District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | nAPP2111230058 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party EOG Resources, Inc. | | | OGRID 7 | | | |
|---|----------------------------------|--------------------------|------------------------|-----------------------------------|------------------|---|
| Contact Name Chase Settle | | | Contact To | ^{celephone} 575-748-1471 | | |
| Contact ema | ^{il} Chase | Settle@eogre | esources.com | 1 | Incident # | (assigned by OCD) |
| Contact mai | ling address | 104 S. 4th St | reet, Artesia, | NM 88 | 3210 | |
| | | | Location | n of R | elease S | ource |
| Latitude 32.71795 | | | Longitude | -104.43988 | | |
| | | | (NAD 83 in a | lecimal de | grees to 5 decin | mal places) |
| Site Name Y | ates AS F | ee Battery | | | Site Type | Batterv |
| Date Release | Discovered | 04/16/2021 | | | API# (if app | |
| | - | | | 1 | | |
| Unit Letter | Section | Township | Range | | Cour | nty |
| K 25 18S 25E Eddy | | У | | | | |
| | Materia | Federal T | Nature an | nd Vo | | Release c justification for the volumes provided below) |
| Crude Oi | 1 | Volume Releas | ed (bbls) Unkno | wn | | Volume Recovered (bbls) 0 |
| Produced | Water | Volume Releas | ed (bbls) | | | Volume Recovered (bbls) |
| Is the concentration of dissolved chloride produced water >10,000 mg/l? | | in the | ☐ Yes ☐ No | | | |
| Condensa | ate | Volume Releas | ed (bbls) | | | Volume Recovered (bbls) |
| ☐ Natural Gas Volume Released (Mcf) | | | Volume Recovered (Mcf) | | | |
| Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) | | | | | | |
| Cause of Rel | ^{lease} Histor unkno | rical impacts di own. | scovered durir | ng the f | P&A of the | e battery. Release volume and date are |

Received by OCD: 4/22/2021 9:05:37 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

| | ruge 2 oj |
|----------------|----------------|
| Incident ID | NAPP2111230058 |
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the respon | sible party consider this a major release? |
|---|---|---|
| ☐ Yes ☑ No | | |
| | | |
| If YES, was immediate no | otice given to the OCD? By whom? To wh | om? When and by what means (phone, email, etc)? |
| | | |
| | Initial R | esponse |
| The responsible | party must undertake the following actions immediatel | y unless they could create a safety hazard that would result in injury |
| ☐ The source of the rele | ease has been stopped. | |
| ☐ The impacted area has been secured to protect human health and the environment. | | |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | |
| All free liquids and recoverable materials have been removed and managed appropriately. | | |
| If all the actions described | d above have <u>not</u> been undertaken, explain | why: |
| | | |
| | | |
| | | |
| | | |
| Per 19 15 29 8 B (4) NM | IAC the responsible party may commence r | emediation immediately after discovery of a release. If remediation |
| has begun, please attach | a narrative of actions to date. If remedial | efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation. |
| | | pest of my knowledge and understand that pursuant to OCD rules and |
| public health or the environr | nent. The acceptance of a C-141 report by the C | fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have |
| | | at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws |
| Printed Name: Chase | Settle | Title: Rep Safety & Environmental Sr |
| Signature: Chan | o Vettu | Date: 04/21/2021 |
| email: Chase_Settle | @eogresources.com | Telephone: 575-748-1471 |
| | | |
| OCD Only | | |
| Received by: Ramona N | Marcus | Date: |

Received by OCD: 4/22/2021 9:05:37 AM Form C-141 State of New Mexico Page 3 Oil Conservation Division

| | Page 3 of 3 |
|----------------|-------------|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release? | (ft bgs) | |
|---|------------|--|
| Did this release impact groundwater or surface water? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within 300 feet of a wetland? | ☐ Yes ☐ No | |
| Are the lateral extents of the release overlying a subsurface mine? | ☐ Yes ☐ No | |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | ☐ Yes ☐ No | |
| Are the lateral extents of the release within a 100-year floodplain? | ☐ Yes ☐ No | |
| Did the release impact areas not on an exploration, development, production, or storage site? | ☐ Yes ☐ No | |
| Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics. | | |
| Characterization Report Checklist: Each of the following items must be included in the report. | | |
| Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody | | |

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/22/2021 9:05:37 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

| | Page 4 of | 67 |
|----------------|-----------|----|
| Incident ID | | |
| District RP | | |
| Facility ID | | |
| Application ID | | |

| I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of and/or regulations. | ifications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In |
|---|--|
| Printed Name: | _ Title: |
| Signature: | Date: |
| email: | Telephone: |
| | |
| OCD Only | |
| Received by: | Date: |
| | |

Received by OCD: 4/22/2021 9:05:37 AM Form C-141 State of New Mexico Page 5 Oil Conservation Division

| | I uge 5 of |
|----------------|------------|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Remediation Plan

| Remediation Plan Checklist: Each of the following items must b | e included in the plan. |
|--|--|
| □ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation poin □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29. □ Proposed schedule for remediation (note if remediation plan tin | 12(C)(4) NMAC |
| Deferral Requests Only: Each of the following items must be con- | nfirmed as part of any request for deferral of remediation. |
| Contamination must be in areas immediately under or around p deconstruction. | roduction equipment where remediation could cause a major facility |
| Extents of contamination must be fully delineated. | |
| Contamination does not cause an imminent risk to human health, the environment, or groundwater. | |
| | e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of |
| Printed Name: | Title: |
| Signature: | Date: |
| email: | Telephone: |
| OCD Only | |
| Received by: | Date: |
| ☐ Approved | Approval |
| Signature: | Date: |

Received by OCD: 4/22/2021 9:05:37 AM Form C-141 State of New Mexico
Page 6 Oil Conservation Division

| | - 118000 |
|----------------|----------|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

| ☐ A scaled site and sampling diagram as described in 19.15.29.1 | 1 NMAC |
|---|---|
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) | |
| ☐ Laboratory analyses of final sampling (Note: appropriate ODG | C District office must be notified 2 days prior to final sampling) |
| ☐ Description of remediation activities | |
| | |
| and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of | nations. The responsible party acknowledges they must substantially anditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. |
| Signature: | Date: |
| email: | Telephone: |
| | |
| OCD Only | |
| Received by: | Date: |
| | of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations. |
| | |
| Closure Approved by: | Date: |

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25103

CONDITIONS OF APPROVAL

| Operator: | | | OGRID: | Action Number: | Action Type: |
|-------------------|---------------|------------------|--------|----------------|--------------|
| EOG RESOURCES INC | P.O. Box 2267 | Midland, TX79702 | 7377 | 25103 | C-141 |

| OCD Reviewer | Condition |
|--------------|--|
| rmarcus | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141 |