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### Volume for Emission Event:

3. Time of Event							1. Vented or Flared?	2. Calculating Volumetric Release Rate for VRU Releases Incapable of Estimation				3. Gaseous Volumetric Release Rate (scfh or scfevent)	
Date of discovery	TIME of Discovery or Scheduled Activity	Date of start of event or Scheduled	TIME of Start of Event or Scheduled	Date of end of event or Scheduled	TIME of end of event or Scheduled	Duration of Event in Hours	Vent or Flare	Is Volume Metered, Estimated or Otherwise Known?	Daily Production (barrels of / day)	Site-specific GOR Available?	Site-specific GOR (scf gas / barrel oil)	Value	Units
5/22/2021	7:42:00	5/22/2021	7:42:00	5/22/2021	7:50:00	0.13	Vent					231.055	mscf/event

### Gas Analysis for Emission Event:

I. Gas Sample Selection		Is a gas analysis for this release of gas available?
		Sample ID #
		83966.021
II. Gas Sample Characteristics		Sample Date
		10/16/2018
		Sample Description
		Flash Gas Analysis
		Low Heating Value (BTU/SCF)
		2036
		H <sub>2</sub> S (mol%) <sup>1H</sup>
		0.001
		Nitrogen (mol%)
		0.211
		CO <sub>2</sub> (mol%)
		6.168
		Methane (mol%)
		30.294
		Ethane (mol%)
		19.862
		Propane (mol%)
		22.037
		Iso-Butane (mol%)
		3.644
		n-Butane (mol%)
		9.201
		iso-Pentane (mol%)
		2.735
		n-Pentane (mol%)
		2.805
		Hexanes (mol%)
		1.664
		Heptanes + (mol%)
		1.363
		2,2,4-trimethylpentane (mol%)
		n-Hexane (mol%)
		0.622
		Benzene (mol%)
		0.136
		Ethyl-Benzene (mol%)
		0.001
		Xylene (mol%)
		0.011
		Toluene (mol%)
		0.087

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 31383

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 31383
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Salado Draw 24 TB
Facility Type	Tank Battery - (TB)

**Equipment Involved**

Primary Equipment Involved	Flow Line - Production
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	30
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	05/22/2021
Time venting or flaring was discovered or commenced	07:42 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/22/2021
Time venting or flaring was terminated	07:50 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	0
Longest duration of cumulative hours within any 24-hour period during this event	0

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Flow Line - Production   Natural Gas Vented   Spilled: 231 Mcf   Recovered: 0 Mcf   Lost: 231 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

**Steps and Actions to Prevent Waste**

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	A gas line lift failed between Salado Draw CTB 24 and 29. This failure resulted in the gas line rupturing and releasing natural gas to the atmosphere.
Steps taken to limit the duration and magnitude of venting or flaring	Chevron field personnel executed practicable measures to minimize emissions. Chevron field personnel immediately responded to the event and isolated the gas lines. This limited the event to 8 minutes
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas vented.

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CONDITIONS  
  
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	Action Number: 31383
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021