

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2110950963
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA Inc	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD) nAPP2110950963
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.4083865 _____ Longitude -103.1656585 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Brunson Argo SWD	Site Type: Oil
Date Release Discovered: 4-9-21	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	09	22S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: Chevron _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

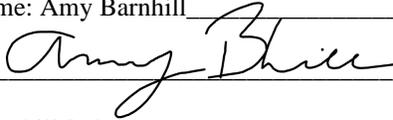
<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 1.14 bbls	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Brush fire started from 3rd party electrical work. Spread to the Brunson Argo lease and melted two poly water transfer lines.

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Small release caused by a fire
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Jessica Zemen to Mike Bratcher via phone	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Amy Barnhill _____ Title: Water Specialist _____ Signature:  _____ Date: 4-19-21 _____ email: ABarnhill@chevron.com _____ Telephone: 432-687-7108
<p><u>OCD Only</u></p> Received by: <u>Ramona Marcus</u> _____ Date: <u>5/9/2021</u> _____

Spill Calculations

			0.00	Fluid total	1 inch	0.0833	Area	Standing Liquid	In Soil	dimensions / shape	Oil Volume	Water Volume
			0.00	Oil volume	2 inches	0.1667	1		x	300' of 2" poly		1.07
			0.00	Water Volume	3 inches	0.2500	2		x	10' of 3" poly		0.07
					4 inches	0.3333	3					
Triangular spill					5 inches	0.4167	4					
All dimensions in feet!					6 inches	0.5000	5					
Length	Width	Depth	Total Volume of Fluid in barrels		7 inches	0.5833	6					
			0.00	Fluid total	8 inches	0.6667	7					
			0.00	Oil volume	9 inches	0.7500	8					
			0.00	Water Volume	10 inches	0.8333						
					11 inches	0.9167						
Total Fluid											0	1.14

District I
 1625 N. French Dr., Hobbs, NM 88240
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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CONDITIONS

Action 24686

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706	4323	24686	C-141
OCD Reviewer			Condition		
marcus			None		