

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 150 - 0
REC. NO. 18
TEST NUMBER.. 23341DATE SAMPLED..... 01-21-21
DATE RUN..... 01-25-21
EFEC. DATE..... 02-01-21

STATION NO. ... 06511002

PRODUCER DURANGO MIDSTREAM

SAMPLE NAME.... BKU FLARE

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE 24.0 PSIA

FLOWING TEMPERATURE 65 F

SAMPLED BY: DD

CYLINDER NO. ...

FRACTIONAL ANALYSIS
CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	1.000	
NITROGEN.....	1.743	
CARBON DIOXIDE.....	2.071	
METHANE.....	63.739	
ETHANE.....	16.716	4.468
PROPANE.....	8.554	2.355
ISO-BUTANE.....	1.026	0.336
NOR-BUTANE.....	2.636	0.830
ISO-PENTANE.....	0.672	0.245
NOR-PENTANE.....	0.721	0.261
HEXANES +.....	1.122	0.490
TOTALS	100.000	8.985

H2S PPMV = 10000

'Z' FACTOR (DRY) = 0.9949

'Z' FACTOR (WET) = 0.9945

CALC. MOL. WT. = 24.94

..CALCULATED SPECIFIC GRAVITIES..

REAL, DRY 0.8653

REAL, WET 0.8614

..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY 1390

BTU/CF - REAL, WET 1367

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT

** R **

~ HE ~

APPROVED:



Facility: BKU CS

Date: 6/3/2021

FL-1_Flare		
Time	Event Type	Flare Volume (Mcf)
0:00	-	0.0
1:00	-	0.0
2:00	-	0.0
3:00	-	0.0
4:00	-	0.0
5:00	-	0.0
6:00	-	0.0
7:00	-	0.0
8:00	-	0.0
9:00	SSM	26.5
10:00	SSM	19.7
11:00	SSM	7.6
12:00	SSM	1.7
13:00	-	0.0
14:00	-	0.0
15:00	SSM	5.5
16:00	-	0.0
17:00	SSM	2.0
18:00	SSM	1.9
19:00	-	0.0
20:00	SSM	10.2
21:00	SSM	11.7
22:00	-	0.0
23:00	SSM	6.9

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 33052

QUESTIONS

Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380	OGRID: 221115
	Action Number: 33052
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	63
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/03/2021
Time venting or flaring was discovered or commenced	09:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/04/2021
Time venting or flaring was terminated	12:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	10
Longest duration of cumulative hours within any 24-hour period during this event	10

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Gas Compressor Station Natural Gas Flared Spilled: 94 Mcf Recovered: 0 Mcf Lost: 94 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	During maintenance activities units are blown down to the flare prior to work commencing. Also, a portion of this was backed out gas from the plant so plant could conduct PM on residue unit. Field and Plant operators work expeditiously to reduce volume and duration of flare events. Some type of flaring or venting is unavoidable under these circumstances.
Steps taken to limit the duration and magnitude of venting or flaring	Operators always work expeditiously to reduce duration and volume of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Made necessary repairs and returned to normal operations in order to close flares.

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CONDITIONS

Action 33052

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	Action Number: 33052
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/22/2021