

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Maria Lerma	Contact Telephone	432-686-5404
Contact email	mmlerma@eprod.com	Incident # (assigned by OCD)	
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.217729 Longitude -103.817616
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Sand Dunes 20" Pipeline	Site Type	Gathering Pipeline
Date Release Discovered	February 23, 2021	API# (if applicable)	

Unit Letter	Section	Township	Range	County
F	18	24S	31E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☒ Natural Gas	Volume Released (Mcf) 2996	Volume Recovered (Mcf) - 0
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Blew down section of line to remove possible hydrate.

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Gas release > 500 mcf
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Maria Lerma notified NMOCD (Jim Griswold and Mike Bratcher) on February 23, 2021 by email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.	
☒ The impacted area has been secured to protect human health and the environment.	
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
☒ All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Maria M Lerma</u>	Title: <u>Sr. Field Environmental Scientist</u>
Signature: <u>Maria M. Lerma</u>	Date: <u>3/24/2021</u>
email: <u>mmlerma@eprod.com</u>	Telephone: <u>432-686-5404</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

N/A-NO LIQUIDS WERE RELEASED, GAS RELEASE ONLY

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Maria M Lerma Title: Sr. Field Environmental Scientist

Signature: Maria M. Lerma Date: 3/24/2021

email: mmlerma@eprod.com Telephone: 432-686-5404

OCD Only

Received by: Chad Hensley Date: 05/05/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Chad Hensley Date: 05/05/2021
Printed Name: Chad Hensley Title: Environmental Specialist Advanced

Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR	
Release Type		0.00	Mscf	0.00	Mscf
PSV Flowrate (scfm)		0.00	lbs VOC	0.00	lbs VOC
Hole Length (in)		0.00	lbs H2S	0.00	lbs H2S
Hole Width (in)					
Hole Diameter (in)					
Pressure (psi)					
Flared					
Blowdown Inputs		BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)	
Pipe Length (ft)	21120	2966.04	Mscf	2966.04	Mscf
Diameter (in)	20	46352.80	lbs VOC	46352.80	lbs VOC
Pressure (psi)	802	0.00	lbs NOx	0.00	lbs NOx
Flared	No	0.00	lbs H2S	0.00	lbs H2S
Is blowdown Part of release	Yes	0.00	lbs CO	0.00	lbs CO
		0.00	lbs SO2	0.00	lbs SO2
		EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR	
		2966.04	Mscf	0.00	Mscf
		46352.80	lbs VOC	0.00	lbs gas
		0.00	lbs H2S		

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CONDITIONS

Action 21133

CONDITIONS OF APPROVAL

Operator: ENTERPRISE FIELD SERVICES, LLC PO Box 4324 Houston, TX77210			OGRID: 241602	Action Number: 21133	Action Type: C-141
OCD Reviewer			Condition		
chensley			None		