District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2105753887
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Enduring Resources LLC			OGRID 37	72286		
Contact Name Jim Mars		Contact Telephone (505)947-2460				
Contact email jmars@enduringresources.com		Incident # (assigned by OCD) NA			
Contact mail	ing address	200 Energy Cou	rt		Farmingto	on, NM 87401
54			Location	of R	elease So	ource
Latitude 36.2	09116 N		(NAD 83 in dec	cimal de	Longitude _ grees to 5 decim	-107.820297W al places)
Site Name Ki	mbeto Was	h Unit 2309-19K	WRF		Site Type	pipeline ROW
Date Release	Discovered	2/23/2021			API# (if appl	licable) NA
Unit Letter	Unit Letter Section Township Range Con		Coun	ty		
L	20	23 N	9 W	Sai	ı Juan	
Surface Owner: State Federal Tribal Private (Name: Navajo) Nature and Volume of Release						
Material(s) Released (Select all that apply and attach calculations Crude Oil Volume Released (bbls)		ions of Specific	Volume Recovered (bbls)			
□ Produced	Water	Volume Release	d (bbls) 49.45			Volume Recovered (bbls) 0
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			e in the	☐ Yes ☐ No		
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)			
Technologie	s is the com	pany contracted	to transfer water	for E	nduring Res	down the ROW from the well site. TETRA ources. This leak was in one of their water lines. mpleted to the required cleanup guidelines.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) doe	s the responsible party consid-	er this a major release?	
☐ Yes ⊠ No				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	J	nitial Response		
The responsible p	party must undertake the following action	ons immediately unless they could cre	ate a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human	health and the environment.		
Released materials ha	we been contained via the use of	f berms or dikes, absorbent pa	ds, or other containment devices.	
All free liquids and re	ecoverable materials have been	removed and managed approp	riately.	
If all the actions described	d above have <u>not</u> been undertak	en, explain why: No water to	be recovered.	
has begun, please attach	a narrative of actions to date.	If remedial efforts have been	liately after discovery of a release. If remediation successfully completed or if the release occurred formation needed for closure evaluation.	
regulations all operators are public health or the environ failed to adequately investig	required to report and/or file certainent. The acceptance of a C-141 rate and remediate contamination the	n release notifications and perform port by the OCD does not relieve at pose a threat to groundwater, s	ge and understand that pursuant to OCD rules and m corrective actions for releases which may endanger the operator of liability should their operations have surface water, human health or the environment. In ompliance with any other federal, state, or local laws	
Printed Name:J	im Mars	Title:I	HSE	
Signature:	v Mars	Date:2/	25/2021	
email:Jmars@en	nduringresources.com	Telephone:(50	5) 947-2460	
OCD Only				
Received by: Cory Sr	mith	Date:3/30	0/2021	

Latitude/longitude is different then what was submitted for confirmation sample and via phone there was no volume calculation attached to the initial C-141 This is Also considered a Major Release because the release entered into a signifigant water course. please correct and resubmit

Reveived by 10CD: 3/24/2021	1:42:43 Phate of New Mexico
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	·	
What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	Yes No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps	ls.	
Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
 □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 		
Deferral Requests Only: Each of the following items must be con	ifirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.		
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
I hereby certify that the information given above is true and comple rules and regulations all operators are required to report and/or file which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the compliance with any other federal, state, or local in the complex	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
☐ Approved ☐ Approved with Attached Conditions of	Approval	
Signature:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following in	items must be included in the closure report.			
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities				
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21837

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
ENDURING RESOURCES, LLC	1050 17TH STREET, SUITE 2500	DENVER, CO80265	372286	21837	C-141

OCD	Condition		
Reviewer			
csmith	th Latitude/longitude is different then what was submitted for confirmation sample and via phone there was no volume calculation attached to the initial C-141 This is Also considered a Major Release		
	because the release entered into a signifigant water course. please correct and resubmit the initial C-141 no later than April 9, 2021.		