District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 6

Incident ID	NAPP2112949758
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Chevron U.S.A., Inc.	OGRID 4323
Contact Name Jessica Zemen	Contact Telephone 432-530-9187
Contact email jessicazemen@chevron.com	Incident # (assigned by OCD)
Contact mailing address 6301 Deauville Blvd. Midland, TX 79706	

Location of Release Source

Latitude <u>32.06575</u>

(NAD 83 in decimal de	legrees to 5 decimal places)		
Site Name: Cicada Unit #001H	Site Type: Oil		
Date Release Discovered 4/27/2021	API# (if applicable): N/A		

Longitude <u>-104.18026</u>

Unit Letter	Section	Township	Range	County
Ν	03	26S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🔀 Natural Gas	Volume Released (Mcf): 247	Volume Recovered (Mcf): 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Compressor unit 2800 shutdown due to the oil liquid level switch had gotten stuck. This shutdown resulted in a flaring event.

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	N/A
🗌 Yes 🖾 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
,	····· 8····· ·························

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Released material was not a liquid therefore the fourth option does not apply.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____Jessica Zemen______ Title: _____Lead Environmental Specialist, Field Support______

Jessica X Zemen

Signature:

email: jessicazemen@chevron.com

_____ Date: ____5/8/2021_____

Telephone: 432-530-9187

OCD Only

Received by: Ramona Marcus

Date:	5	/14	/2021	

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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be incl N/A due to release report is a flare event.	uded in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integr must be notified 2 days prior to liner inspection)	ity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC District office m	ust be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of m and regulations all operators are required to report and/or file certain release notificat may endanger public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remediate contamina human health or the environment. In addition, OCD acceptance of a C-141 report do compliance with any other federal, state, or local laws and/or regulations. The respon restore, reclaim, and re-vegetate the impacted surface area to the conditions that exist accordance with 19.15.29.13 NMAC including notification to the OCD when reclama Printed Name:Jessica Zemen Title:Lead Environment	ions and perform corrective actions for releases which the OCD does not relieve the operator of liability tion that pose a threat to groundwater, surface water, es not relieve the operator of responsibility for tisible party acknowledges they must substantially ed prior to the release or their final land use in tion and re-vegetation are complete.
Signature: Date:5/	8/2021
email:jessicazemen@chevron.com Telephone	:432-530-9187
OCD Only	
Received by: <u>Ramona Marcus</u> Date: <u>5</u>	/14/2021
Closure approval by the OCD does not relieve the responsible party of liability should remediate contamination that poses a threat to groundwater, surface water, human heal party of compliance with any other federal, state, or local laws and/or regulations.	their operations have failed to adequately investigate and th, or the environment nor does not relieve the responsible
Closure Approved by: Date: _	
Printed Name: Title: _	

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3. Time	3. Time of Event					1. Vented	2. Calculating Volumetric	Release Rate I	for VRU Releases Incapal		3. Gaseous Volumetric (scf/hr or scf/event)	Release Rate	
Date of discover		evento	of Event or Schedule	Date of end of event or Schedule Activity E	Time of est. or actual end of event or Scheduled	Duration of Event in Hour-	Yent or Flare	ls Volume Metered, Estimated or Otherwise Known?	Daily Production (barrels of c ^a / day)	Site-specific GOR Available?	Site-specfic GOR (sof gas / bar' oil)	¥alue ▼	Units 🔻
4/27/202	1 10:45:00	4/27/2021	10:45:00	4/27/2021	11:32:00	0.78	Flare					247	mscf/event

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Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following items must be included in the closure report. <u>N/A due to release report is a flare event.</u>				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)				
Description of remediation activities				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name:Jessica Zemen Title: Lead Environmental Specialist, Field Support Signature:jessicazemen@chevron.com Date:5/8/2021				
OCD Only				
Received by: Ramona Marcus Date: 5/14/2021				
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by: <u>Robert Hamlet</u> Date: <u>6/25/2021</u>				
Printed Name: <u>Robert Hamlet</u> Title: <u>Environmental Specialist - Advanced</u>				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	27461
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date	
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2112949758 CICADA UNIT #001H, thank you. This closure is approved.	6/25/2021	

CONDITIONS

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Action 27461