client:	Devon Energy									
Project:	Todd 26 M Fed 9									
Sample ID: MB-504	143 Samp1	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 50	443	F	RunNo: 6	6571				
Prep Date: 2/13/2	Analysis E	Date: 2/	14/2020	S	SeqNo: 2	287894	Units: %Rec	:		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobe	nzene 0.87		1.000		87.2	80	120			
Sample ID: LCS-50	443 Samp1	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: 50	443	F	RunNo: 6	6571				
Prep Date: 2/13/2	020 Analysis E	Date: 2/	14/2020	S	SeqNo: 2	287895	Units: %Rec	:		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobe	nzene 0.89		1.000		89.2	80	120			
Sample ID: mb-504	30 Samp1	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 50	430	F	RunNo: 6	6571				
Prep Date: 2/13/2	Analysis E	Date: 2/	14/2020	S	SeqNo: 2	287905	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobe	nzene 0.90		1.000		89.5	80	120			
Sample ID: LCS-50	430 Samp1	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batcl	h ID: <b>50</b>	430	F	RunNo: <b>6</b>	6571				
Prep Date: 2/13/2	Analysis E	Date: 2/	14/2020	S	SeqNo: 2	287929	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.87	0.025	1.000	0	87.4	80	120			
Toluene	0.90	0.050	1.000	0	89.7	80	120			
Ethylbenzene	0.92	0.050	1.000	0	91.8	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.7	80	120			
Surr: 4-Bromofluorobe	nzene 0.94		1.000		93.7	80	120			
Sample ID: mb-504	I35 SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batc	h ID: 50	435	RunNo: 66590						
Prep Date: 2/13/2	Analysis E	Date: 2/	17/2020	S	SeqNo: 2	288662	Units: %Rec	:		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

в Analyte detected in the associated Method Blank

93.8

120

80

- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

2002519

20-Feb-20

WO#:

0.94

2002519

20-Feb-20

# QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Client: Project:	Devon Energy Todd 26 M Fed 9							
Sample ID: Ics-50435  SampType: LCS  TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch	ID: 50435	50435 RunNo: 66590					
Prep Date: 2/13/2	Analysis Da	ate: 2/17/2020	SeqI	No: 2288663	Units: %Rec	:		
Analyte	Result	PQL SPK value	e SPK Ref Val %	REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobe	nzene 0.90	1.000	)	89.9 80	120			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Anal 49 Albuquer TEL: 505-345-3975 FAX Website: www.hallenv	vsis Laborator 01 Hawkins N que, NM 8710 505-345-410 ronmental.com	<sup>79</sup> <sup>72</sup> <sup>79</sup> <b>Sar</b> <sup>77</sup>	nple Log-In Check List
Client Name: DEVON ENERGY W	/ork Order Number: 200	2519		RcptNo: 1
Received By: Leah Bases Sim Royas Completed By: Isaiah Ortiz 2/13 Reviewed By: YG 2/13/20	3/2020 10:18:00 AM 3/2020 10:59:37 AM	,	Lad Bre I_C	a 24
Chain of Custody				
1. Is Chain of Custody sufficiently complete?	Yes		No 🗌	Not Present
2. How was the sample delivered?	<u>Co.</u>	rier		
Log In 3. Was an attempt made to each the complete?	·		Nia 🗖	
o. Was an allempt made to coultine samples?	Yes			
4. Were all samples received at a temperature of >0	°C to 6.0°C Yes		No 🗌	
5. Sample(s) in proper container(s)?	Yes		No 🗌	
6. Sufficient sample volume for indicated test(s)?	Yes		No 🗌	
7. Are samples (except VOA and ONG) properly pres	erved? Yes		No 🗌	
8. Was preservative added to bottles?	Yes		No 🗹	NA 🗌
9. Received at least 1 vial with headspace <1/4" for A	Q VOA? Yes		No 🗌	
10. Were any sample containers received broken?	Yes		No 🗹	# of preserved
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes		No 🗌	for pH:
12. Are matrices correctly identified on Chain of Custon	ly? Yes		No 🗌	Adjusted?
3. Is it clear what analyses were requested?	Yes	$\checkmark$	No 🗌	i 0 = i = i
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes		No 🗆	Checked by: 312 21131
Special Handling (if applicable)			.,	
15. Was client notified of all discrepancies with this or	der? Yes		No 🗌	NA 🗹
Person Notified:	Date:			
By Whom:	Via: eM	ail 🗌 Phor	ne 🗌 Fax	In Person
Regarding:		w		
Client Instructions:		10 667		
16. Additional remarks:				
17. <u>Cooler Information</u> Cooler No Temp <sup>o</sup> C Condition Seal Inte	act Seal No Seal D	ate Sig	gned By	

CONDITIONS

Action 11024

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator: PIMA ENV/RONMENTAL SERVICES 1 1601 N Turper	OGRID: 329999	Action Number: 11024	Action Type: C-141		
Suite 500 Hobbs, NM88240	020000	11024	0-141		
OCD Reviewer	Condition				
ceads	None				