

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural  
 Resources Department  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-141  
 Revised August 24, 2018  
 Submit to appropriate OCD District office

Incident ID	NRM2004956954
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.154055 Longitude -103.858082  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name Rustler Bluff SWD	Site Type SWD Facility
Date Release Discovered 02/03/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	02	25S	30E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 231.98	Volume Recovered (bbls) 231.66
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 470.97	Volume Recovered (bbls) 470.34
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

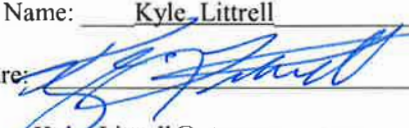
Cause of Release: Two wells were opened to increase production. Simultaneously, main heater treater lost pressure causing fluid to dump into water tanks resulting in sending all fluid to the Rustler Bluff SWD. This caused overflowing in the SWD site tanks. Total fluid recovered was 702 barrels. A third contractor has been retained to complete remediation activities.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release of fluids over 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes by Amy Ruth to 'Griswold, Jim, EMNRD'; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; 'Hamlet, Robert, EMNRD' <Robert.Hamlet@state.nm.us>; Venegas, Victoria, EMNRD Victoria.Venegas@state.nm.us rmann@slo.state.nm.us' on Tuesday, February 4, 2020 at 10:02 AM via email.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  N/A
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&amp;E Supervisor</u> Signature:  Date: <u>2/18/2020</u> email: <u>Kyle_Littrell@xtoenergy.com</u> Telephone: _____
<b><u>OCD Only</u></b>  Received by: <u>Ramona Marcus</u> Date: <u>2/18/2020</u>

<b>Location:</b>	<b>Rustler Bluff SWD</b>	
<b>Spill Date:</b>	<b>2/3/2020</b>	
<b>Area 1</b>		
Approximate Area =	63.94	sq. ft.
Average Saturation (or depth) of spill =	2.00	inches
Average Porosity Factor =	0.20	
<b>VOLUME OF LEAK</b>		
Total Crude Oil =	0.13	bbls
Total Produced Water =	0.25	bbls
<b>Area 2</b>		
Approximate Area =	1589.00	sq. ft.
Average Saturation (or depth) of spill =	0.50	inches
Average Porosity Factor =	0.03	
<b>VOLUME OF LEAK</b>		
Total Crude Oil =	0.12	bbls
Total Produced Water =	0.24	bbls
<b>Area 3</b>		
Approximate Area =	1895.00	sq. ft.
Average Saturation (or depth) of spill =	0.25	inches
Average Porosity Factor =	0.03	
<b>VOLUME OF LEAK</b>		
Total Crude Oil =	0.07	bbls
Total Produced Water =	0.14	bbls
<b>Area 4</b>		
Approximate Area =	3941.44	cubic ft.
<b>VOLUME OF LEAK</b>		
Total Crude Oil =	231.66	bbls
Total Produced Water =	470.34	bbls
<b>TOTAL VOLUME OF LEAK</b>		
Total Crude Oil =	231.98	bbls
Total Produced Water =	470.97	bbls
<b>TOTAL VOLUME RECOVERED</b>		
Total Crude Oil =	231.66	bbls
Total Produced Water =	470.34	bbls

District I  
1625 N. French Dr., Hobbs, NM 88240  
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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	(>100) (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

State of New Mexico  
Oil Conservation Division

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If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Kyle Littrell \_\_\_\_\_ Title: \_\_\_\_\_ SH&E Supervisor \_\_\_\_\_

Signature: \_\_\_\_\_  \_\_\_\_\_ Date: \_\_\_\_\_ 1/25/2021 \_\_\_\_\_

email: \_\_\_\_\_ Kyle\_Littrell@xtoenergy.com \_\_\_\_\_ Telephone: \_\_\_\_\_ (432)-221-7331 \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Cristina Eads \_\_\_\_\_ Date: \_\_\_\_\_ 01/27/2021 \_\_\_\_\_

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature:  Date: 01/25/2021

email: Kyle\_Littrell@xtoenergy.com Telephone: 432-221-7331

**OCD Only**

Received by: Cristina Eads Date: 01/27/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 04/15/2021

Printed Name: Cristina Eads Title: Environmental Specialist



**WSP USA**

3300 North "A" Street  
Building 1, Unit 222  
Midland, Texas 79705  
432.704.5178

January 22, 2021

New Mexico Oil Conservation Division  
District 2  
811 South First Street  
Artesia, New Mexico 88210

**RE: Closure Request Addendum  
Rustler Bluff SWD  
Incident Number NRM2004956954  
Eddy County, New Mexico**

To Whom It May Concern:

WSP USA Inc. (WSP) (formerly LT Environmental, Inc.), on behalf of XTO Energy, Inc. (XTO), presents the following addendum to the Closure Request submitted September 2, 2020. This Addendum provides an update to the excavation and soil sampling activities at the Rustler Bluff Salt Water Disposal (SWD) (Site) located in Unit M, Section 2, Township 25 South, Range 30 East, in Eddy County, New Mexico (Figure 1), in response to the denial of the Closure Request by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD requested that XTO conduct additional investigation of depth to groundwater or complete additional remediation activities in the area of floor sample FS14. Based on the additional excavation and soil sampling activities described below, XTO is requesting no further action (NFA) for Incident Number NRM2004956954.

## **BACKGROUND**

On September 2, 2020, WSP submitted a Closure Request to the NMOCD for the February 3, 2020 release of crude oil and produced water onto the well pad and adjacent pipeline right-of-way. Approximately 231.98 barrels (bbls) of crude oil and 470.97 bbls of produced water were released. A vacuum truck was dispatched to the Site to recover the freestanding fluid; approximately 231.66 bbls of crude oil and 470.34 bbls of produced water were recovered. XTO reported the release to NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on February 18, 2020 and was subsequently issued Incident Number NRM2004956954.

The Closure Request detailed site characterization according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Based on the site characterization, the following Closure Criteria were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)



- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg
- TPH-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- Chloride: 20,000 mg/kg

Closure was requested based on laboratory analytical results for the excavation and delineation soil samples indicating benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria.

On November 9, 2020, NMOCD denied Closure Request for Incident Number NRM2004956954 for the following reason:

- *The depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided. The responsible party may choose to remediate the FS14 sample area to the most stringent levels listed in Table 1 in lieu of drilling to determine the depth to groundwater.*

#### **ADDITIONAL EXCAVATION ACTIVITIES**

To address the denial, WSP oversaw additional excavation activities on December 22, 2020 to remove additional soil from the floor of the excavation in the area around floor sample FS14. To direct excavation activities, WSP screened soil for volatile aromatic hydrocarbons and chloride utilizing a photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. The excavation was completed to a depth of 7 feet bgs. Upon completion of excavation activities, 5-point composite sample FS14A was collected from the floor of the excavation from a depth of 7 feet bgs.

The excavation soil sample was placed directly into pre-cleaned glass jars, labeled with location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were shipped at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico, for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) following United States Environmental Protection Agency (EPA) Method 8021B; total petroleum hydrocarbons (TPH)-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

The excavation extents and excavation soil sample locations are depicted on Figure 1. Photographic documentation was conducted during excavation activities and photos are included in Attachment 1.





**SOIL ANALYTICAL RESULTS**

Laboratory analytical result for floor sample FS14A indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria applied to the Site and compliant with the most stringent Table 1 Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included as Attachment 2.

**CLOSURE REQUEST**

Site assessment and excavation activities were conducted at the Site to address the February 3, 2020, release of produced water and crude oil. Laboratory analytical results for the excavation soil samples, collected from the final excavation extent, indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria applied to the Site and compliant with the most stringent Table 1 Closure Criteria. Based on the final excavation soil sample analytical results, XTO respectfully requests no further action for Incident Number NRM2004956954.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096 or Ashley.Ager@wsp.com.

Sincerely,

WSP USA, INC.

A handwritten signature in blue ink, appearing to read 'Spencer Lo'.

Spencer Lo  
Assistant Geologist

A handwritten signature in black ink, appearing to read 'Ashley L. Ager'.

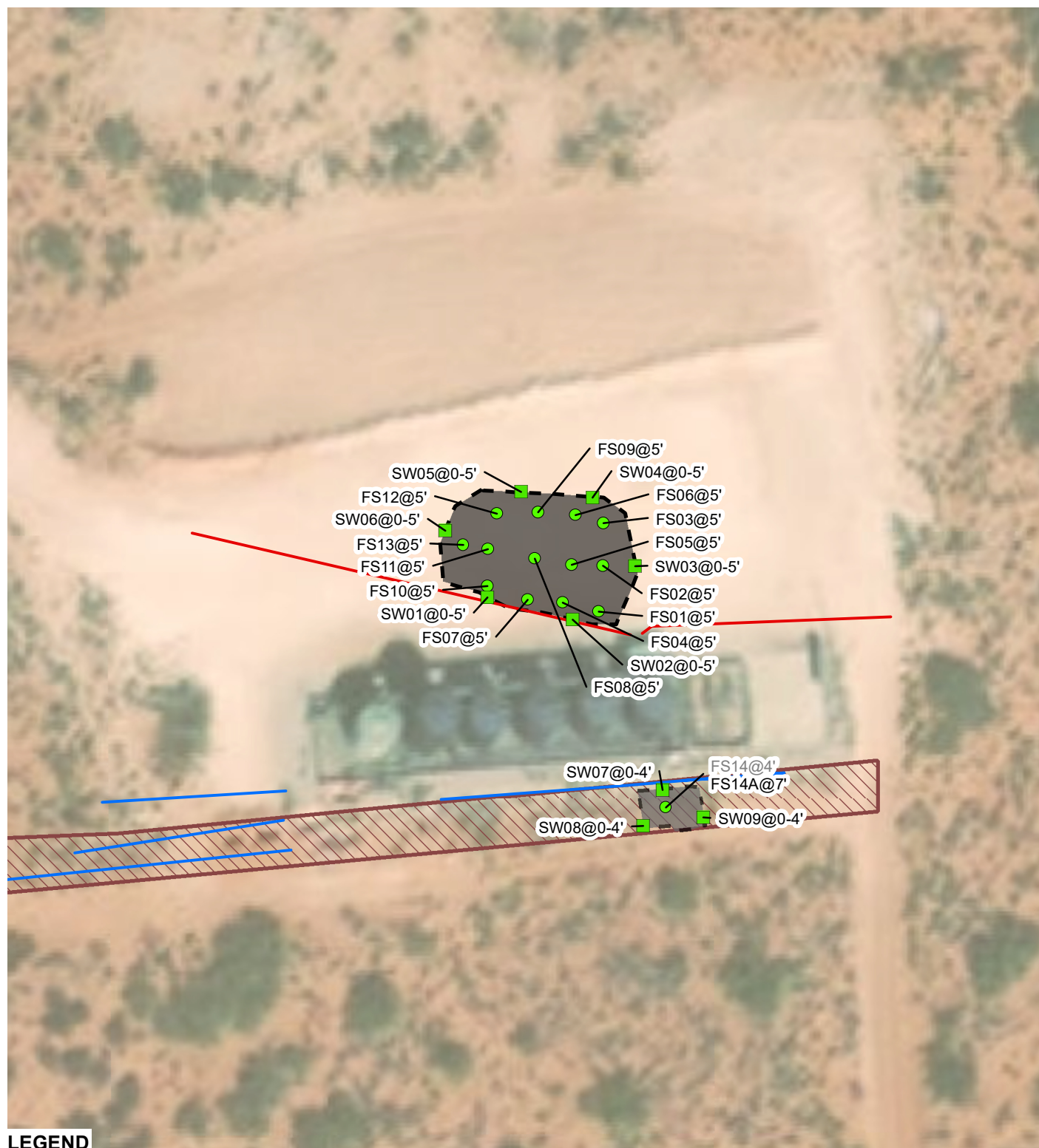
Ashley L. Ager, M.S., P.G.  
Managing Director, Geologist

cc: Kyle Littrell, XTO  
Ryan Mann, New Mexico State Land Office

Attachments:

- Figure 1 Excavation Soil Sample Locations
- Table 1 Laboratory Analytical Results
- Attachment 1 Photographic Log
- Attachment 2 Laboratory Analytical Report

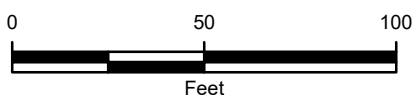
FIGURES



**LEGEND**

- FLOOR SAMPLE IN COMPLIANCE WITH APPLICABLE CLOSURE CRITERIA
  - SIDEWALL SAMPLE IN COMPLIANCE WITH APPLICABLE CLOSURE CRITERIA
  - ELECTRIC LINE
  - EXCAVATION EXTENT
  - PIPELINE ROW/LEASE ROAD
- SAMPLE ID@DEPTH BELOW GROUND SURFACE (FEET)  
 NOTE: INCIDENT NUMBER NRM2004956954  
 TEXT: INDICATES SOIL REPRESENTED BY SAMPLE THAT WAS REMOVED

IMAGE COURTESY OF ESRI



**FIGURE 1**  
 EXCAVATION SOIL SAMPLE LOCATIONS  
 RUSTLER BLUFF SWD  
 UNIT M SEC 2 T25S R30E  
 EDDY COUNTY, NEW MEXICO  
 XTO ENERGY, INC.



P:\XTO Energy\GIS\MXD\012920029\_RUSTLER BLUFF\012920029\_FIG04\_EXCAVATION\_ND\_2020.mxd

TABLES

**Table 1**  
**Soil Analytical Results**  
**RUSTLER BLUFF SWD**  
**INCIDENT NUMBER NRM2004956954**  
**Eddy County, New Mexico**

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
<b>NMOCD Table 1 Closure Criteria (NMAC 19.15.29)</b>			10	50	NE	NE	NE	1,000	2,500	20,000
<b>Excavation Floor Samples</b>										
FS01	03/05/2020	5	<0.00199	<0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	138
FS02	03/05/2020	5	<0.00200	<0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	272
FS03	03/05/2020	5	<0.00197	<0.00197	<49.9	<49.9	<49.9	<49.9	<49.9	117
FS04	03/05/2020	5	<0.00201	<0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	258
FS05	03/05/2020	5	<0.00199	<0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	230
FS06	03/05/2020	5	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	15.0
FS07	03/05/2020	5	<0.00197	<0.00197	<49.8	<49.8	<49.8	<49.8	<49.8	269
FS08	03/05/2020	5	<0.00198	<0.00198	<49.9	<49.9	<49.9	<49.9	<49.9	290
FS09	03/05/2020	5	<0.00200	<0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	294
FS10	03/05/2020	5	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	195
FS11	03/05/2020	5	<0.00199	<0.00199	<50.3	<50.3	<50.3	<50.3	<50.3	265
FS12	03/05/2020	5	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	255
FS13	03/06/2020	5	<0.00201	<0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	270
FS14	04/22/2020	4	<0.00198	<0.00198	<50.0	<50.0	<50.0	<50.0	<50.0	1,690
FS14A	12/22/2020	7	<0.00198	<0.00198	<50.2	<50.2	<50.2	<50.2	<50.2	599

**Table 1**  
**Soil Analytical Results**  
**RUSTLER BLUFF SWD**  
**INCIDENT NUMBER NRM2004956954**  
**Eddy County, New Mexico**

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
<b>NMOCD Table 1 Closure Criteria (NMAC 19.15.29)</b>			10	50	NE	NE	NE	1,000	2,500	20,000
<b>Excavation Sidewall Samples</b>										
SW01	03/06/2020	0 - 5	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	192
SW02	03/06/2020	0 - 5	<0.00201	<0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	<10.1
SW03	03/06/2020	0 - 5	<0.00199	<0.00199	<50.1	<50.1	<50.1	<50.1	<50.1	56.2
SW04	03/06/2020	0 - 5	<0.00202	<0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	117
SW05	03/06/2020	0 - 5	<0.00202	<0.00202	<50.3	<50.3	<50.3	<50.3	<50.3	74.4
SW06	03/06/2020	0 - 5	<0.00201	<0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	108
SW07	04/22/2020	0 - 4	<0.00202	<0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	204
SW08	04/22/2020	0 - 4	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	237
SW09	04/22/2020	0 - 4	<0.00201	<0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	18.4

ft - feet/foot

mg/kg - milligrams per kilograms

BTEX - benzene, toluene, ethylbenzene, and total xylenes

TPH - total petroleum hydrocarbons

DRO - diesel range organics

GRO - gasoline range organics

ORO - motor oil range organics

NMOCD - New Mexico Oil Conservation Division

NMAC - New Mexico Administrative Code

< - indicates result is less than the stated laboratory method practical quantitation limit

NE - Not Established

**BOLD** - indicates results exceed the higher of the background sample result or applicable regulatory standard


Greyed data represents samples that were excavated


ATTACHMENT 1: PHOTOGRAPHIC LOG



**PHOTOGRAPHIC LOG**

<b>XTO Energy, Inc.</b>	<b>Rustler Bluff SWD</b> <b>Eddy County, NM</b>	<b>TE012920029</b>
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<b>Photo No.</b>	<b>Date</b>	
1	December 22, 2020	
Eastern view of excavation.		

<b>Photo No.</b>	<b>Date</b>	
2	December 22, 2020	
Western view of excavation.		



ATTACHMENT 2: LABORATORY ANALYTICAL RESULTS



# Analytical Report 682652

for

**LT Environmental, Inc.**

**Project Manager: Dan Moir**

**Rustler Bluff SWD**

**TE012920029**

**01.06.2021**

Collected By: Client

**1089 N Canal Street  
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):  
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)  
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):  
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)  
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)  
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)  
Xenco-Carlsbad (LELAP): Louisiana (05092)  
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)  
Xenco-Tampa: Florida (E87429), North Carolina (483)



01.06.2021

Project Manager: **Dan Moir**  
**LT Environmental, Inc.**  
4600 W. 60th Avenue  
Arvada, CO 80003

Reference: Eurofins Xenco, LLC Report No(s): **682652**  
**Rustler Bluff SWD**  
Project Address:

**Dan Moir:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 682652. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 682652 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

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**Jessica Kramer**  
Project Manager

*A Small Business and Minority Company*

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico



# Sample Cross Reference 682652

**LT Environmental, Inc., Arvada, CO**

Rustler Bluff SWD

<b>Sample Id</b>	<b>Matrix</b>	<b>Date Collected</b>	<b>Sample Depth</b>	<b>Lab Sample Id</b>
FS14A	S	12.22.2020 14:25	7 ft	682652-001



## CASE NARRATIVE

*Client Name: LT Environmental, Inc.*

*Project Name: Rustler Bluff SWD*

Project ID: TE012920029  
Work Order Number(s): 682652

Report Date: 01.06.2021  
Date Received: 12.28.2020

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**Sample receipt non conformances and comments:**

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**Sample receipt non conformances and comments per sample:**

None



# Certificate of Analytical Results 682652

## LT Environmental, Inc., Arvada, CO Rustler Bluff SWD

Sample Id: **FS14A** Matrix: Soil Date Received: 12.28.2020 10:05  
 Lab Sample Id: 682652-001 Date Collected: 12.22.2020 14:25 Sample Depth: 7 ft  
 Analytical Method: Chloride by EPA 300 Prep Method: E300P  
 Tech: MAB  
 Analyst: MAB Date Prep: 12.28.2020 15:00 % Moisture:  
 Seq Number: 3146199 Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	599	10.0	mg/kg	01.06.2021 08:50		1

Analytical Method: TPH by SW8015 Mod Prep Method: SW8015P  
 Tech: CAC  
 Analyst: CAC Date Prep: 12.28.2020 16:58 % Moisture:  
 Seq Number: 3146197 Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2	mg/kg	12.29.2020 01:21	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.2	50.2	mg/kg	12.29.2020 01:21	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.2	50.2	mg/kg	12.29.2020 01:21	U	1
Total GRO-DRO	PHC628	<50.2	50.2	mg/kg	12.29.2020 01:21	U	1
Total TPH	PHC635	<50.2	50.2	mg/kg	12.29.2020 01:21	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	108	%	70-135	12.29.2020 01:21	
o-Terphenyl	84-15-1	106	%	70-135	12.29.2020 01:21	



# Certificate of Analytical Results 682652

## LT Environmental, Inc., Arvada, CO Rustler Bluff SWD

Sample Id: **FS14A** Matrix: Soil Date Received: 12.28.2020 10:05  
 Lab Sample Id: 682652-001 Date Collected: 12.22.2020 14:25 Sample Depth: 7 ft  
 Analytical Method: BTEX by EPA 8021B Prep Method: SW5035A  
 Tech: MAB  
 Analyst: MAB Date Prep: 12.28.2020 13:49 % Moisture:  
 Seq Number: 3146209 Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	12.29.2020 02:04	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1
Total BTEX		<0.00198	0.00198	mg/kg	12.29.2020 02:04	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	112	%	70-130	12.29.2020 02:04	
1,4-Difluorobenzene	540-36-3	98	%	70-130	12.29.2020 02:04	



# Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

\*\* Surrogate recovered outside laboratory control limit.

**BRL** Below Reporting Limit.      **ND** Not Detected.

**RL** Reporting Limit

**MDL** Method Detection Limit      **SDL** Sample Detection Limit      **LOD** Limit of Detection

**PQL** Practical Quantitation Limit      **MQL** Method Quantitation Limit      **LOQ** Limit of Quantitation

**DL** Method Detection Limit

**NC** Non-Calculable

**SMP** Client Sample                                      **BLK**                      Method Blank

**BKS/LCS** Blank Spike/Laboratory Control Sample      **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

**MD/SD** Method Duplicate/Sample Duplicate      **MS**                      Matrix Spike                      **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

\* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation





# QC Summary 682652

## LT Environmental, Inc. Rustler Bluff SWD

**Analytical Method: Chloride by EPA 300**

Seq Number: 3146199  
MB Sample Id: 7717983-1-BLK

Matrix: Solid  
LCS Sample Id: 7717983-1-BKS

Prep Method: E300P  
Date Prep: 12.28.2020  
LCSD Sample Id: 7717983-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	258	103	258	103	90-110	0	20	mg/kg	12.28.2020 15:29	

**Analytical Method: Chloride by EPA 300**

Seq Number: 3146199  
Parent Sample Id: 682649-001

Matrix: Soil  
MS Sample Id: 682649-001 S

Prep Method: E300P  
Date Prep: 12.28.2020  
MSD Sample Id: 682649-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.1	202	203	100	203	100	90-110	0	20	mg/kg	12.28.2020 15:48	

**Analytical Method: Chloride by EPA 300**

Seq Number: 3146199  
Parent Sample Id: 682651-003

Matrix: Soil  
MS Sample Id: 682651-003 S

Prep Method: E300P  
Date Prep: 12.28.2020  
MSD Sample Id: 682651-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1470	200	1680	105	1670	100	90-110	1	20	mg/kg	12.28.2020 17:11	

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3146197  
MB Sample Id: 7718038-1-BLK

Matrix: Solid  
LCS Sample Id: 7718038-1-BKS

Prep Method: SW8015P  
Date Prep: 12.28.2020  
LCSD Sample Id: 7718038-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1050	105	1120	112	70-135	6	35	mg/kg	12.28.2020 22:58	
Diesel Range Organics (DRO)	<50.0	1000	1090	109	1120	112	70-135	3	35	mg/kg	12.28.2020 22:58	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	94		94		96		70-135	%	12.28.2020 22:58
o-Terphenyl	97		100		119		70-135	%	12.28.2020 22:58

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3146197

Matrix: Solid  
MB Sample Id: 7718038-1-BLK

Prep Method: SW8015P  
Date Prep: 12.28.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	12.28.2020 22:38	

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* | (C-E) / (C+E) |  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



**LT Environmental, Inc.**  
Rustler Bluff SWD

**Analytical Method:** TPH by SW8015 Mod

Seq Number: 3146197  
Parent Sample Id: 682735-001

Matrix: Soil  
MS Sample Id: 682735-001 S

Prep Method: SW8015P  
Date Prep: 12.28.2020  
MSD Sample Id: 682735-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.1	1000	1110	111	1180	118	70-135	6	35	mg/kg	12.28.2020 23:59	
Diesel Range Organics (DRO)	<50.1	1000	1130	113	1130	113	70-135	0	35	mg/kg	12.28.2020 23:59	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	109		105		70-135	%	12.28.2020 23:59
o-Terphenyl	106		108		70-135	%	12.28.2020 23:59

**Analytical Method:** BTEX by EPA 8021B

Seq Number: 3146209  
MB Sample Id: 7717957-1-BLK

Matrix: Solid  
LCS Sample Id: 7717957-1-BKS

Prep Method: SW5035A  
Date Prep: 12.28.2020  
LCSD Sample Id: 7717957-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0977	98	0.0915	92	70-130	7	35	mg/kg	12.28.2020 13:30	
Toluene	<0.00200	0.100	0.0938	94	0.0877	88	70-130	7	35	mg/kg	12.28.2020 13:30	
Ethylbenzene	<0.00200	0.100	0.0974	97	0.0906	91	71-129	7	35	mg/kg	12.28.2020 13:30	
m,p-Xylenes	<0.00400	0.200	0.205	103	0.190	95	70-135	8	35	mg/kg	12.28.2020 13:30	
o-Xylene	<0.00200	0.100	0.101	101	0.0935	94	71-133	8	35	mg/kg	12.28.2020 13:30	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	102		104		97		70-130	%	12.28.2020 13:30
4-Bromofluorobenzene	111		109		107		70-130	%	12.28.2020 13:30

**Analytical Method:** BTEX by EPA 8021B

Seq Number: 3146209  
Parent Sample Id: 682650-002

Matrix: Soil  
MS Sample Id: 682650-002 S

Prep Method: SW5035A  
Date Prep: 12.28.2020  
MSD Sample Id: 682650-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.0862	86	0.0994	100	70-130	14	35	mg/kg	12.28.2020 21:22	
Toluene	0.0198	0.0998	0.0912	72	0.0919	72	70-130	1	35	mg/kg	12.28.2020 21:22	
Ethylbenzene	0.00766	0.0998	0.0915	84	0.0955	88	71-129	4	35	mg/kg	12.28.2020 21:22	
m,p-Xylenes	0.0286	0.200	0.189	80	0.199	86	70-135	5	35	mg/kg	12.28.2020 21:22	
o-Xylene	0.00960	0.0998	0.0962	87	0.0999	91	71-133	4	35	mg/kg	12.28.2020 21:22	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	100		101		70-130	%	12.28.2020 21:22
4-Bromofluorobenzene	108		110		70-130	%	12.28.2020 21:22

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* |(C-E) / (C+E)|  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



# Eurofins Xenco, LLC

## Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 12.28.2020 10.05.00 AM

Work Order #: 682652

Acceptable Temperature Range: 0 - 6 degC  
Air and Metal samples Acceptable Range: Ambient  
Temperature Measuring device used : T\_NM\_007

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	.6
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	Yes
#5 Custody Seals intact on sample bottles?	Yes
#6*Custody Seals Signed and dated?	Yes
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

Samples received in bulk containers.

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: Cloe Clifton Date: 12.28.2020

Checklist reviewed by: Jessica Kramer Date: 12.28.2020

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 15866

**CONDITIONS OF APPROVAL**

Operator: XTO ENERGY, INC Building #5	6401 Holiday Hill Road Midland, TX79707	OGRID: 5380	Action Number: 15866	Action Type: C-141
OCD Reviewer ceads		Condition None		