

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2035332473
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection).
- ☐ Laboratory analyses of final sampling (Note: appropriate OCD District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

Spill occurred in a lined secondary containment. We are asking for closure based on the attached pictures showing integrity of the liner.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy BarnhillTitle: Waste and Water SpecialistSignature: Date: 1-19-2021email: ABarnhill@chevron.comTelephone: 432-687-7108**OCD Only**Received by: Cristina EadsDate: 01/20/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 04/12/2021Printed Name: Cristina EadsTitle: Environmental Specialist

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Email sent to OCD on regarding liner inspection.

To Whom it may concern,

Chevron had a spill on 12-7-20 at the Salado Draw 15 Federal Pad 419 Well 14H to a lined containment. 9.8 bbls of diesel-based drilling fluid was spilled and all was recovered via vac truck. Chevron will be doing an inspection of the liner on Monday at 10:30am before the shift change on Tuesday. See directions below.

GPS coordinates are: 32.037187, -103.657243

Directions to the site are: From Jal, New Mexico, proceed West on Highway 128 approximately 14.0 miles and turn left (South) onto CR2 and go approximately 13.0 miles on CR2 until the road reaches the intersection with Dinwiddie Rd. and travel West approximately 0.3 miles, then bear left (South) onto Battle Axe Road. Travel 5.0 miles on Battle Axe Road, following its bends, until you reach the Chevron lease road into Salado Draw Development Area. Turn right (Northwesterly) and travel 4.1 miles on lease road. Turn right and go 0.1 miles into Location.

SD 15 FED P419 14H

Chevron Spill: 12/7/2020 API #30-025-46732

Spill Details

- Diesel-based drilling fluid from storage tank side-access hatch to secondary containment / liner
- Approximately 9.8 bbls; 4.21 bbls oil, 5.58 bbls produced water



Leak source – tank hatch not fully closed

Spill Area Before and After Remediation

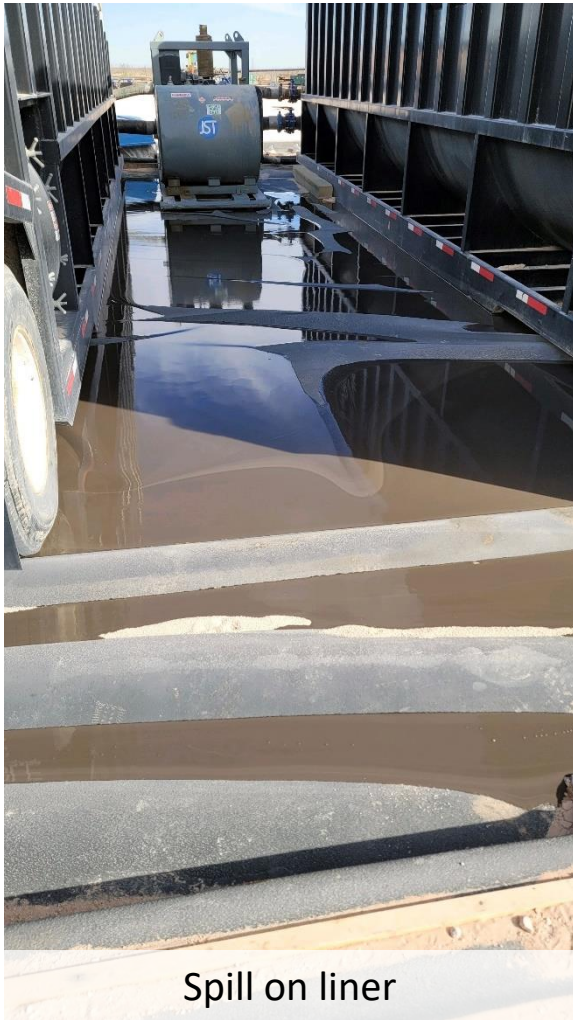


Spill on liner



Same liner area remediated

Spill Area Before and After Remediation



Spill on liner



Same liner area remediated

Spill Area Before and After Remediation



Spill on liner



Same liner area remediated

Spill Area Before and After Remediation



Spill on liner



Same liner area remediated

Liner Seams (Post Remediation)



Liner Seam Integrity Appears Intact



Liner Seam Integrity Appears Intact

Liner Seams (Post Remediation)



Liner Seam Integrity Appears Intact

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party Chevron U.S.A., Inc.	OGRID 4323
Contact Name Jessica Zemen	Contact Telephone 432-530-9187
Contact email jessicazemen@chevron.com	Incident # (assigned by OCD)
Contact mailing address 6301 Deauville Blvd. Midland, TX 79706	

Location of Release Source

Latitude 32.03718 Longitude -103.65724
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: SD 15 FEDERAL P419 #014H	Site Type: Oil
Date Release Discovered: 12/7/2020	API# (if applicable): 30-025-46732

Unit Letter	Section	Township	Range	County
P	15	26S	23E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 5.58 bbl	Volume Recovered (bbls): 5.58 bbl
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): 4.21 bbl	Volume Recovered (bbls): 4.21 bbl
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release


A side-access hatch on the drilling fluid storage tank was not fully closed resulted in a release. 4.21 bbls oil (diesel-based drilling fluid) and 5.58 bbls produced waters were released to secondary containment (plastic liner) for a total release of and 9.8 bbls.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____ Jessica Zemen _____ Title: _____ HSE Environmental Compliance Specialist _____	
Signature:  _____ Date: _____ 12/8/2020 _____	
email: _____ jessicazemen@chevron.com _____ Telephone: _____ 432-530-9187 _____	
<u>OCD Only</u>	
Received by: _____ Date: _____	

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All volumes in following table in barrels					
Area	Standing Liquid	In Soil	dimensions / shape	Oil Volume	Water Volume
1	9.8		Rectangle	4.21	5.58
2					
3					
4					
5					
6					
7					
8					
Total Fluid				4.21	5.58

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15021

CONDITIONS OF APPROVAL

Operator:	CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	OGRID:	4323	Action Number:	15021	Action Type:	C-141
OCD Reviewer	Condition								
ceads	None								