

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2111859050
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPURE ENERGY PARTNERS	OGRID 328947
Contact Name BRAIDY MOULDER	Contact Telephone 713-264-2517
Contact email BMOULDER@SPUREPLLC.COM	Incident # <i>(assigned by OCD)</i>
Contact mailing address 919 MILAM STREET SUITE 2475 HOUSTON, TEXAS 77002	

Location of Release Source

Latitude **32.6101608**Longitude **-104.4551849***(NAD 83 in decimal degrees to 5 decimal places)*

Site Name NOOSE FEDERAL COM #010H CTB (CLOSEST WELL NOOSE FEDERAL #010H)	Site Type PRODUCTION - FACILITY
Date Release Discovered 4/25/21	API# <i>(if applicable)</i> 30-015-42500

Unit Letter	Section	Township	Range	County
O	35	19S	25E	EDDY

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 2	Volume Recovered (bbls) 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 40.6	Volume Recovered (bbls) 38
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

THE PLC HAD A COMMUNICATION ERROR CAUSING FALSE TANK READINGS AND NO ALARM WAS SENT OUT. THIS CAUSED THE TRANSFER PUMP NOT TO COME ON, AND THE WATER TANK RAN OVER. THE FLUID WAS RELEASED INSIDE A FALCON CONTAINMENT AND ONTO THE PRODUCTION PAD. A VACUUM TRUCK WAS SENT OUT TO RECOVER THE STANDING FLUIDS. ALARM ISSUE WAS REPAIRED.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?

OVER 25BBL RELEASE

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

NMOCD WAS NOTIFIED BY EMAIL ON 4.25.21 AT 4:51PM.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL AND REGULATORY

SERVICES

Signature: 

Date: 4/28/21

email: NATALIE@ENERGYSTAFFINGLLC.COM

Telephone: 575-390-6397

OCD Only

Received by: Ramona Marcus

Date: 5/10/2021

NAPP2111859050

natalie@energystaffingllc.com

From: Kenny Kidd <kkidd@spurepllc.com>
Sent: Sunday, April 25, 2021 4:51 PM
To: blm_nm_cfo_regulationenforcement@blm.gov; Robert.Hamlet@state.nm.us; Chad.Hensley@state.nm.us; Bratcher, Mike, EMNRD; Jim.Griswold@state.nm.us
Cc: Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com
Subject: NOOSE FEDERAL COM #010H CTB

We had a spill April 25, 2021 at around 8:00 A.M. at the NOOSE FEDERAL COM #010H CTB Battery on the Water Tank.

The PLC had a Communication error causing false tank readings and no alarm was sent out, causing the transfer pump not to come on, and the Water tank ran over.

There was a little skim oil on top of water tank.

The fluid was in the containment and some got out of containment, on pad. This battery does have a Falcon liner.

Vacuum truck was dispatched to pick up fluid.

Oil – 2 BBLs

WTR- 40.6 BBLs

Total Spilled 42.6 BBLs.

Recovered 40.0 BBLs.

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

This well is on the battery location.

NOOSE FEDERAL COM #010H

Sec. O-35-19S-25E 170 FSL 2550 FEL

Lat/Long: 32.6101608,-104.4551849 NAD83

API 30-015-42500

Out Side Containment

Spill Volume(Bbls) Calculator		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
34.000	66.000	3.000
Cubic Feet Impacted		561.000
Barrels		99.91
Soil Type		Clay/Sand
Bbls Assuming 100% Saturation		14.99
Saturation	Fluid present when squeezed	
Estimated Barrels Released		7.50000
Instructions		

1. Input spill measurements below. Length and width need to be input in feet and depth in inches.

2. Select a soil type from the drop down menu.

3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)	
Measurements	
Length (ft)	34
Width (ft)	66
Depth (in)	3

Inside Containment

NAPP2111859050

Spill Volume(Bbls) Calculator		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
25.000	54.000	3.500
Cubic Feet Impacted		393.750
Barrels		70.12
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		70.12
Saturation	Fluid present when squeezed	
Estimated Barrels Released		35.10000

Instructions	
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.	
2. Select a soil type from the drop down menu.	
3. Select a saturation level from the drop down menu.	
(For data gathering instructions see appendix tab)	

Measurements	
Length (ft)	15
Width (ft)	53
Depth (in)	3.5

If you have any question please give me a call.

Thanks,

Kenny Kidd

Assistant Production Superintendent

Office 575-616-5400

Cell 575-390-9254



Disclaimer

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CONDITIONS

Action 26159

CONDITIONS OF APPROVAL

Operator: SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	9655 Katy Freeway	OGRID: 328947	Action Number: 26159	Action Type: C-141
OCD Reviewer rmarcus	Condition None			