District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party		OGRID	RID			
Contact Name		Contact Te	ontact Telephone			
Contact email				Incident #	Incident # (assigned by OCD)	
Contact mail	ing address			<u> </u>		
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	imal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Cour	ntv	
Omi Letter	Section	Township	Runge	Cour	mry .	
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 🔲 Private (/	Name:)	
			NT - 4	1 37 . 1	D.1	
			Nature and	d Volume of 1	Release	
				calculations or specific	c justification for the volumes provided below)	
Crude Oil		Volume Release			Volume Recovered (bbls)	
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
Is the concentration of total dissolved so in the produced water >10,000 mg/l?			☐ Yes ☐ No			
Condensa	ite	Volume Release		3/1:	Volume Recovered (bbls)	
☐ Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rel	ease					

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Incident ID	
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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?		
19.13.29.7(A) WIAC:		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Ro	esponse
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
☐ Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
		emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain release noti:	fications and perform corrective actions for releases which may endanger
public health or the environment	nent. The acceptance of a C-141 report by the Cate and remediate contamination that nose a three	CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of		responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name:		Title:
Signature: Kendra	DeHoyos	Date:
email:		Telephone:
OCD Only		
-		D
Received by:		Date:

	Bbls) Calculator Outputs in red		
	oil measurement		
Area (square feet)	Depth(inches)		
142.401	0.010		
Cubic Feet of Soil Impacted	0.119		
Barrels of Soil Impacted	0.02		
Soil Type	Sand ,		
Barrels of Oil Assuming 100% Saturation	0.00		
Saturation Fluid pres	ent with shovel/backhoe		
Estimated Barrels of Oil Released	0.00		
Free Standin	ng Fluid Only		
Area (square feet)	Depth(inches)		
142.401	0.010		
Standing fluid	0.021		
Total fluids spilled	0.025		

Co	ntaminated :	Soil measurement	
Area (square feet)		Depth(inches)	
<u>292.</u>	856	0.250	
Cubic Feet of S	Soil Impacted	6.101	
Barrels of So	il Impacted	1.09	
Soil T	уре	Clay/Sand	
Barrels of Oil Assuming 100% Saturation		0.16	
Saturation	Fluid pre	sent with shovel/backhoe	
Estimated Barrels of Oil Released		0.16	
	Free Standi	ng Fluid Only	
Area (square feet)		Depth(inches)	
292.8	<u>56</u>	0.250	
Standing	g fluid	1.088	
Total fluids spilled		1.251	

Spills In Line	ed Containment
Measurements	Of Standing Fluid
Length(Ft)	60
Width(Ft)	16
Depth(in.)	0.75
Total Capacity without tank displacements (bbls)	10.69
No. of 500 bbl Tanks	
In Standing Fluid	
No. of Other Tanks In	
Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	16
Total Volume of standing fluid accounting for tank displacement.	10.69

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16848

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
DEVON	ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	16848	C-141

OCD Reviewer	Condition
rmarcus	None