

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2106331446
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Goodnight Midstream Permian, LLC	OGRID 372311
Contact Name Albert Ochoa	Contact Telephone 432-242-6629
Contact email albert.ochoa@goodnightmidstream.com	Incident # (assigned by OCD) nAPP2106331446
Contact mailing address 11612 Tower Road, Midland, TX 79707	

Location of Release Source

Latitude **32.280500** Longitude **-103.373300**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Serrano	Site Type SWD
Date Release Discovered 03/03/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
C	28	23S	35E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: **Limestone Basin Properties Ranch, LLC**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 28.44	Volume Recovered (bbls) 28.44
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release – The release was attributed to the failure of a 4” nozzle on the produced water tank. All released produced water was captured in the containment and recovered.

nAPP2106331446

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume of release was over 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Albert Ochoa, emnrd-ocd-district1spills@state.nm.us; jim.griswold@state.nm.us, on 3/4/2021 @9:51 AM CST, by email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Albert Ochoa</u>	Title: <u>HSE Representative</u>
Signature: <u></u>	Date: <u>03/16/2021</u>
email: <u>albert.ochoa@goodnightmidstream.com</u>	Telephone: <u>432-242-6629</u>
<u>OCD Only</u>	
Received by: <u>Cristina Eads</u>	Date: <u>03/16/2021</u>

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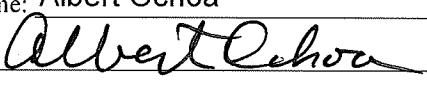
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

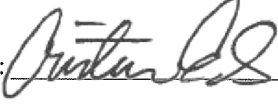
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Printed Name: Albert Ochoa Title: HSE Representative
 Signature:  Date: 03/16/2021
 email: albert.ochoa@goodnightmidstream.com Telephone: (432) 242-6629

OCD Only

Received by: Cristina Eads Date: 03/16/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

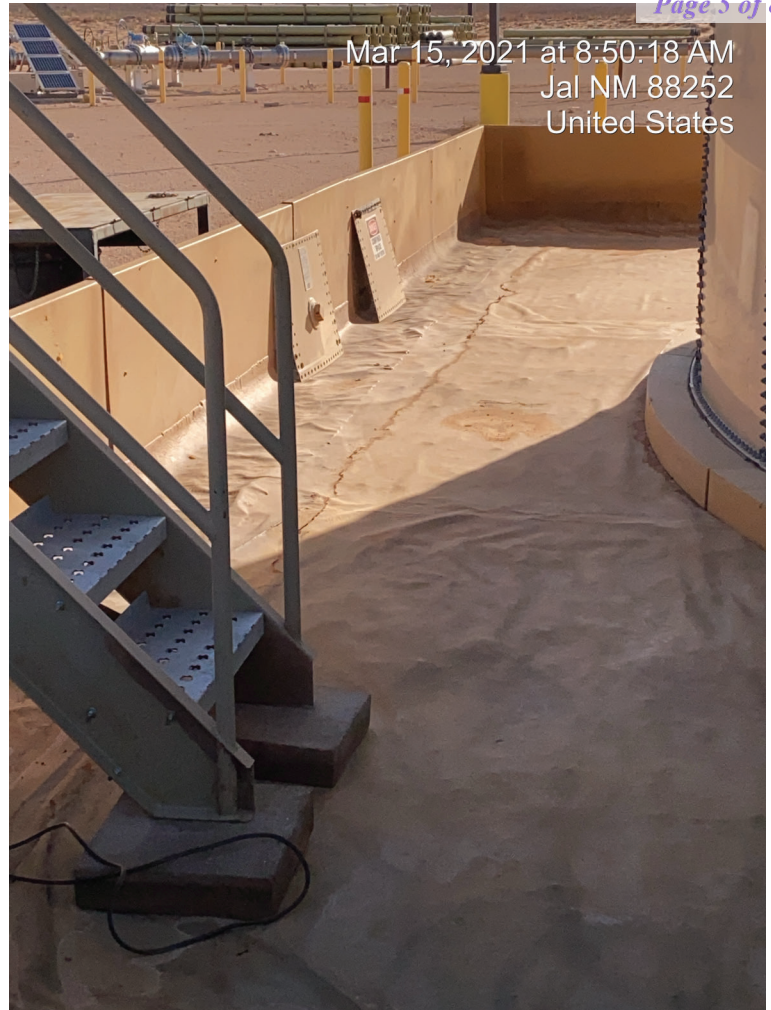
Closure Approved by:  Date: 03/29/2021
 Printed Name: Cristina Eads Title: Environmental Specialist

Volume of release produced water calculation

Tank	Diameter	468.00 in	foot print	172,021 sq.in
Containment	Length	900.00 in	Vol. (taken up in Containment)	129,015 cu.in
	Width	600.00 in	foot print of containment	540,000 sq.in
	Produced Water Depth	0.75 in	Vol. of containment	405,000 cu.in
Containment Vol. after space taken by Tank				275,984 cu.in
Containment Vol. after space taken by Tank				28.44 bbl.liq



Mar 15, 2021 at 8:42:12 AM
Jal NM 88252
United States



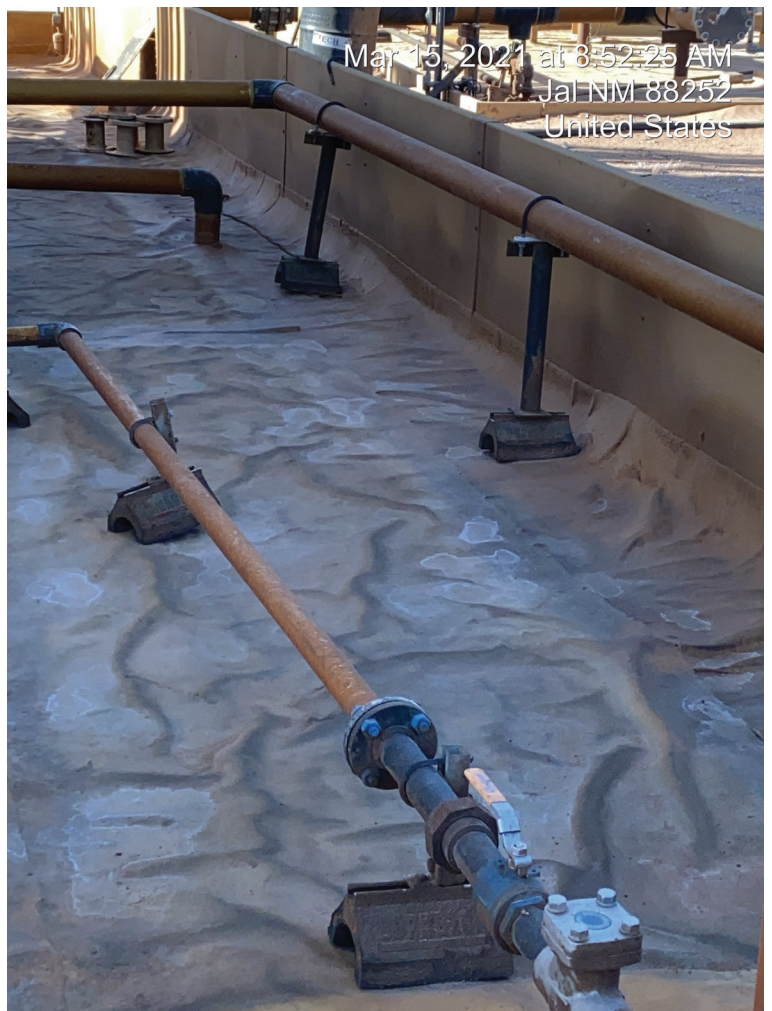
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Jal NM 88252
United States



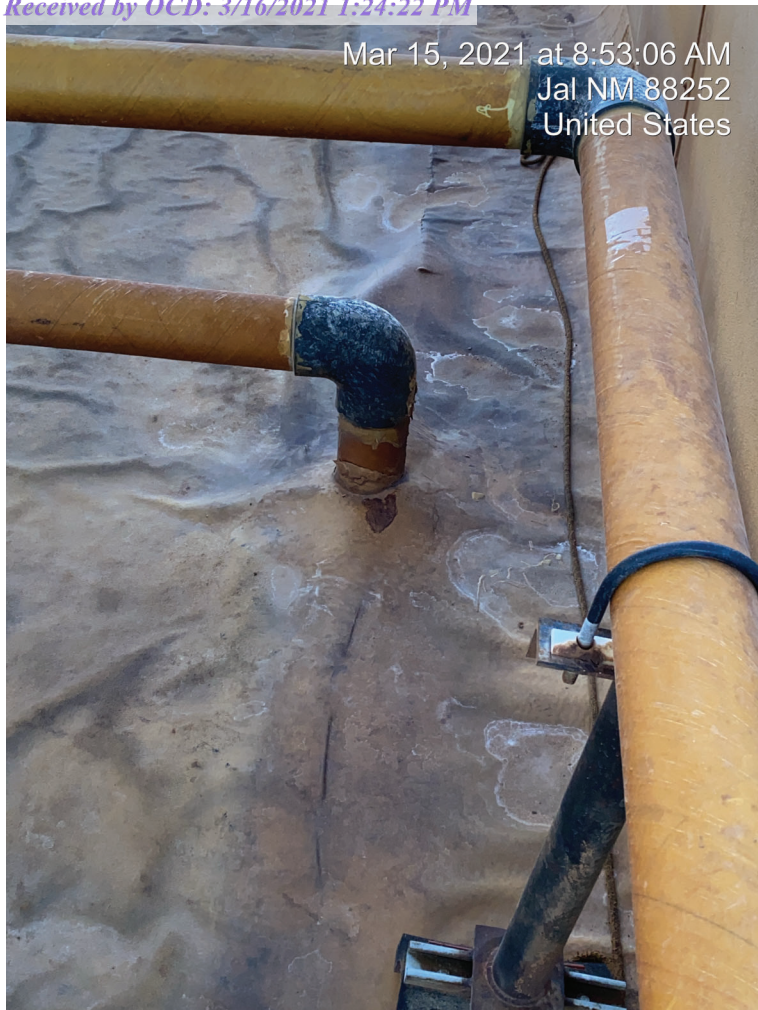
Mar 15, 2021 at 8:51:22 AM
Jal NM 88252
United States



Mar 15, 2021 at 8:50:54 AM
Jal NM 88252
United States



Mar 15, 2021 at 8:53:06 AM
Jal NM 88252
United States



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 20942

CONDITIONS OF APPROVAL

Operator: GOODNIGHT MIDSTREAM PERMIAN, L Suite 850 Dallas, TX75206		5910 North Central Expressway	OGRID: 372311	Action Number: 20942	Action Type: C-141
OCD Reviewer ceads			Condition None		