



Certificate of Analysis

Number: 6030-21050237-005A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

May 26, 2021

Station Name: Nailed It Fed Com 214H
Station Number: 7060162
Sample Point: Meter Run
Formation: Callout
County: Lea
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPLSampled By: Michael Mirabal
Sample Of: Gas Spot
Sample Date: 05/24/2021 11:11
Sample Conditions: 152 psia, @ 112 °F Ambient: 79 °F
Effective Date: 05/24/2021 11:11
Method: GPA-2261M
Cylinder No: 1111-001291
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 05/24/2021 0:00 AM
Analyzed: 05/26/2021 08:41:46 by KNF

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	5.849
Nitrogen	0.706	0.710	0.934		GPM TOTAL C3+	2.837
Methane	78.345	78.807	59.382		GPM TOTAL iC5+	0.681
Carbon Dioxide	0.139	0.140	0.289			
Ethane	11.158	11.224	15.852	3.012		
Propane	4.883	4.912	10.173	1.358		
Iso-butane	0.766	0.771	2.105	0.253		
n-Butane	1.714	1.724	4.706	0.545		
Iso-pentane	0.424	0.427	1.447	0.157		
n-Pentane	0.515	0.518	1.755	0.188		
Hexanes Plus	0.762	0.767	3.357	0.336		
	99.412	100.000	100.000	5.849		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7376	3.2176
Calculated Molecular Weight	21.29	93.19
Compressibility Factor	0.9963	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1284	5141
Water Sat. Gas Base BTU	1263	5052
Ideal, Gross HV - Dry at 14.73 psia	1279.6	5141.1
Ideal, Gross HV - Wet	1257.4	5051.6
Net BTU Wet Gas - real gas	1146	

Comments: H2S Field Content 0 ppm
Mcf/day 2168

Report generated by: Eric Ramirez

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Bill's Page

Flaring Summary

battery	Sum(TOTAL F...
	5/26/2021
Nailed It A Tank Battery	2,196.00
Grand total	2,196.00

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery

Sum(TOTAL FLARE (HP + LP))

PRODUCTION REPORT

5/26/21 - 5/26/21

PRODUCTION

01.41

OIL SALES

30,100.50

GAS PRODUCTION

20,299.00

WATER PRODUCTION

10,484.33

WATER HAILED

GROSS BOE

0.00

DOWNTIME

HR

DATA SUBMISSION

4 / 4

3 / 3

9 / 13

29 / 29

48 / 49

5 / 1

12 / 16

40 / 41

1 / 2

24 / 25

BRIDGEVIEW

UNPAID

LEGACY

OLYMPUS

OLYMPUS LEGACY

OLYMPUS

PAISON

SEINFELD

SOUP SHOP

THREATS

D	Route	Stop	API #	Oil	Alloc Oil	Gas	Alloc Gas	Water	Alloc Water	BOE	Oil Sales	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Free Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5-	TRIBUTE	Nailed it Fed Com #204H	3001546850000		137.79		1,370.26		1,319.73	366.16	137.70				8.10%	137.70	6.75%	1,225.06	12.59%	1,354.21		0.00	716	74	231				
5-	TRIBUTE	Nailed it Fed Com #208H	3001546870000		151.06		1,352.07		1,129.13	373.07	150.96				8.86%	150.96	5.56%	1,150.51	10.77%	1,192.85		0.00	864	70	206				
5-	TRIBUTE	Nailed it Fed Com #214H	3001546860000		132.69		2,364.35		670.51	530.07	132.60				7.80%	132.60	11.75%	2,131.69	6.40%	708.35		0.00	128	76	189				
5-	TRIBUTE	Nailed it Fed Com #218H	3001546924000		349.06		2,364.35		862.08	746.45	340.83				20.52%	340.83	11.75%	2,131.69	8.22%	910.73		0.00	216	70	215				
5-	TRIBUTE	Nailed it Fed Com #224H	3001546830000		659.15		7,568.94		3,850.83	1,828.31	640.72				38.21%	640.72	34.62%	6,319.86	36.73%	4,068.15		0.00	1,200	72	0				
5-	TRIBUTE	Nailed it Fed Com #234H	3001546842000		286.68		5,759.04		2,652.04	1,240.02	280.49				16.50%	280.49	28.37%	5,148.78	25.30%	2,851.71		0.00	1,200	72	0				
					1,791.41		20,299		10,484.33	5,684.66	1,700.30		18,148.00	11,078.66				18,148.00		11,078.66		0.00							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31470

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043 Action Number: 31470 Action Type: [C-129] Venting and/or Flaring (C-129)
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QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Spilled: 258 Mcf Recovered: 0 Mcf Lost: 258 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting or flaring	High Line Pressure, well has since been choked back.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

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CONDITIONS

Action 31470

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Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31470
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021