District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2117355043
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Apache Corporation			OGRID	OGRID 873		
Contact Name Larry Baker			Contact T	Contact Telephone 432-631-6982		
Contact email larry.baker@apachecorp.com			Incident #	Incident # (assigned by OCD)		
Contact mailing address 303 Veterans Airpark Lane Midland			Midland TX	79705		
			· · · · · · · · · · · · · · · · · · ·			
			Location	of Release S	Source	
Latitude 32.82295		Longitude	Longitude -103.98271			
			(NAD 83 in dec	cimal degrees to 5 deci		
Site Name CLFCA Trunk-Line			Site Type	Site Type Pipeline		
Date Release	Discovered	6/15/2021			API# (if applicable)	
	_					_
Unit Letter	Section	Township	Range	County		
Е	21	17S	30E	Eddy		
Surface Owner	r: State	✓ Fadaral ☐ T	ribal	Nama:		,
Surface Owner	I. State	V rederat 1	ilioai 🔲 Filvate (1	vame:)
			Nature and	l Volume of	Release	
	Materia	ıl(s) Released (Select a	ll that apply and attach	calculations or specifi	c justification for th	e volumes provided below)
Material(s) Released (Select all that apply and attach calcula Crude Oil Volume Released (bbls)		Server and the specific	Volume Recovered (bbls)			
Produced	Water	Volume Release	ed (bbls) 345 Ba	arrels	Volume Recovered (bbls) 0 Barrels	
Is the concentration of dissolved chloric			Yes N			
produced water >10,000 mg/l? Volume Polesced (bbls)			Volume Reco	overed (hbls)		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide u		e units)	Volume/Wei	ght Recovered (provide units)		
C CD 1						
Cause of Rel	ease A4	inch metal tra	nsition corrode	ed resulting in	the loss of	produced water.

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Incident ID	NAPP2117355043
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Was this a major release as defined by	If YES, for what reason(s) does the respon	nsible party consider this a major release?		
19.15.29.7(A) NMAC?				
☑ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To when	om? When and by what means (phone, email, etc)?		
	Jim Griswold and Mike Bratcher			
	Initial Ro	esponse		
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
✓ The source of the rele	ease has been stopped.			
	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.		
-	ecoverable materials have been removed and			
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Larry Ba	aker	Title: Environmental Tech SR.		
Signature:		Date: 6/22/2021		
_{email:} larry.baker@apachecorp.com		Telephone: 432-631-6982		
OCD Only				
Received by: Ram	ona Marcus	Date: 6/28/2021		
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NAPP2117355043

Volume Calculation

4851 cubic feet of soil contamination X 7.48 gallons per cubic foot = 36,285 gallons/42 gallons to a barrel= 863 barrels X .40 soil porosity= 345 barrels fluid in soil.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 33243

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	33243
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/28/2021