District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2113050638
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.28465704

Longitude -104.2082717 (NAD 83 in decimal degrees to 5 decimal places)

Site Name STERLING STATE 23 27 20 TB #004H	Site Type Oil & Gas Facility
Date Release Discovered: 5/9/2021	API# (if applicable) 30-015-44619

Unit Letter	Section	Township	Range	County
0	20	23S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: ____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 70	Volume Recovered (bbls) 70
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

0

A water transfer pump seal failure resulted in the release of produced water inside of the lined, secondary containment. The pumps were isolated for repair and recovery efforts began. A notice will be sent out prior to a liner integrity inspection.

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Received by OCD: 5/20/202	<i>1 2:57:25 PM</i> State of New Mexico			Page 2 of 1
			Incident ID	nAPP2113050638
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			Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the resp Volume	onsible party conside	r this a major release?	
Yes No				
If YES, was immediate n NOR was submitted 5/10	otice given to the OCD? By whom? To v /2021	vhom? When and by	what means (phone, o	email, etc)?
	Initial F	Response		
The responsible	party must undertake the following actions immediat	tely unless they could creat	te a safety hazard that wou	ld result in injury
\square The source of the relation	ease has been stopped.			
The impacted area ha	s been secured to protect human health an	d the environment		
	*			
\boxtimes Released materials has	ave been contained via the use of berms or	dikes, absorbent pad	s, or other containme	nt devices.
\square All free liquids and r	ecoverable materials have been removed a	nd managed appropri	iately.	
If all the actions describe	d above have <u>not</u> been undertaken, explair	n why:		
Per 19.15.29.8 B. (4) NN	IAC the responsible party may commence	remediation immedia	ately after discovery of	of a release. If remediation
has begun, please attach within a lined containment	a narrative of actions to date. If remedia nt area (see 19.15.29.11(A)(5)(a) NMAC),	l efforts have been so , please attach all info	uccessfully completed ormation needed for cl	d or if the release occurred osure evaluation.
regulations all operators are public health or the environ failed to adequately investig	rmation given above is true and complete to th required to report and/or file certain release no nent. The acceptance of a C-141 report by the ate and remediate contamination that pose a th f a C-141 report does not relieve the operator of	otifications and perform OCD does not relieve t reat to groundwater, sur	corrective actions for re- the operator of liability strace water, human health	eleases which may endanger should their operations have th or the environment. In
Printed Name: <u>Mel</u>	odie Sanjari	Title:E	nvironmental Professi	onal
Signature: <u>Meloc</u>	<u>lie Sanjari</u>	Date: 5/11/202	1	
email: <u>msanjari@mara</u>	thonoil.com	Telephone:	<u>575-988-8753</u>	

OCD Only

 Received by:

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Oil Conservation Division

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District RP		
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following iten	ns must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC I	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain r may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and reme- human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the cond accordance with 19.15.29.13 NMAC including notification to the OCD	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodíe Savjarí</u>	Date: 5/20/2021
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by:	Date:
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.
Closure Approved by:	Date:
Printed Name:	Title:
_	

NAPP2113050638.

	 The local constraint for the and the local constraint of the second constraints.
Liner Integrity Inspection (Photos Attached)	
Date: 5 20 202	1978 B. Barner and March 1984
Date: <u>520/2021</u> Facility: <u>Sterling</u> State 4H 48 Hour Notification Given On: <u>517</u> to OCD \$	
18 Hour Natification Given On: 5/17 to OCD }	SLO
	a series
Responsible party has visually inspected the liner	Q/N
Liner remains intact	(Y/N
	- 20 Con - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Liner had the ability to contain the leak in question:	()N
	<u>O</u> ,
Notes:	
- patchesin good shape no nips/tark in liner	
0	
	-

Company Representative(s)







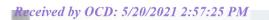




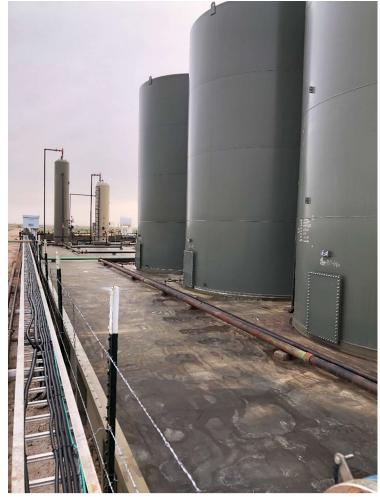


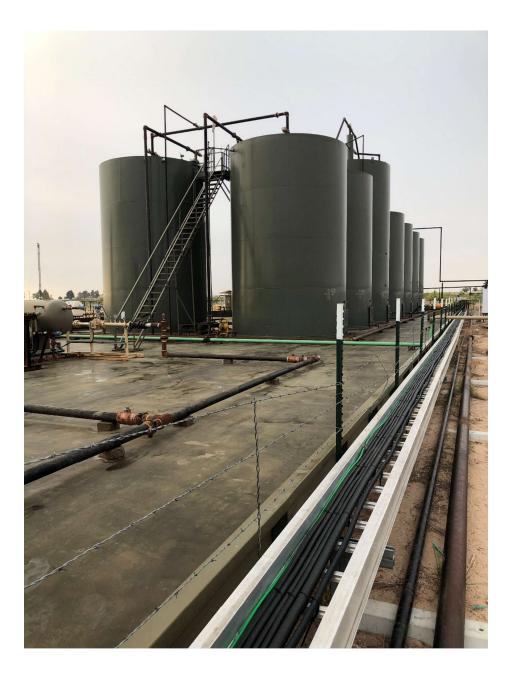












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Oil Conservation Division

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Closure

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Closure Report Attachment Checklist: Each of the following item	s must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 N	IMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>	
Signature: <u>Melodie Sanjari</u>	Date: 5/20/2021	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by: <u>Robert Hamlet</u>	Date: <u>6/28/2021</u>	
Closure approval by the OCD does not relieve the responsible party of l remediate contamination that poses a threat to groundwater, surface wate party of compliance with any other federal, state, or local laws and/or re-	er, human health, or the environment nor does not relieve the responsible	
Closure Approved by: <u>Robert Hamlet</u>	Date: 6/28/2021	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
5555 San Felipe St.	Action Number:
Houston, TX 77056	29016
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2113050638 STERLING STATE 23 27 20 TB #004H, thank you. This closure is approved.	6/28/2021

CONDITIONS

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Action 29016