District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Unit Letter

Section

Township

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2113949125
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

	2-1-1
Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	
Location of R	elease Source
8	-104.05095012 grees to 5 decimal places)

Site Name FIDDLE FEE 23 X #001H	Site Type Oil & Gas Facility
Date Release Discovered: 5/18/2021	API# (if applicable) 30-015-44094

County

Н	23	24S	28E	Eddy	
Surface Owne	r: State	☐ Federal ☐ Tı	ribal 🕅 Private (/	Name:	

Range

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)			
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)	
Produced Water	Volume Released (bbls) 80	Volume Recovered (bbls) 80	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No	
Condensate	Volume Released (bbls)	Volume Recovered (bbls)	
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)	
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
Cause of Release			
Correction of a hall valve	on the water dump bypass line resulted in the failure of	f the line and the release of produced water inside of the	

Corrosion of a ball valve on the water dump bypass line resulted in the failure of the line and the release of produced water inside of the lined, secondary containment. The source was immediately isolated and repairs and recovery of all of the standing fluid commenced (vac ticket attached). A notice will be sent out prior to a liner integrity inspection.

Received by OCD: 6/17/2021 6:45:30 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respons	ible party consider this a major release?	
release as defined by	Volume		
19.15.29.7(A) NMAC?			
⊠ Yes □ No			
If YES, was immediate no	otice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?	
NOR was submitted 5/19/	/2021		
	Initial Res	sponse	
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
The impacted area ha	s been secured to protect human health and tl	ne environment.	
Released materials ha	eve been contained via the use of berms or dil	xes, absorbent pads, or other containment devices.	
	ecoverable materials have been removed and	•	
<u> </u>			
If all the actions described	d above have <u>not</u> been undertaken, explain w	ny:	
D 10 15 20 0 D (4) NIM	11		
has begun, please attach	a narrative of actions to date. If remedial ef	nediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.	
I hereby certify that the infor	rmation given above is true and complete to the be	est of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are	required to report and/or file certain release notific	cations and perform corrective actions for releases which may endanger	
public health or the environment failed to adequately investigate	nent. The acceptance of a C-141 report by the OC ate and remediate contamination that nose a threat	D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In	
	failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.			
Printed Name: Mel	odie Saniari	Title: Environmental Professional	
Timed (unicivier	odie sunjuri	Environmental Professional	
Signature: Melod	<u>lie Sanjari</u>	Date: 5/19/2021	
			
email: msanjari@marat	thonoil.com	Telephone: <u>575-988-8753</u>	
_ 			
OCD Only			
. D	Maraus	(127/2021	
Received by: Ramona	IVIAICUS	Date: 6/27/2021	

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Incident ID	nAPP2113949125
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following item	s must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 N	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC D	istrict office must be notified 2 days prior to final sampling)
☐ Description of remediation activities	
and regulations all operators are required to report and/or file certain re may endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	C-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in
Printed Name: Melodie Sanjari	Title:Environmental Professional
Signature: <u>Melodíe Sanjarí</u>	Date: 6/17/2021
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by: Ramona Marcus	Date: 6/27/2021
	liability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.
Closure Approved by:	Date:
Printed Name:	Title:

n APP2113949125

NAPP2113949125

8	Liner Integrity Inspection (Photos Attached) Date: June 10 th 2021 ~4pm. Facility: Fiddle Fee 23 X 1 H 48 Hour Notification Given On: June 8th 2021	
	Responsible party has visually inspected the liner	Θ'n
	Liner remains intact	Ø, N
	Liner had the ability to contain the leak in question:	(y)N
	Notes:	
	· all liner patenes appeared in good shape - no peering	
	· No adalitional hipsortears	
	· pogaps in containment.	

Company Representative(s)

Melodie Sanjari

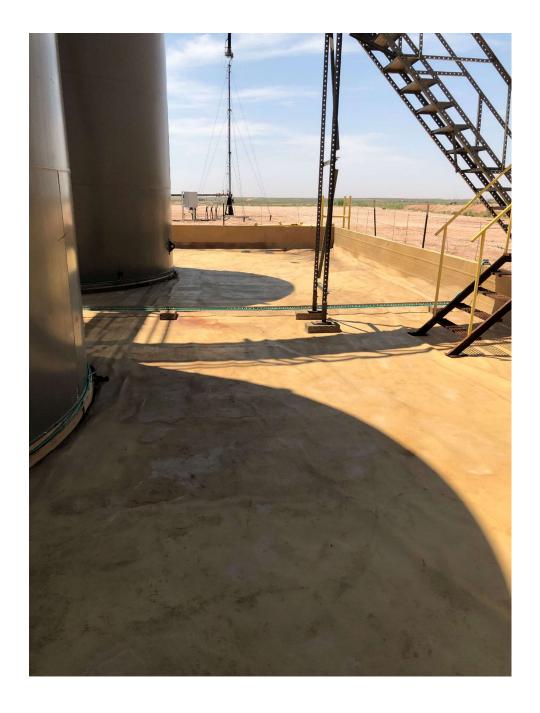
Received by OCD: 6/17/2021 6:45:30 AM

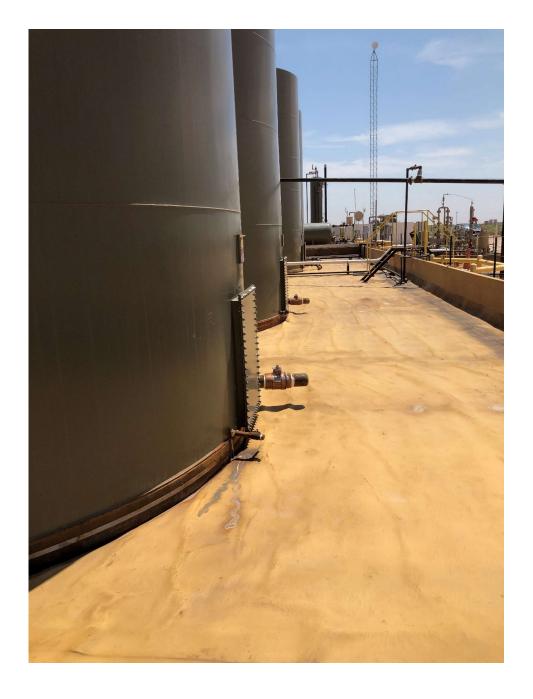


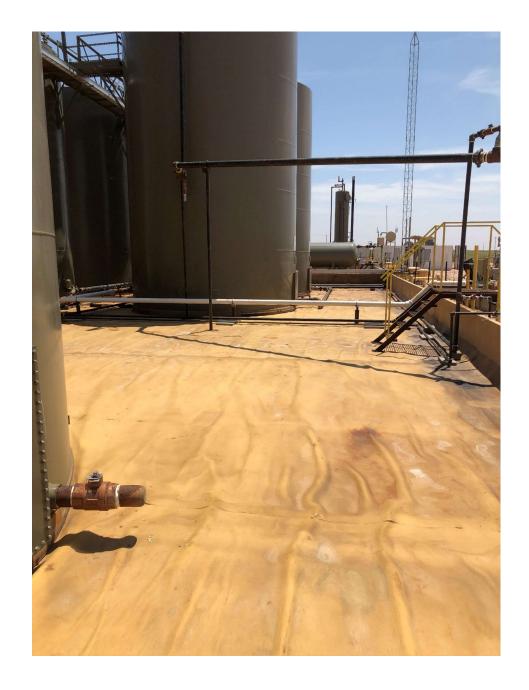












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☐ Laboratory analyses of final sampling (Note: appropriate ODC D	istrict office must be notified 2 days prior to final sampling)		
□ Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Melodie Sanjari Title: Environmental Professional			
Signature: <u>Melodie Savjavi</u>	Date: 6/17/2021		
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>		
OCD Only			
Received by: Ramona Marcus	Date: 6/27/2021		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by: Robert Hamlet	Date: 6/29/2021		
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 32451

CONDITIONS

Operator:	OGRID:	
MARATHON OIL PERMIAN LLC	372098	
5555 San Felipe St.	Action Number:	
Houston, TX 77056	32451	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2113949125 FIDDLE FEE 23X 1H, thank you. This closure is approved.	6/29/2021