District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2101333095
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			resp	onsidie i ai i	J	
Responsible Party XTO Energy				OGRID	OGRID 5380	
Contact Name Kyle Littrell				Contact T	Contact Telephone 432-221-7331	
Contact emai	il Kyle Lit	ttrell@xtoenergy.c	om	Incident #	(assigned by OCD)	
Contact mail	ing address	522 W. Mermod	, Carlsbad, NM 88	3220		
				of Release S	ource	
Latitude 32.01811 Longitude -103.93631 (NAD 83 in decimal degrees to 5 decimal places)						
Site Name Ross Draw 25 N Site		Site Type	ite Type Battery			
Date Release		1-7-21		API# (if ap)		
Unit Letter	Section	Township	Range	Cour	nty	
В	25	26S	29E	29E Eddy		
Surface Owner		Federal Tr	Nature and	l Volume of	Extract to	
Material(s) Released (Select all that apply and attach calculation Crude Oil Volume Released (bbls)		calculations of specific	Volume Recovered (bbls)			
▼ Produced	Water	Volume Release	d (bbls) 18.8		Volume Recovered (bbls) 13	
Is the concentration of total dissolved sol in the produced water >10,000 mg/l?			☐ Yes ☐ No			
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease LO arri contrac	ved and found a P tor has been retain	W release coming ed for remediation	from a hole in a 4 activities.	"Victaulic tee on the main trunk line. A third-party	

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State of New Mexico Oil Conservation Division

Incident ID	NAPP2101333095
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?			
release as defined by 19.15.29.7(A) NMAC?	N/A			
. ,				
Yes No				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A				
	Initial Response			
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
▼ The source of the rele	ease has been stopped.			
★ The impacted area harea h	s been secured to protect human health and the environment.			
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and managed appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain why:			
NA				
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation			
	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and			
regulations all operators are	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger			
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In				
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	II			
Printed Name: Kyle Littre	ell Title: Environmental Manager			
Signature	Date: 1-13-21			
email: Kyle Littrell@xto	renergy.com Telephone: 432-221-7331			
Ciliali.	i dicpitotic.			
OCD Only				
Received by:	ona Marcus Date: 5/3/2021			

Location:	Ross Draw 25 North Battery			
Spill Date:	1/7/2021			
	Area 1			
Approximate A	rea =	874.00	sq. ft.	
Average Satura	tion (or depth) of spill =	2.00	inches	
Average Porosi	ty Factor =	0.15		
	VOLUME OF LEAK			
Total Produced Water =		3.89	3.89 bbls	
	Area 2			
Approximate A	rea =	4284.00	sq. ft.	
Average Satura	tion (or depth) of spill =	1.00	inches	
Average Porosi	ty Factor =	0.03		
	VOLUME OF LEAK			
Total Produced	Water =	14.91	bbls	
	TOTAL VOLUME OF LEAK			
Total Produced	l Water =	18.80	bbls	
	TOTAL VOLUME RECOVERED			
Total Produced	l Water =	13.00	bbls	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23625

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	23625	C-141
Building #5 Midland, TX79707			

OCD Reviewer	Condition
rmarcus	None