

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) N/A
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.585495** Longitude **-107.773132** *NAD 83 in decimal degrees to 5 decimal places*

Site Name Blanco C-11 @ 1730	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 4/27/2021	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
O	11	9N	11W	San Juan

Surface Owner: State Federal Tribal Private (Name: Navajo Tribal)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Initial Estimate 2-3 BBLS	Volume Recovered (bbls): None
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): Initial Calculation of 44 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe) Lubrication Oil	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On April 27, 2021 at approximately 1730 hours, Enterprise had a second release of natural gas and condensate from the Blanco C-11 pipeline. No washes were affected. Approximately 2-3 barrels of condensate has been observed on the ground surface. The pipeline was isolated, depressurized, locked out and tagged out. No residences were affected. No emergency services responded. Repair and remediation activities are in the process. A third party corrective action report will be submitted with the "Final C-141."

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

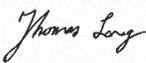
- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Thomas J. Long Title: Senior Environmental Scientist

Signature:  Date: 4-28-2021

email: tjlong@eprod.com Telephone: 505-599-2286

OCD Only
 Received by: _____ Date: _____

GasCal - [mvolume]

File

Gas Volume Calculations

PSIG **PSIA**
Static Pressure
Up **Down**

Meter Tube Size :
Orifice Plate Size :
Pressure: (PSIG) :
Differential :
Temperature :
Gravity :
Mole % CO2 :
Mole % N2 :
Pressure Base :
Temperature Base :
Barometric Pressure :
Flow Time: (Minutes) :
BTU Value :

Factors

Orifice Factor :
Temperature Factor :
Gravity Factor :
Fpv Factor :
Reynolds Number :
Expansion Factor :
C Prime :
Beta Ratio :
Pressure Base Factor :

Volume (MCF) :
Volume (MMBTU) :

Main Menu

Diff/Volume

Plate Change

Weymouth

Analysis

Retro/Setpoint

Blowdown Cal.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 26532

CONDITIONS OF APPROVAL

Operator:	ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	OGRID:	241602	Action Number:	26532	Action Type:	C-141
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OCD Reviewer	Condition
marcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141