

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2104234089
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: <i>Targa Resources</i>	OGRID 24650
Contact Name: <i>Joseph Tillman Austin</i>	Contact Telephone: 575-942-7435
Contact email: <i>jaustin@targaresources.com</i>	Incident # (assigned by OCD)
Contact mailing address: <i>PO Box 1689, Lovington, NM 88260</i>	

Location of Release Source

Latitude 32.98843 Longitude -103.56116
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <i>N/A</i>	Site Type: <i>Pipeline</i>
Date Release Discovered: <i>02/03/2021</i>	API# (if applicable)

Unit Letter	Section	Township	Range	County
<i>H</i>	<i>S25</i>	<i>T15S</i>	<i>R33E</i>	<i>Lea</i>

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <i>98 MCF</i>	Volume Recovered (Mcf): <i>0</i>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Targa Resources blew down 4.8 miles of 6 inch pipeline for a maintenance event when a pipeline sphere became lodged in the 6 inch steel pipeline. This pipeline sphere is used to maintain the integrity of the pipeline. To move the lodged sphere pressure was decreased on one side of the sphere, which was done through a controlled release. This was a controlled release on an above ground valve setting to atmosphere. This was a gas release only with no associated liquids released. At no point was any soil impacted during this release. There were no leaks associated with this blowdown event.

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Oil Conservation Division


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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: <i>This was a gas release only. Therefore, the volume released was not recovered.</i>	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chris Price</u> Signature: <u></u> Email: <u>cprice@targaresources.com</u>	Title: <u>Area Manager</u> Date: _____ Telephone: <u>575-602-6005</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>4/20/2021</u>	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC (N/A for this event)
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (N/A for this event)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (N/A for this event)
- ☐ Description of remediation activities (N/A for this event)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chris PriceTitle: Area ManagerSignature: 

Date: _____

Email: cprice@targaresources.comTelephone: 575-602-6005**OCD Only**Received by: Ramona MarcusDate: 4/20/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 05/05/2021Printed Name: Chad HensleyTitle: Environmental Specialist Advanced

NAPP2104234089



Targa Midstream Services L.

6 Desta Drive, Suite 3300
Midland, TX 79705
432.688.0555
www.targaresources.com

Date: 10/22/2020

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Targa Midstream Services LLC
Notification of Gas Only Release on 02/03/2021

Dear Sir or Madam,

Targa is submitting this letter along with a C-141 to report a gas only release of 98 MCF on 02/03/2021. The incident involved a controlled discharge of natural gas only to atmosphere. This gas only release occurred during a pipeline blowdown event in preparation for a maintenance event when a pipeline sphere became lodged in the 6-inch steel pipeline. To move the lodged sphere pressure was decreased on one side of the sphere, which was done through a controlled release of natural gas.



Figure 1: Release point of blowdown emissions


Figure 1 is the above ground valve setting where construction personnel performed the blowdown activity. Notice the 6" valve on the top where the isolated line was blown to atmosphere. This line was isolated and a controlled blowdown, of dry gas only to atmosphere, was performed to allow personnel to safely make the tie-in. There was no soil affected in any way during this event.

NAPP2104234089

As this event is a controlled gas only release to atmosphere, no remediation is required. Targa Resources is requesting closure of the event.

If you have any questions, or need additional information, please contact me at jaustin@targaresources.com.

Sincerely,

A handwritten signature in black ink that reads "J. T. Austin". The signature is written in a cursive, flowing style.

Joseph Tillman Austin
Environmental Specialist

District I
1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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CONDITIONS

Action 22006

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
TARGA MIDSTREAM SERVICES LLC Ste 4300 Houston, TX77002	24650	22006	C-141
1000 Louisiana			
OCD Reviewer	Condition		
chensley	None		