District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2103237910
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

responsible i urey						
Responsible Party Marathon Oil Permian LLC		OGRID 372098				
Contact Name Melodie Sanjari		Contact Telephone 575-988	3-8753			
Contact email msanjari@marathonoil.com		Incident # (assigned by OCD)				
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220						
Latitude 32.24017425  Longitude -104.16001382 (NAD 83 in decimal degrees to 5 decimal places)						
Site Name: El Presidente State X #004H		Site Type: Oil & Gas Facility				
Date Release Discovered: 1/29/2021		API# (if applicable) 30-015-44165				
Unit Letter	Section	Township	Range	County		
О	02	24S	27E	Eddy		
1	•		•	•		

## Nature and Volume of Release

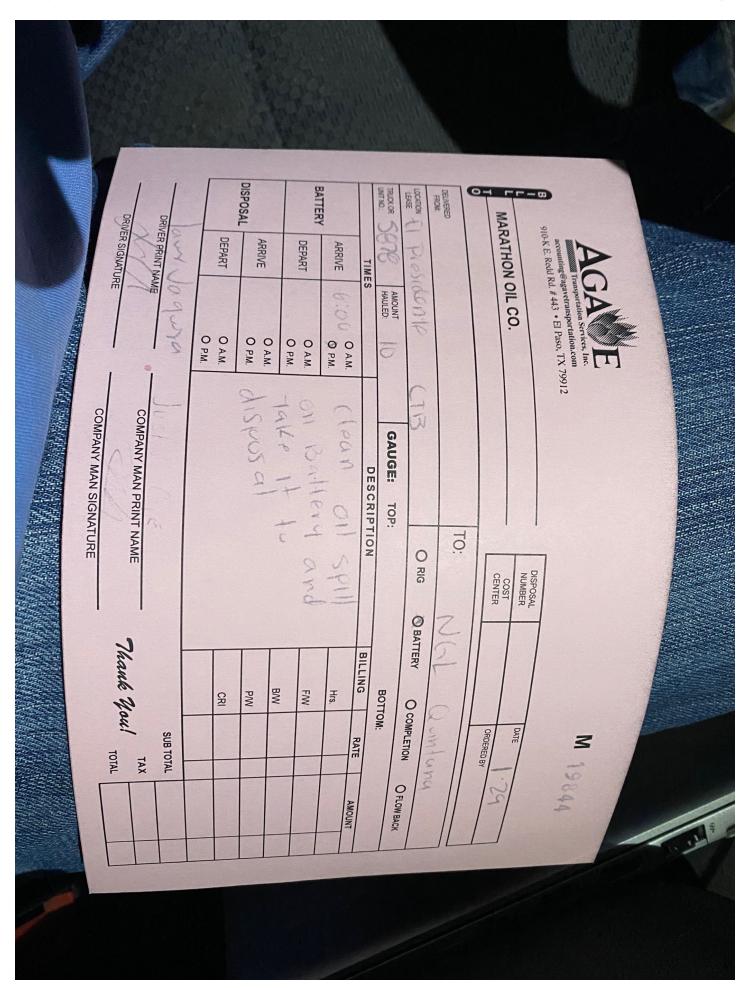
Surface Owner: State Federal Tribal Private (Name:

Material	l(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)	
Crude Oil	Volume Released (bbls) 10	Volume Recovered (bbls) 10	
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release			
A hung water dump on the 4H separator and temporary high line pressure resulted in an overflow on tank 8 and subsequent release of fluid inside of the lined secondary containment. A vac truck was dispatched immediately to recover all standing fluids (ticket attached) prior to a pressure-wash crew to ensure there is no slip/trip/fall risk. A 48-hour notice will be sent out prior to a liner integrity inspection.			

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Incident ID	nAPP2103237910
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Was this a major	If YES, for what reason(s) does the responsi	ble party consider this a major release?	
release as defined by			
19.15.29.7(A) NMAC?			
☐ Yes ⊠ No			
ICVEC 1: 1:	-4:		
	OCD 2/1/21 and C141 sent to SLO	n? When and by what means (phone, email, etc)?	
CT The becommed to Table	25 25 1721 and CI II sont to SEO		
	Initial Res	ponse	
The responsible		nless they could create a safety hazard that would result in injury	
The responsible p	variy musi undertake the jottowing actions immediately u	mess they could create a sajety nazara that would result in injury	
The source of the rele	ease has been stopped.		
The impacted area ha	s been secured to protect human health and th	e environment.	
Released materials ha	ive been contained via the use of berms or dik	es, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and r	nanaged appropriately.	
	d above have <u>not</u> been undertaken, explain wh		
If all the actions described	a above have <u>not</u> been undertaken, explain wh	y.	
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence rem	nediation immediately after discovery of a release. If remediation	
has begun, please attach	a narrative of actions to date. If remedial eff	orts have been successfully completed or if the release occurred	
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
		st of my knowledge and understand that pursuant to OCD rules and	
, ,	•	ations and perform corrective actions for releases which may endanger	
failed to adequately investig	ate and remediate contamination that pose a threat	O does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In	
	f a C-141 report does not relieve the operator of res	ponsibility for compliance with any other federal, state, or local laws	
and/or regulations.			
Printed Name: Mel	odie Sanjari	Title: Environmental Professional	
	· ·		
Signature:Melod	<u>lie Sanjari</u>	Date: 2/1/2021	
	·		
email: <u>msanjari@marat</u>	thonoil.com	Telephone: <u>575-988-8753</u>	
OCD Only			
D : 11	_	N .	
Received by:	1	Date:	



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16581

## **CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
MARATHON OIL PERMIAN LLC 5555 San Felipe St.	372098	16581	C-141
Permian Regulatory Team Houston, TX77056			

OCD Reviewer	Condition
marcus	None