

July 27, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 215H
First Stage Separator
Spot Gas Sample @ 103 psig & 117 °F

Date Sampled: 07/23/2020

Job Number: 202223.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.733	
Carbon Dioxide	0.090	
Methane	74.566	
Ethane	12.332	3.379
Propane	6.101	1.722
Isobutane	0.950	0.319
n-Butane	2.207	0.713
2-2 Dimethylpropane	0.001	0.000
Isopentane	0.580	0.217
n-Pentane	0.696	0.258
Hexanes	0.679	0.287
Heptanes Plus	<u>1.065</u>	<u>0.469</u>
Totals	100.000	7.364

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.520 (Air=1)
Molecular Weight ----- 101.48
Gross Heating Value ----- 5418 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.799 (Air=1)
Compressibility (Z) ----- 0.9953
Molecular Weight ----- 23.03
Gross Heating Value
Dry Basis ----- 1405 BTU/CF
Saturated Basis ----- 1381 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LPJ
Processor: AS
Cylinder ID: T-4122

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202223.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.733		0.892
Carbon Dioxide	0.090		0.172
Methane	74.566		51.947
Ethane	12.332	3.379	16.103
Propane	6.101	1.722	11.683
Isobutane	0.950	0.319	2.398
n-Butane	2.207	0.713	5.570
2,2 Dimethylpropane	0.001	0.000	0.003
Isopentane	0.580	0.217	1.817
n-Pentane	0.696	0.258	2.181
2,2 Dimethylbutane	0.012	0.005	0.045
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.054	0.023	0.202
2 Methylpentane	0.206	0.088	0.771
3 Methylpentane	0.109	0.046	0.408
n-Hexane	0.298	0.126	1.115
Methylcyclopentane	0.104	0.037	0.380
Benzene	0.014	0.004	0.047
Cyclohexane	0.125	0.044	0.457
2-Methylhexane	0.047	0.022	0.205
3-Methylhexane	0.050	0.023	0.218
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.114	0.051	0.491
n-Heptane	0.115	0.054	0.500
Methylcyclohexane	0.140	0.058	0.597
Toluene	0.028	0.010	0.112
Other C8's	0.142	0.068	0.680
n-Octane	0.045	0.024	0.223
Ethylbenzene	0.003	0.001	0.014
M & P Xylenes	0.017	0.007	0.078
O-Xylene	0.003	0.001	0.014
Other C9's	0.063	0.033	0.345
n-Nonane	0.015	0.009	0.084
Other C10's	0.025	0.015	0.153
n-Decane	0.006	0.004	0.037
Undecanes (11)	<u>0.009</u>	<u>0.006</u>	<u>0.058</u>
Totals	100.000	7.364	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.799	(Air=1)
Compressibility (Z) -----	0.9953	
Molecular Weight -----	23.03	
Gross Heating Value		
Dry Basis -----	1405	BTU/CF
Saturated Basis -----	1381	BTU/CF

July 27, 2020

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332****Sample:** WTG Federal Com No. 215H

First Stage Separator

Spot Gas Sample @ 103 psig & 117 °F

Date Sampled: 07/23/2020

Job Number: 202223.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.090		0.172
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.733		0.892
Methane	74.566		51.947
Ethane	12.332	3.379	16.103
Propane	6.101	1.722	11.683
Isobutane	0.950	0.319	2.398
n-Butane	2.208	0.713	5.573
Isopentane	0.580	0.217	1.817
n-Pentane	0.696	0.258	2.181
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.298	0.126	1.115
Cyclohexane	0.125	0.044	0.457
Other C6's	0.381	0.161	1.426
Heptanes	0.430	0.188	1.794
Methylcyclohexane	0.140	0.058	0.597
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.014	0.004	0.047
Toluene	0.028	0.010	0.112
Ethylbenzene	0.003	0.001	0.014
Xylenes	0.020	0.008	0.092
Octanes Plus	<u>0.305</u>	<u>0.157</u>	<u>1.580</u>
Totals	100.000	7.364	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.139 (Air=1)
Molecular Weight ----- 119.31
Gross Heating Value ----- 6323 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.799 (Air=1)
Compressibility (Z) ----- 0.9953
Molecular Weight ----- 23.03
Gross Heating Value
Dry Basis ----- 1405 BTU/CF
Saturated Basis ----- 1381 BTU/CF

August 6, 2020

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
 523 Park Point Drive, Suite 200
 Golden, Colorado 80401

Sample: WTG Federal Com No. 215H
 First Stage Separator Hydrocarbon Liquid
 Sampled @ 103 psig & 117 °F

Date Sampled: 07/23/20

Job Number: 202223.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.017	0.003	0.003
Carbon Dioxide	0.011	0.003	0.003
Methane	2.557	0.699	0.269
Ethane	2.283	0.985	0.451
Propane	3.609	1.604	1.045
Isobutane	1.214	0.641	0.463
n-Butane	3.964	2.016	1.513
2,2 Dimethylpropane	0.044	0.027	0.021
Isopentane	2.365	1.395	1.120
n-Pentane	3.627	2.121	1.718
2,2 Dimethylbutane	0.024	0.016	0.014
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.117	0.077	0.066
2 Methylpentane	0.716	0.480	0.405
3 Methylpentane	0.445	0.293	0.252
n-Hexane	1.568	1.040	0.887
Heptanes Plus	<u>77.439</u>	<u>88.600</u>	<u>91.769</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity -----	0.8063 (Water=1)
°API Gravity -----	44.00 @ 60°F
Molecular Weight -----	180.5
Vapor Volume -----	13.83 CF/Gal
Weight -----	6.72 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity -----	0.7784 (Water=1)
°API Gravity -----	50.27 @ 60°F
Molecular Weight -----	152.3
Vapor Volume -----	15.82 CF/Gal
Weight -----	6.49 Lbs/Gal

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: (24) D. Field
 Analyst: ANB
 Processor: ANBdjv
 Cylinder ID: W-1356

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202223.002

TANKS DATA INPUT REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.011	0.003	0.003
Nitrogen	0.017	0.003	0.003
Methane	2.557	0.699	0.269
Ethane	2.283	0.985	0.451
Propane	3.609	1.604	1.045
Isobutane	1.214	0.641	0.463
n-Butane	4.008	2.043	1.534
Isopentane	2.365	1.395	1.120
n-Pentane	3.627	2.121	1.718
Other C-6's	1.302	0.866	0.737
Heptanes	7.148	4.886	4.466
Octanes	12.075	9.041	8.540
Nonanes	7.382	6.449	6.145
Decanes Plus	47.576	66.180	70.409
Benzene	0.092	0.042	0.047
Toluene	0.751	0.406	0.454
E-Benzene	0.466	0.290	0.325
Xylenes	1.517	0.946	1.058
n-Hexane	1.568	1.040	0.887
2,2,4 Trimethylpentane	<u>0.432</u>	<u>0.362</u>	<u>0.324</u>
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity -----	0.7784	(Water=1)
°API Gravity -----	50.27	@ 60°F
Molecular Weight-----	152.3	
Vapor Volume -----	15.82	CF/Gal
Weight -----	6.49	Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity -----	0.8282	(Water=1)
Molecular Weight-----	225.4	

Characteristics of Atmospheric Sample:

°API Gravity -----	48.62	@ 60°F
Reid Vapor Pressure Equivalent (D-6377)-----	7.78	psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	-----	W-1356*	W-1257
Pressure, PSIG	103	84	83
Temperature, °F	117	70	70

* Sample used for analysis

FESCO, Ltd.

Job Number: 202223.002

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.017	0.003	0.003
Carbon Dioxide	0.011	0.003	0.003
Methane	2.557	0.699	0.269
Ethane	2.283	0.985	0.451
Propane	3.609	1.604	1.045
Isobutane	1.214	0.641	0.463
n-Butane	3.964	2.016	1.513
2,2 Dimethylpropane	0.044	0.027	0.021
Isopentane	2.365	1.395	1.120
n-Pentane	3.627	2.121	1.718
2,2 Dimethylbutane	0.024	0.016	0.014
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.117	0.077	0.066
2 Methylpentane	0.716	0.480	0.405
3 Methylpentane	0.445	0.293	0.252
n-Hexane	1.568	1.040	0.887
Methylcyclopentane	0.854	0.487	0.472
Benzene	0.092	0.042	0.047
Cyclohexane	1.340	0.736	0.740
2-Methylhexane	0.824	0.618	0.542
3-Methylhexane	0.782	0.579	0.515
2,2,4 Trimethylpentane	0.432	0.362	0.324
Other C-7's	0.955	0.684	0.622
n-Heptane	2.393	1.781	1.574
Methylcyclohexane	3.348	2.171	2.158
Toluene	0.751	0.406	0.454
Other C-8's	6.244	4.817	4.519
n-Octane	2.484	2.052	1.863
E-Benzene	0.466	0.290	0.325
M & P Xylenes	1.209	0.756	0.843
O-Xylene	0.309	0.189	0.215
Other C-9's	5.481	4.723	4.544
n-Nonane	1.901	1.725	1.601
Other C-10's	5.672	5.371	5.262
n-decane	1.537	1.522	1.436
Undecanes(11)	5.898	5.730	5.693
Dodecanes(12)	4.469	4.690	4.724
Tridecanes(13)	4.324	4.866	4.969
Tetradecanes(14)	3.529	4.254	4.403
Pentadecanes(15)	3.079	3.976	4.165
Hexadecanes(16)	2.322	3.203	3.384
Heptadecanes(17)	2.117	3.090	3.295
Octadecanes(18)	1.847	2.837	3.044
Nonadecanes(19)	1.648	2.637	2.845
Eicosanes(20)	1.296	2.156	2.340
Heneicosanes(21)	1.132	1.981	2.163
Docosanes(22)	0.984	1.794	1.970
Tricosanes(23)	0.862	1.630	1.800
Tetracosanes(24)	0.747	1.463	1.623
Pentacosanes(25)	0.689	1.401	1.561
Hexacosanes(26)	0.578	1.217	1.363
Heptacosanes(27)	0.535	1.169	1.315
Octacosanes(28)	0.463	1.046	1.180
Nonacosanes(29)	0.402	0.938	1.062
Triacotanes(30)	0.366	0.880	1.000
Hentriacotanes Plus(31+)	<u>3.081</u>	<u>8.329</u>	<u>9.812</u>
Total	100.000	100.000	100.000

August 6, 2020

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Date Sampled: 07/23/20

Date Analyzed: 08/03/20

Sample: WTG Federal Com No. 215H

Job Number: J202223

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	Stock Tank
Pressure, psig	103	0
Temperature, °F	117	70
Gas Oil Ratio (1)	-----	45.1
Gas Specific Gravity (2)	-----	1.225
Separator Volume Factor (3)	1.0552	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9477
Oil API Gravity at 60 °F	48.62
Reid Vapor Pressure Equivalent (D-6377), psi (5)	7.78

Quality Control Check			
	Sampling Conditions	Test Samples	
Cylinder No.	-----	W-1257*	W-1356
Pressure, psig	103	83	84
Temperature, °F	117	70	70

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: E.T. III

* Sample used for flash study

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

August 04, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 215H
Gas Evolved From Hydrocarbon Liquid Flashed
From 103 psig & 117 °F to 0 psig & 70°F

Date Sampled: 07/23/20

Job Number: 202223.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.221	
Carbon Dioxide	0.059	
Methane	36.023	
Ethane	23.634	6.522
Propane	20.355	5.786
Isobutane	3.684	1.244
n-Butane	8.532	2.775
2-2 Dimethylpropane	0.034	0.013
Isopentane	2.093	0.790
n-Pentane	2.348	0.878
Hexanes	1.491	0.634
Heptanes Plus	<u>1.526</u>	<u>0.652</u>
Totals	100.000	19.294

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.409	(Air=1)
Molecular Weight -----	97.58	
Gross Heating Value -----	5171	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.225	(Air=1)
Compressibility (Z) -----	0.9883	
Molecular Weight -----	35.05	
Gross Heating Value -----		
Dry Basis -----	2089	BTU/CF
Saturated Basis -----	2054	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) ET III
Analyst: RG
Processor: HH
Cylinder ID: FL-4S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202223.011

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.221		0.177
Carbon Dioxide	0.059		0.074
Methane	36.023		16.489
Ethane	23.634	6.522	20.274
Propane	20.355	5.786	25.607
Isobutane	3.684	1.244	6.109
n-Butane	8.532	2.775	14.147
2,2 Dimethylpropane	0.034	0.013	0.070
Isopentane	2.093	0.790	4.308
n-Pentane	2.348	0.878	4.833
2,2 Dimethylbutane	0.031	0.013	0.076
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.130	0.055	0.320
2 Methylpentane	0.470	0.201	1.156
3 Methylpentane	0.242	0.102	0.595
n-Hexane	0.618	0.262	1.519
Methylcyclopentane	0.213	0.076	0.511
Benzene	0.028	0.008	0.062
Cyclohexane	0.236	0.083	0.566
2-Methylhexane	0.079	0.038	0.226
3-Methylhexane	0.082	0.039	0.234
2,2,4 Trimethylpentane	0.042	0.022	0.137
Other C7's	0.148	0.066	0.419
n-Heptane	0.168	0.080	0.480
Methylcyclohexane	0.208	0.086	0.583
Toluene	0.036	0.012	0.095
Other C8's	0.169	0.081	0.531
n-Octane	0.042	0.022	0.137
Ethylbenzene	0.001	0.000	0.003
M & P Xylenes	0.012	0.005	0.036
O-Xylene	0.002	0.001	0.006
Other C9's	0.049	0.026	0.176
n-Nonane	0.005	0.003	0.018
Other C10's	0.003	0.002	0.012
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.014</u>
Totals	100.000	19.294	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.225	(Air=1)
Compressibility (Z) -----	0.9883	
Molecular Weight -----	35.05	
Gross Heating Value		
Dry Basis -----	2089	BTU/CF
Saturated Basis -----	2054	BTU/CF

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/26/2021
WTG Fed Com Battery	2,202.00
Grand total	2,202.00

battery

Sum(TOTAL FLARE (HP + LP))

5/26/21 - 5/26/21

PRODUCTION REPORT

4 / 4
3 / 3
9 / 13
29 / 29
48 / 49
5 / 5
12 / 16
40 / 41
1 / 2
24 / 25

DATA SUBMISSION
BROWSE
UNAPPROVED
LEGACY
OLYMPUS
OLYMPUS LEGACY
OLYMPUS
NXTON
SERFIELD
SQUIP SHOP
TRENDS

HR

DOWNTIME

BOE
GROSS BOE
0.00

WATER HAULED
BOE

WATER PRODUCTION
BOE
10,940.72

GAS PRODUCTION
BOE
15,767.00

OIL SALES
BOE
30,100.50

PRODUCTION
BOE
2,553.38

D	Route	Slop	API #	Oil	Alloc Oil	Gas	Water	Alloc Water	BOE	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Free Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5/26/21	TRIBUTE	WTG Fed Com #201H	3001546440000		316.16	1,632.52		1,622.85	588.25				12.85%	345.69	10.35%	1,653.61	14.83%	1,634.76		1,159.60	933	96	117				
5/26/21	TRIBUTE	WTG Fed Com #202H	3001547029000		381.12	1,822.97		2,097.98	694.95				15.94%	427.64	11.56%	2,103.34	19.09%	2,103.30		500.00	982	64	296				
5/26/21	TRIBUTE	WTG Fed Com #205H	3001646440000		346.91	1,743.71		1,775.85	637.03				14.14%	379.31	11.06%	2,011.89	16.23%	1,798.88		400.00	930	96	143				
5/26/21	TRIBUTE	WTG Fed Com #211H	3001546451000		289.25	2,064.65		1,290.32	630.73				11.79%	310.27	13.22%	2,405.51	11.79%	1,269.79		600.00	955	96	107				
5/26/21	TRIBUTE	WTG Fed Com #212H	3001547030000		319.94	2,863.24		1,592.05	796.25				13.06%	340.84	18.19%	3,303.62	14.46%	1,593.66		1,200.00	867	96	298				
5/26/21	TRIBUTE	WTG Fed Com #215H	3001546467000		289.07	2,153.21		914.96	627.94				10.97%	294.20	13.66%	2,484.38	8.36%	921.67		300.00	895	96	152				
5/26/21	TRIBUTE	WTG Fed Com #217H	3001547030000		521.81	3,466.50		1,666.71	1,699.66				21.27%	570.54	21.99%	3,999.65	15.23%	1,678.64		0.00	802	96	247				
					2,453.38	15,787		10,940.72	5,681.21		18,192.00	11,021.00		2,692.50		18,192.00		11,021.00		4,159.60							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31481

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043 Action Number: 31481 Action Type: [C-129] Venting and/or Flaring (C-129)
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QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Spilled: 301 Mcf Recovered: 0 Mcf Lost: 301 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream Company performed work on their compressor station.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating received flare volumes for this facility on 6/9/2021 and have reported this within 24 hrs of discovery. The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31481

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31481
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021