



**MAPLE STATE #1 BATTERY
REMEDiation CLOSURE REPORT**

**API NO. 30-015-33167
UNIT LETTER D, SECTION 30, TOWNSHIP 17S, RANGE 28E
RELEASE DATE: 1/23/20
INCIDENT NO. NCE2003555083
EDDY COUNTY, NEW MEXICO**

PREPARED BY:



**#7 COMPRESS ROAD
ARTESIA, NM 88210**

May 12, 2021

State of New Mexico Energy Minerals and Natural Resources Department
Oil Conservation Division – District II
C/O Mike Bratcher, Robert Hamlet, Cristina Eads
811 S. First Street
Artesia, NM 88210

Spur Energy Partners
C/O Braidy Moulder and Dakota Neel
2407 Pecos Avenue
Artesia, NM 88210

RE: Maple State #1 Battery
Date of Release: 1/23/20
API No. 30-015-33167
U/L D, Section 30, Township 17S and Range 28E
Eddy County, New Mexico

To Whom it May Concern:

Spur Energy Partners has retained ESS (Energy Staffing Services) Environmental and Regulatory Division to conduct and address the spill assessment and remediation of the crude oil and produced water release that occurred at the Maple State #1 Battery (hereafter referred to as “Maple State”). Hungry Horse provided the notification of the release to the New Mexico Oil Conservation Division (NMOCD) District 2 via submission of the initial C141 Release Notification on January 24th, of 2020. The NMOCD incident tracking number assigned to this incident is NCE2003555083.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that the closure criteria established in 19.15.29.12 *New Mexico Administrative Code (NMAC; New Mexico Oil Conservation Division, 2018)*, have been met and all applicable regulations have been followed. This document is intended to serve as a final report to obtain approval from the NMOCD for closure of this release.

Incident Description

On January 23, 2019 a release occurred at the Spur Energy Partners Maple State site when a 3x6 nipple on the inlet line to the production heater developed a pinhole, releasing the fluid inside a lined containment. It was observed that approximately 4bbls of crude oil and 20bbls of produced water was released. A vacuum truck was dispatched, 3.5bbls of crude oil and

18.5bbls of produced water. Although the release that occurred on January 23, 2019 was contained within the boundaries of the engineered pad. No fluid was released into any undisturbed areas and/or waterways.

Site Characterization

The release at the Maple State, occurred on State Land, 32.8109589, -104.2204819, approximately 10.9 miles east of Artesia, New Mexico. The description of the site is Unit Letter D, Section 30, Township 17S, Range 28E in Eddy County, New Mexico. This location is within the Permian Basin and has historically been used for oil and gas exploration and production, as well as rangeland. The aerial photograph and site schematic are included.

The Maple State complex consists of oil and gas equipment, a tank battery and a nearby oil and a nearby gas exploration and production well. This well is the closest well to the release and is known as the Maple State #001, which is the API No. associated with this release. The following sections precisely describe the release area inside the facility area.

The surrounding landscape is associated with the Reeves-Gypsum Land Complex, with 0 to 9 percent slopes. Elevation average around 3538 feet. The soil map and data are attached herein.

There is no surface water located on or near the site. There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features at the Maple State, as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The site has a "high potential" for Karst Geology to be present near the Maple State site according to the *United States Department of the Interior, Bureau of Land Management*. Please find the karst map attached herein.

The nearest recent groundwater well according to the *New Mexico Office of the State Engineer* is RA 12456 POD 1 which is located 741' from the site and data indicates that the ground water depth is 92'bgs (below ground surface). Upon researching the OSE Database (map included); the RA 12456 POD 1 is located within the ½ mile radius and was drilled in 2016. Please find the attached groundwater data and mapping attached.

Closure Criteria Determination

Using the Table I, Closure Criteria for Soils impacted by a Release dated 8/14/2018, this site falls under the site ranking of <100'bgs due to groundwater depth but due to this site falling under the "high karst potential", the closure criteria is <50'bgs.

DGW	Constituent	Method	Limit
≤ 50'	Chloride	EPA 300.0 OR SM4500 CLB	600 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	100 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	50 mg/kg
	BTEX	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

Soil Sampling Procedures

Soil sampling for laboratory analysis was conducted according to the NMOCD – approved industry standards. Accepted NMOCD soil sampling procedures and laboratory analytical methods are as follows:

- Collect clean samples in air tight glass jars supplied by the laboratory to conduct the analysis
- Each sample jar was labelled with site and sample information
- Samples were kept in and stored in a cool place and packed on ice
- Promptly ship samples to the lab for analysis following the COC (chain of custody) procedures

The following lab analysis method was used for each bottom hole and sidewall samples submitted to Envirotech Analytical Laboratory:

Volatile Organics by EPA 8021B

- Benzene, Toluene, Ethylbenzene, p.m. Xylene, o-Xylene and Total Xylenes

Nonhalogenated Organics by EPA 8015

- Gasoline Range Organics (C6-C10)

Nonhalogenated Organics by EPH 8015D – DRO/GRO

- Diesel Range Organics (C10-C28)
- Oil Range Organics (C28-C40)

Anions by EPA 300.0/9056A

- Chloride

Delineation and Remedial Activities

Hungry Horse, LLC on or before June 1st of 2020, removed all of the impacted soil from on-top of the polyurethane liner and hauled the impacted material to Lea Landfill for Disposal. A total of 12.6 tons or 46.66 cubic yards of impacted soil was hand excavated, loaded into a dump truck and hauled to disposal. The liner was then washed and inspected for holes, punctures and rips. No issues were found. We do not have an email notification for the liner inspection request.

ESS visited the site to photograph and visually inspect the liner. The liner is clear of any holes, punctures and or rips. No samples were taken under the liner due to liner not being compromised at this time.

Closure Request

ESS recommends no additional actions are needed to address the release at the Maple State. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

ESS requests that the incident (NCE2003555083) be closed as the remediation and delineation of the site addresses the issues at hand and closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Spur Energy and ESS certifies that all of the information provided in this report and the attachments are correct, and they have complied with all applicable closure requirements and conditions specified in Division Rules and Directives to meet the NMOCD requirements to obtain closure for the Maple State #1 Battery dated 1/23/2020.

Should you have any questions or concerns, please do not hesitate to contact the undersigned at 575-390-6397 or natalie@energystaffingllc.com.

Sincerely,

Natalie Gladden

Director of Environmental and Regulatory Services

Energy Staffing Services, LLC.

#7 Compress Rd

Artesia, NM 88210

Cell: 575-390-6397

Email: natalie@energystaffingllc.com



Attachments:

Initial C141

Site Map

Initial Site Photos

Soil Data and Map

Karst Map
Groundwater Data
OSE Water Map
Liner Photos
Final C141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name KENNY KIDD	Contact Telephone 575-616-5400
Contact email kkidd@spurepllc.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 919 MILAM STREET SUITE 2475 HOUSTON TX 77002	

Location of Release Source

Latitude **32.8109589***NAD 83 in decimal degrees to 5 decimal places)*Longitude **-104.2204819**

Site Name MAPLE STATE #1 BATTERY	Site Type OIL AND GAS
Date Release Discovered 1/23/2020	API# <i>(if applicable)</i> 30-015-33167

Unit Letter	Section	Township	Range	County
D	30	17S	28E	EDDY

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 4BBLS	Volume Recovered (bbls) 3.5BBL
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20BBLS	Volume Recovered (bbls) 18.5BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

THE 3X6 NIPPLE ON THE INLET LINE TO THE PRODUCTION HEATER DEVELOPED A PINHOLE, RELEASING THE FLUID INSIDE A LINED CONTAINMENT. A VACUUM TRUCK WAS DISPATCHED OUT TO RECOVER FLUID AND HAUL TO DISPOSAL.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL & REGULATORY

Signature: 

Date: 1/24/20

email: _ngladden@hungry-horse.com

Telephone: 575-390-6397

OCD Only

Received by: _____ Date: _____

SPUR ENERGY PARTNERS

MAPLE STATE #1 BATTERY
SITE MAP

Legend



MAPLE STATE #1 BATTERY

MAPLE STATE #1 BATTERY



Soil Map—Eddy Area, New Mexico (Maple State #1 Battery)



Natural Resources
Conservation Service


Web Soil Survey
National Cooperative Soil Survey

5/12/2021
Page 1 of 3

Soil Map—Eddy Area, New Mexico
(Maple State #1 Battery)


MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico

Survey Area Data: Version 16, Jun 8, 2020

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 27, 2020—Feb 28, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Soil Map—Eddy Area, New Mexico

Maple State #1 Battery


Map Unit Legend

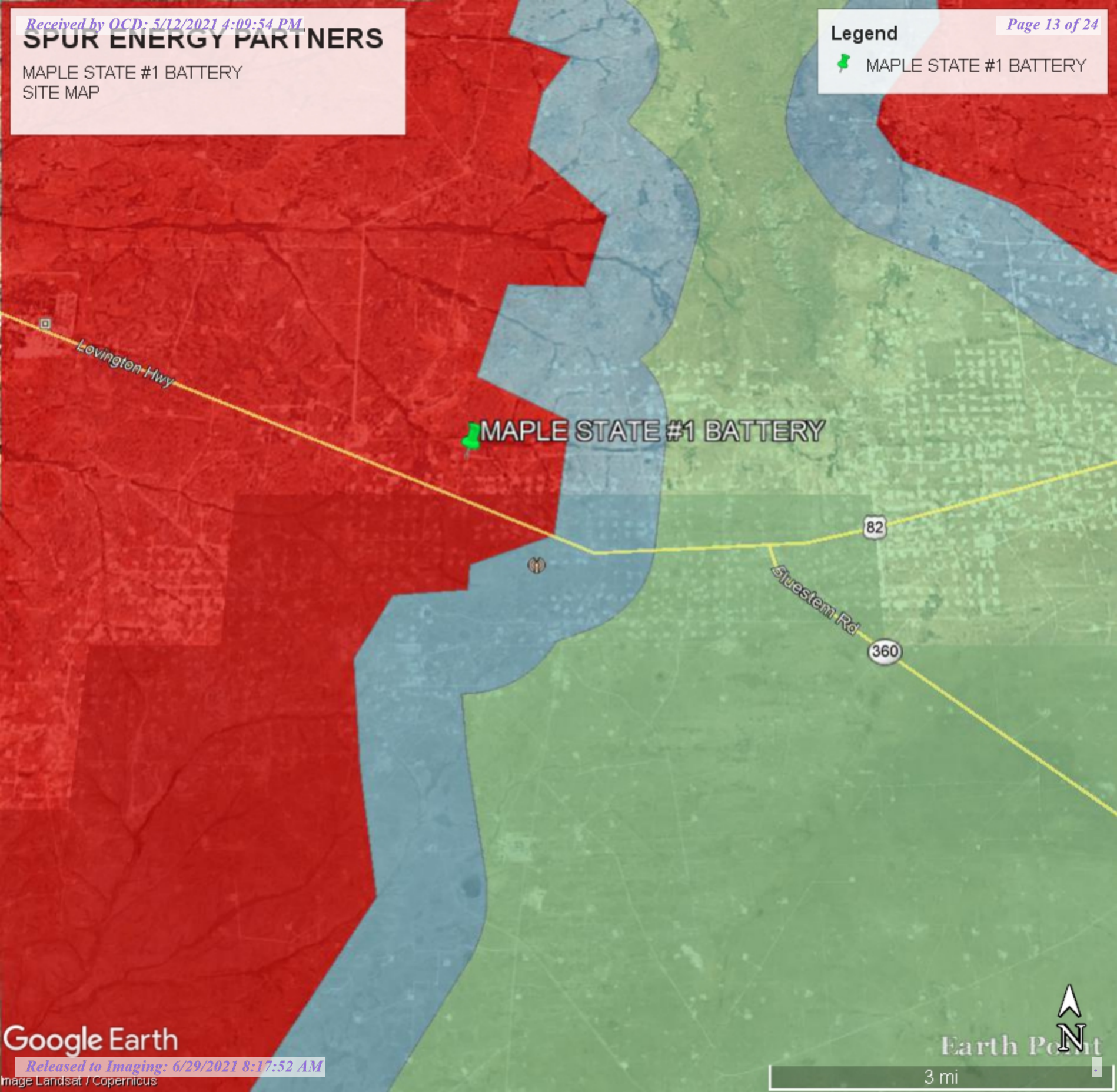
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
RG	Reeves-Gypsum land complex, 0 to 3 percent slopes	4.1	100.0%
Totals for Area of Interest		4.1	100.0%

SPUR ENERGY PARTNERS

MAPLE STATE #1 BATTERY
SITE MAP

Legend

 MAPLE STATE #1 BATTERY





New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

		POD		q q q										Log File	Depth	Depth			License
POD Number	Code	Subbasin	County	Source	6416 4	Sec	Tw	Rng	X	Y		Distance	Start Date	Finish Date	Date	Well	Water	Driller	Number
RA 12456 POD1		RA	ED	Shallow	1 4 4	24	17S	27E	572348	3630969		741	09/07/2016	09/09/2016	09/15/2016	220	92	DON KUEHN III	1058

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 572990.7

Northing (Y): 3630599.28

Radius: 1000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/12/21 2:19 PM

WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Wells with Well Log Information

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(in feet)

POD Number	Code	POD		Source	q q q				X	Y	Distance	Start Date	Finish Date	Log File Date	Depth Well	Depth Water	Driller	License Number			
		Subbasin	County		64164	4	Sec	Tws											Rng		
RA 12456 POD1		RA	ED	Shallow	1	4	4	24	17S	27E	572348	3630969	<input type="checkbox"/>	741	09/07/2016	09/09/2016	09/15/2016	220	92	DON KUEHN III	1058
RA 12612 POD1		RA	ED		2	4	3	23	17S	27E	570161	3631140	<input type="checkbox"/>	2881	05/05/2018	05/07/2018	06/01/2018	300		TAYLOR, CLINTON E.	1348
RA 04554		RA	ED	Artesian		1		23	17S	27E	569859	3631947*	<input type="checkbox"/>	3409	01/26/1962	02/20/1962	12/12/1962	220	40		318

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 572990.7

Northing (Y): 3630599.28

Radius: 5000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/12/21 2:20 PM

WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
RA 12456	POD1	1	4	4	24	17S	27E	572348	3630969

Driller License: 1058	Driller Company: KEY'S DRILLING & PUMP SERVICE
Driller Name: DON KUEHN III	
Drill Start Date: 09/07/2016	Drill Finish Date: 09/09/2016
Log File Date: 09/15/2016	PCW Rcv Date:
Pump Type:	Estimated Yield: 10 GPM
Casing Size: 4.50	Depth Well: 220 feet
	Depth Water: 92 feet

Water Bearing Stratifications:	Top	Bottom	Description
	90	110	Sandstone/Gravel/Conglomerate
	160	180	Shale/Mudstone/Siltstone
	180	200	Sandstone/Gravel/Conglomerate
	200	210	Sandstone/Gravel/Conglomerate
	210	220	Sandstone/Gravel/Conglomerate


Casing Perforations:	Top	Bottom
	200	220



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
NA	RA 12612 POD1	2	4	3	23	17S	27E	570161	3631140 

Driller License: 1348	Driller Company: TAYLOR WATER WELL SERVICE		
Driller Name: TAYLOR, CLINTON E.			
Drill Start Date: 05/05/2018	Drill Finish Date: 05/07/2018	Plug Date: 05/17/2018	
Log File Date: 06/01/2018	PCW Rcv Date:	Source:	
Pump Type:	Pipe Discharge Size:	Estimated Yield:	
Casing Size:	Depth Well: 300 feet	Depth Water:	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.




New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag	POD Number	Q64 Q16 Q4	Sec	Tws	Rng	X	Y
	RA 04554			1 23	17S 27E	569859	3631947* 

Driller License: 318**Driller Company:** WESTERN PUMP & SUPPLY**Driller Name:****Drill Start Date:** 01/26/1962**Drill Finish Date:** 02/20/1962**Plug Date:****Log File Date:** 12/12/1962**PCW Rcv Date:****Source:** Artesian**Pump Type:****Pipe Discharge Size:****Estimated Yield:****Casing Size:****Depth Well:** 220 feet**Depth Water:** 40 feet

*UTM location was derived from PLSS - see Help

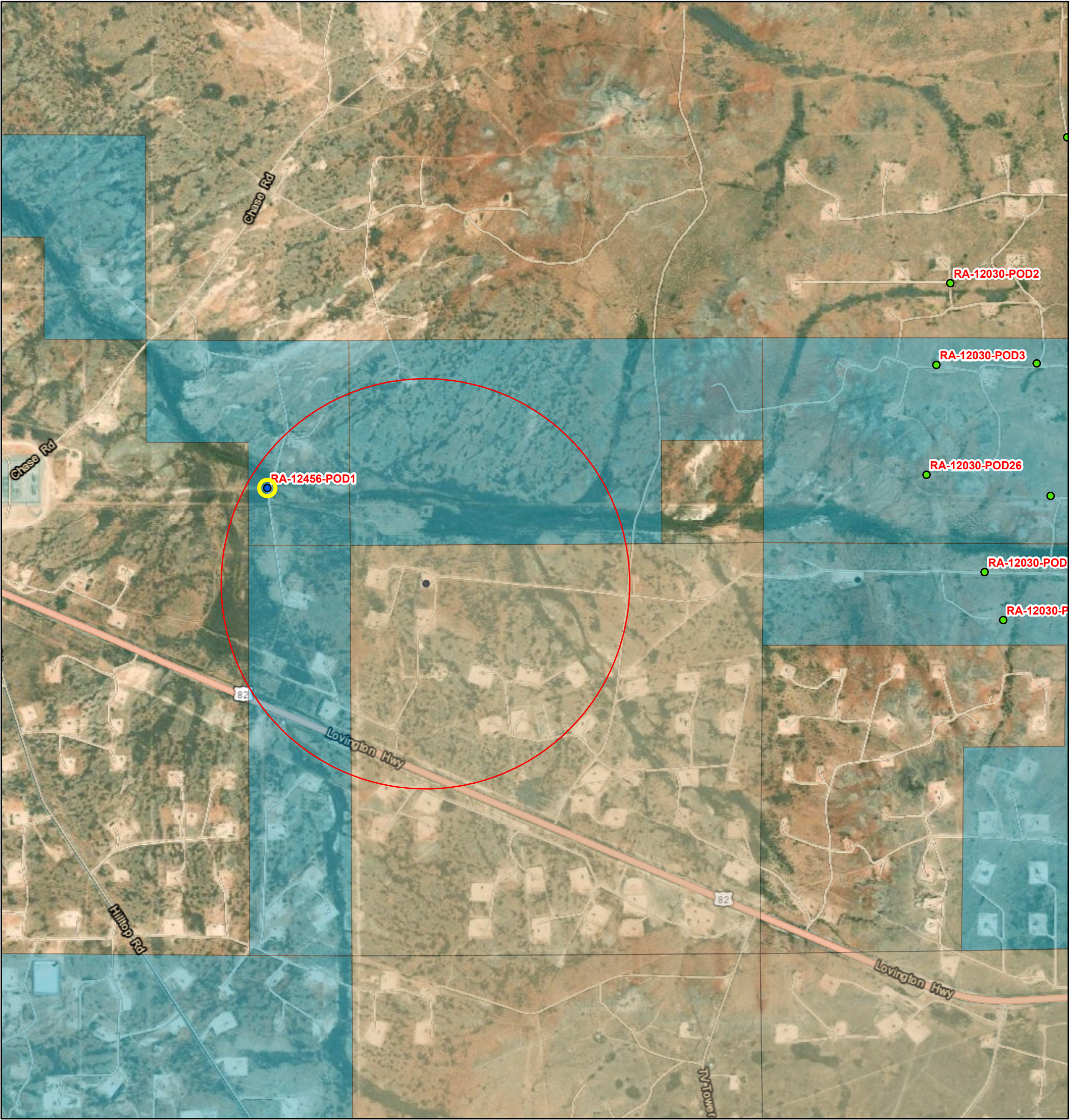
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/12/21 2:21 PM

Page 1 of 1

POD SUMMARY - RA 04554

OSE PUBLIC PRINT



5/12/2021, 2:26:26 PM

GIS WATERS PODs

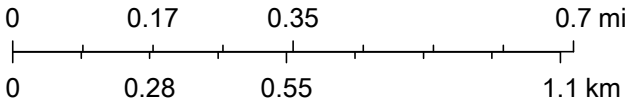
- Active
- Pending

OSE District Boundary

New Mexico State Trust Lands

- Subsurface Estate
- Both Estates

1:18,056



Esri, HERE, iPC, Esri, HERE, Garmin, iPC, Maxar



**MAPLE STATE #1 BATTERY
LINER PHOTOS**







Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL AND REGULATORY

Signature:  Date: 5-12-21

email: natalie@energystaffingllc.com Telephone: 575-390-6397

OCD Only

Received by: Chad Hensley Date: 06/29/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 06/29/2021

Printed Name: Chad Hensley Title: Environmental Specialist Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28021

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 28021
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	6/29/2021