

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2109236046
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party BXP Operating, LLC	OGRID 329487
Contact Name M. Y. Merchant	Contact Telephone 575-492-1236
Contact email mymerch@penrocoil.com	Incident # (assigned by OCD)
Contact mailing address 1515 Calle Sur, Suite 174 Hobbs, NM 88241	

Location of Release Source

Latitude 32.168347 _____ Longitude - 103.182394 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name LANGLIE JAL UNIT #024	Site Type Injection Well
Date Release Discovered 4/1/2021	API# (if applicable) 30-025-24479

Unit Letter	Section	Township	Range	County
O	32	24S	37E	LEA

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: Mr. Pearce _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls) 0	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 60	Volume Recovered (bbls) 15
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls) 0	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf) 0	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) 0	Volume/Weight Recovered (provide units) 0

Cause of Release

Old and worn 2" trunk line. Leak discovered and pumper shut valves and secured leak within 5min. Called for vacuum truck and backhoe, leak estimated produced water released about 60bbl. Estimate water recovered was 15bbl, hauled to LJU water tank for disposal. Backhoe is in the process of removing contaminated soil and placing it on 30ml plastic.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? More than 5bbl release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Buddy and Gary Robinson OCDNM compliance officer discovered the leak while MIT testing. Leak discovered 4/1/2021.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Test for BTEX, TPH, & Chlorides w/independent contractor. Plan to dig and remove contaminated dirt to approved disposal. Replace w/clean dirt.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>M. G. Merchant</u>	Title: <u>Production Supervisor</u>
Signature: <u>[Signature]</u>	Date: <u>4/2/2021</u>
email: <u>mymerch@penrocoil.com</u>	Telephone: <u>575-492-1236</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>4/26/2021</u>	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 22685

CONDITIONS OF APPROVAL

Operator:				OGRID:		Action Number:	Action Type:
	BXP OPERATING, LLC	P.O. Box 7227	Dallas, TX75209		329487	22685	C-141

OCD Reviewer	Condition
marcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141