



Souder, Miller & Associates ♦ 201 S. Halagueno St. ♦ Carlsbad, NM 88220
(575) 689-7040

November 4, 2020

SMA #5E29133, BG60

NMOCD District 1
1625 N. French Drive
Hobbs, New Mexico 88240

**RE: LINER INSPECTION REPORT (NRM2023050058)
HOGNOSE VIPER 23 FED #1H CENTRAL TANK BATTERY**

To Whom it May Concern:

Souder, Miller & Associates (SMA) is pleased to submit this letter report on behalf of Devon Energy Production (Devon) summarizing the liner inspection that occurred due to the Hognose Viper #1H Central Tank Battery release. The site is located in Unit Letter M, Section 23, T23S, R33E (N32.283423/W-103.549435) Lea County, New Mexico, on BLM land.

Site Characterization

On August 6, 2020, there was a failure in communication between the transfer pump and the alarms at the Hognose Viper #1H Central Tank Battery location. This allowed the tanks to overflow, and resulted in the release of 291.7 bbls of produced water and 20 bbls of crude oil inside the lined secondary containment of the tank battery. Initial response activities were conducted by the operator and included source elimination and site stabilization, which recovered approximately 291 bbls of produced water and 20 bbls of crude oil.

Based upon New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) well data, depth to groundwater in the area is estimated to be 225 feet below grade surface (bgs). There are no water sources within ½-mile of the location, according to the NMOSE and USGS water well databases (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed August 31, 2020; Appendix C).

Due to the lack of supportable groundwater data to confirm the estimated depth-to-groundwater, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of <50 feet bgs.

Liner Integrity

At the request of Devon, SMA conducted a liner integrity inspection per the requirements of 19.15.29.11.A(5)(a) NMAC. NMOCD was notified on October 27, 2020 that the liner inspection was to occur, and the inspection was conducted on October 30, 2020. After a thorough visual inspection of the liner within the tank battery containment, the liner appeared to be intact and had the ability to contain the leak in question. The location where the release occurred was identified, and SMA verified that the release did not occur outside of the containment. A photo log and field notes of the inspection is included in Appendix A.

SMA recommends no further action for this release and requests the closure of NRM2023050058.

Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

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Souder, Miller and Associates appreciates the opportunity to provide environmental services to you. If you have any questions or comments concerning this report, please feel free to call Ashley Maxwell at (505) 325-7535.

Sincerely,
Souder, Miller & Associates

A handwritten signature in black ink, appearing to be 'AM' or 'JL' in a stylized cursive script.

Ashley Maxwell
Project Scientist

A handwritten signature in blue ink, clearly legible as 'Shawna Chubbuck'.

Shawna Chubbuck
Senior Scientist

Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

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Attachments:

Figures

Figure 1: Site Map

Figure 2: Surface Water Protection Map

Figure 3: Site and Photograph Location Map

Appendices

Appendix A: Photo Log, Field Notes & Liner Inspection Form

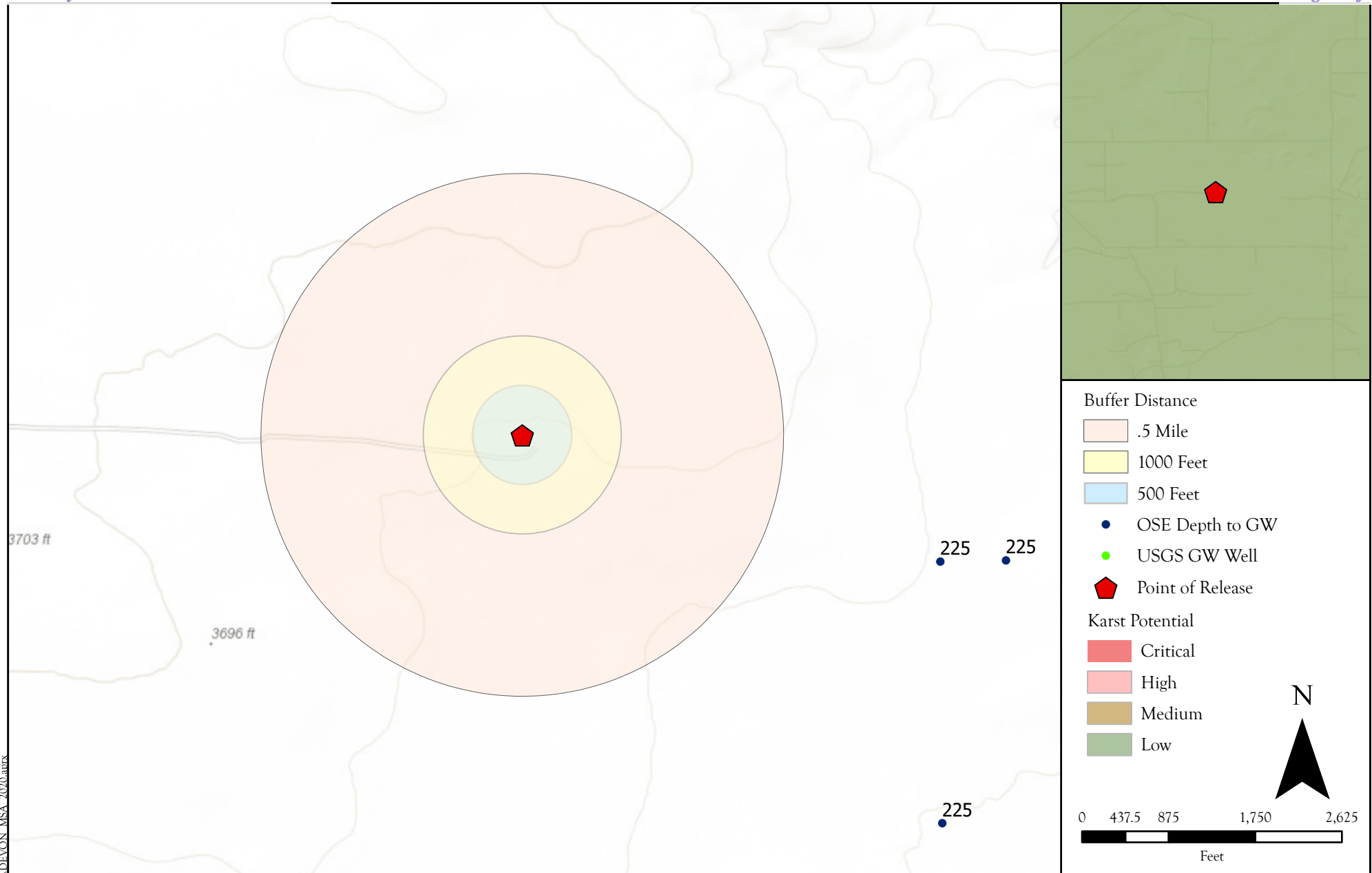
Appendix B: C141

Appendix C: Water Well Data

Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

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FIGURES



Site Map

Hognose Viper 23 Federal #001H- Devon Energy Production Company
32.2834969, -103.5488968 Lea County, New Mexico

Figure 1

Revisions

By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Drawn
Date
Checked
Approved

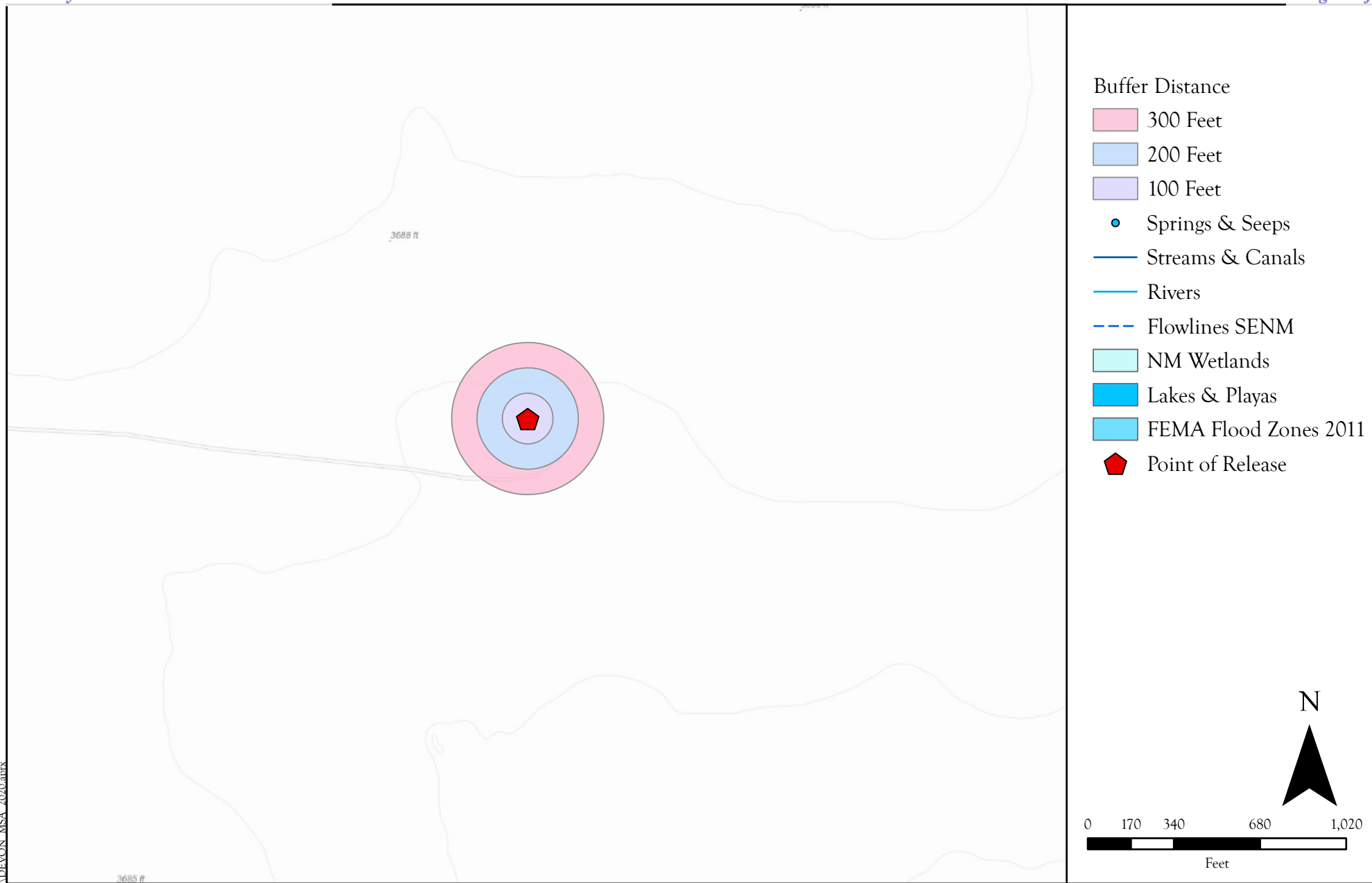
Sebastian Orozco

7/20/2020



201 South Halaguena Street
Carlsbad, New Mexico 88221
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Surface Water Protection Map
 Hognose Viper 23 Federal #001H- Devon Energy
 32.2834969, -103.5488968 Lea County, New Mexico

Figure 2

Revisions

By: _____ Date: _____ Descr: _____
 By: _____ Date: _____ Descr: _____

Drawn
 Date
 Checked
 Approved

Sebastian Orozco
 7/20/2020



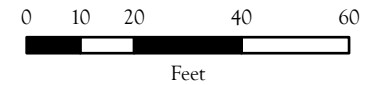
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Legend:

- Secondary Containment
- Photograph Location
- ⬠ Point of Release



Site and Photograph Location Map
Hognose Viper 23 Federal 1H - Devon Energy Production Company
UL: M S: 23 T: 23S R: 33E - Lea County, New Mexico

Figure 3

Revisions

By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Drawn
Date
Checked
Approved

P.R. Smith

11/5/2020



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Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

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Appendix A
PHOTO LOG, FIELD NOTES & LINER INSPECTION FORM

**Souder, Miller & Associates
Liner Inspection Form**

Project Name: Hogase Viper 23 Fuel Inspection Date: 10/30/20
Client Name: Devon Energy
Client Representative(s): Lupe Carresco
SMA Inspector(s): Phil Smith
Project Location: Rural Lea Latitude: 32.283423 Longitude: -103.549435

Inspection Parameters as Outlined in 19.15.29.11.A(5) NMAC**PRIOR TO INSPECTION:**

Two (2) Business Day Notification of Inspection to Appropriate Division Office (Y/N): Y
Date of Notice: 10/27/20

Material Covering Liner Removed by Client (Y/N): Y

Affected Areas Exposed by Client (Y/N): Y

INSPECTION:

Liner Thoroughly Inspected for Damage (Y/N): Y

All Damaged Areas Observed Marked in **White Paint** on Liner
Photos and Field Notes Detailing Failures Attached to This Form

To Be Completed by Client Representative:

Can Responsible Party Demonstrate:

Liner Integrity Was Maintained (per SMA Inspection) (Y/N): Y

Release Was Contained to Lined Containment Area (Y/N): Y

Liner Was Able to Contain the Leak (Y/N): Y

If YES:

Certify on Form C-141 That Liner Remains Intact

If NO to Any of Above:

Responsible Party Must Delineate Horizontal & Vertical Extent

Depending on Release:

See Table 1 19.15.29.12 NMAC

See Subparagraph (e) Paragraph (5) of Subsection A 19.15.29.11 NMAC

Additional Comments:**SMA INSPECTOR SIGNATURE****CLIENT REPRESENTATIVE**

Phil Smith
Date: 10/30/20

Date: _____

10/30/20

OCD was notified on 10/27/20

Hogase Viper 23
Federal IH
Liner Inspection
Devon Energy

- Arrived at Scheduled time of 9am.
 - Waited 15 minutes to see if OCD would arrive
 - OCD did not arrive, continued with inspection
- Walked to POR and examined if release was fully contained.
 - Release did stay in secondary confinement.
- Searched for tears and other potential compromises throughout containment.
 - No failures
 - Liner remained intact
 - Verified that outside of containment was not compromised.
- Took photos of Containment.
- Mapped Containment and Photograph locations
- Left Site

0 0°N (T) ● 32°16'59"N, 103°32'58"W ±39ft ▲ 3685ft



22 Oct 2020 10:16:51

⊙ 50°NE (T) ● 32°17'0"N, 103°32'58"W ±26ft ▲ 3685ft



22 Oct 2020 10:16:50

W

NW

○ 282°W (T) ● 32°17'0"N, 103°32'57"W ±13ft ▲ 3685ft



W

NW

270 280 290 300 310
277°W (T) ● 32°17'0"N, 103°32'57"W ±13ft ▲ 3684ft



22 Oct 2020, 10:17:55

○ 352°N (T) ● 32°17'0"N, 103°32'57"W ±19ft ▲ 3686ft



355°N (T) 32°17'0"N, 103°32'58"W ±16ft ▲ 3687ft



22 Oct 2020 10:18:11

76°E (T) 32°17'0"N, 103°32'58"W ±13ft 3687ft



22 Oct 2020 10:18:24

NE

E

○ 59°NE (T) ● 32°17'0"N, 103°32'58"W ±13ft ▲ 3688ft



22 Oct 2020 10:18:36

165°S (T) 32°17'0"N, 103°32'58"W ±13ft 3688ft



S

SW

187°S (T) 32°17'1"N, 103°32'57"W ±13ft ▲ 3688ft



22 Oct 2020, 10:10:16

256°W (T) 32°17'1"N, 103°32'57"W ±13ft ▲ 3689ft



265°W (T) 32°17'0"N, 103°32'57"W ±13ft ▲ 3689ft



248°SW (T) 32°17'0"N, 103°32'57"W ±13ft ▲ 3689ft



○ 344°N (T) ● 32°17'0"N, 103°32'57"W ±13ft ▲ 3689ft



○ 183°S (T) ● 32°17'0"N, 103°32'57"W ±13ft ▲ 3687ft



22 Oct 2020 10:20:13

323°NW (T) 32°17'0"N, 103°32'58"W ±13ft ▲ 3687ft



23 Oct 2020, 10:20:50

○ 140°SE (T) ● 32°17'0"N, 103°32'56"W ±13ft ▲ 3686ft



Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

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**APPENDIX B
C141**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2023050058
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy	OGRID 6137
Contact Name Lupe Carrasco	Contact Telephone 575-748-0165
Contact email lupe.carrasco@dvn.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 6488 Seven Rivers Highway Artesia, NM 88210	

Location of Release Source

Latitude 32.283423 Longitude -103.549435
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Hognose Viper CTB #1	Site Type Battery
Date Release Discovered 8/6/20	API# <i>(if applicable)</i>

Unit Letter	Section	Township	Range	County
M	23	23S	33E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 20	Volume Recovered (bbls) 20
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 291.7	Volume Recovered (bbls) 291
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release **The release was due to a failure with the transfer pump and the alarms causing the tanks to run over. The release occurred within a lined containment and all fluid contained.**

State of New Mexico
Oil Conservation Division

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Incident ID	NRM2023050058
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? > 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notification was given by Lupe Carrasco through email portal to the BLM and Lea County NMOCD.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Lupe Carrasco</u>	Title: <u>EHS Professional</u>
Signature: <u>Lupe Carrasco</u>	Date: <u>8/17/20</u>
email: <u>Lupe.Carrasco@dvn.com</u>	Telephone: <u>575-748-0165</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>8/17/2020</u>

Incident ID	NRM2023050058
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	225 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Incident ID	NRM2023050058
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Lupe Carrasco _____ Title: _____ EHS Professional _____

Signature: _____ *Lupe Carrasco* _____ Date: _____ 11/12/20 _____

email: _____ Lupe.Carrasco@dnv.com _____ Telephone: _____ 575-748-0165 _____

OCD Only

Received by: _____ Date: _____

Incident ID	NRM2023050058
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lupe Carrasco Title: EHS Professional

Signature: *Lupe Carrasco* Date: 11/12/20

email: Lupe.Carrasco@dvn.com Telephone: 575-725-0787

OCD Only

Received by: Chad Hensley Date: 02/19/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Chad Hensley* Date: 02/19/2021

Printed Name: Chad Hensley Title: Environmental Specialist Advanced

Devon Energy Production
Hognose Viper 23 Fed #1H Central Tank Battery

5E28981- BG60

APPENDIX C WATER WELL DATA



New Mexico Office of the State Engineer

Water Right Summary


[get image list](#)

WR File Number: C 02282 **Subbasin:** CUB **Cross Reference:** -
Primary Purpose: STK 72-12-1 LIVESTOCK WATERING
Primary Status: DCL DECLARATION
Total Acres: 0 **Subfile:** - **Header:** -
Total Diversion: 4.8 **Cause/Case:** -
Owner: HUGHES PROPERTIES LLC
Contact: TREY HUGHES
Owner: BRININSTOOL XL RANCH LLC
Contact: CHRISTINE BRININSTOOL, MORTGAGEE

Documents on File

Trn #	Doc	File/Act	Status		Transaction Desc.	From/		Acres	Diversion	Consumptive
			1	2		To				
614472	COWNF	2017-09-25	CHG	PRC	C 02282	T		0	0	
439874	COWNF	2009-07-29	CHG	PRC	C 02282	T		0	0	
234011	COWNF	2002-06-25	CHG	PRC	C 02282	T		0	0	
198409	DCL	1991-05-21	DCL	PRC	C 02282	T		0	4.8	

Current Points of Diversion

(NAD83 UTM in meters)

POD Number	Well Tag	Source	Q	Q16	Q4	Sec	Tws	Rng	X	Y	Other Location Desc
C 02282			3	1	1	25	23S	33E	638098	3572436*	

An () after northing value indicates UTM location was derived from PLSS - see Help

Place of Use

Q	Q	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	CU	Use	Priority	Status	Other Location Desc
256	64	1	1	25	23S	33E	0	4.8	STK			DCL	NO PLACE OF USE GIVEN.

Source

Acres	Diversion	CU	Use	Priority	Source Description
0	4.8		STK		GW

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/31/20 10:37 AM

WATER RIGHT
SUMMARY



Cross Reference:

Primary Status: DCL DECLARATION

Header: -


Cause/Case: -

Contact: TREY HUGHES

—
Y



X

POD Number	Well Tag	Source	Q	64	Q16	Q4	Sec	Tws	Rng	X	Y	Other Location Desc
C 02283			4	2	2	26	23S	33E		637896	3572431*	

An () after northing value indicates UTM location was derived from PLSS - see Help

Y

Q Q

X

Acres	Diversion	CU	Use	Priority	Source	Description
0	4.8		STK		GW	

8/31/20 10:29 AM

WATER RIGHT SUMMARY



Cross Reference: -

Header: -


Cause/Case: -

Contact: TREY HUGHES

X



x

POD Number	Well Tag	Source	Q	64	16	Q4	Sec	Tws	Rng	X	Y	Other Location
C 02284			4	2	4	26	23S	33E		637907	3571626*	

X

X

Q Q

X

X

8/31/20 10:37 AM

1/1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11172

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN 333 West Sheridan Ave. Oklahoma City, OK73102			OGRID: 6137	Action Number: 11172	Action Type: C-141
OCD Reviewer			Condition		
chensley			None		