District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2100847227
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Longitude	-103.93082
(NAD 83 in decimal degrees to 5 deci	mal places)

Site Name Nash 4	Site Type SWD
Date Release Discovered 1/02/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
Α	13	238	29E	Eddy

Surface Owner: 🛛 State 🗌 Federal 🗌 Tribal 🗌 Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls) 35	Volume Recovered (bbls) ₃₃	
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release LO ol dispat	oserved the water tanks overflowing into secondary contacted and recovered 33 bbls of fluid. A third-party contr	ainment due to alarm failure. A vacuum truck was actor has been retained for remediation activities.	

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orm C-141	State of New Mexico	Incident ID	NAPP2100847227
Page 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible par Yes, a release equal to or greater than 25 barrels.	rty consider this a major release.	2
If YES, was immediate n	otice given to the OCD? By whom? To whom? Wh Bratcher, Mike, EMNRD'; 'Hamlet, Robert, EMNRD';		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

NA

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Signature: Accel email: Kyle_Littrell@xtoenergy.com	Title: Environmental Manager Date: 01-08-21 Telephone: 432-221-7331
OCD Only Received by: Ramona Marcus	Date: 4/30/2021

33.00 bbls

Location:	Nash 4 SWD		
Spill Date:	1/2/2021		
	Area 1		
Approximate Area	=	196.51	cu.ft.
	VOLUME OF LEAK		
Total Produced Wa	ater =	35.00	bbls
	TOTAL VOLUME OF LEAK		
Total Produced W	ater =	35.00	bbls

TOTAL VOLUME RECOVERED

Total Produced Water =

CONDITIONS

Page 4 of 4

Action 23586

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	OGRID: 5380	Action Number: 23586	Action Type: C-141			
OCD Reviewer	Condition					
rmarcus	None					