

| Description | Value | Units |
|--------------------------|--------|-------|
| Flowcal Specific Gravity | 0.781 | |
| Flowcal CO2 % | 7.489 | % |
| Flowcal H2S % | 0 | % |
| Flowcal N2 % | 2.458 | % |
| Flowcal O2 % | 0 | % |
| Flowcal H2 % | 0 | % |
| Flowcal Methane % | 72.277 | % |
| Flowcal Ethane % | 10.021 | % |
| Flowcal Propane % | 4.897 | % |
| Flowcal Heptane % | 0.023 | % |
| Flowcal Hexane % | 0.086 | % |
| Flowcal Isobutane % | 0.569 | % |
| Flowcal Isopentane % | 0.355 | % |
| Flowcal N-Butane % | 1.437 | % |
| Flowcal N-Pentane % | 0.386 | % |

| surface_latitude | surface_longitude | section_number | township_name | range_number | county_name |
|------------------|-------------------|----------------|---------------|--------------|-------------|
| 32.06527 | -103.74930 | 2 | 26S | 31E | Eddy |

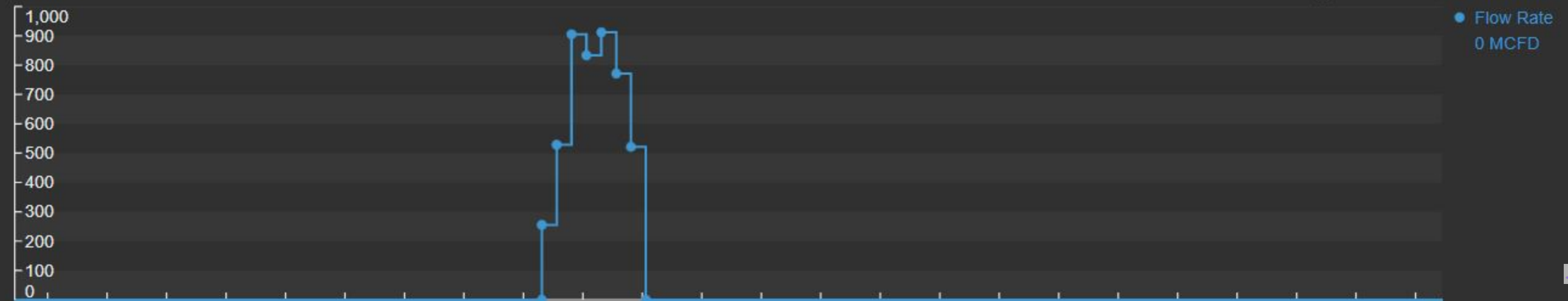
| Description | Value | Units |
|---------------|-------|-------|
| Flow Rate | 0 | MCFD |
| Volume Today | 0 | mcf |
| Volume Yest | 50.1 | mcf |
| Flowtime Yest | 1.755 | h |

[Associated Wells & Info](#)

[Facility Work Request History](#)

[Associated Documents and Reports](#)

Flaring Rate



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 34396

QUESTIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 34396 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| | |
|--|---|
| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was or is this venting or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a notification of a major venting or flaring | Yes, minor venting or flaring of natural gas. |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19-1-29, NMAC. | |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event | Yes |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |

| | |
|--|------------------------|
| Unregistered Facility Site | |
| <i>Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.</i> | |
| Facility or Site Name | SNAPPING 2 STATE 1 CTB |
| Facility Type | Flare Stack - (FS) |

| | |
|---|------------------------|
| Equipment Involved | |
| Primary Equipment Involved | Gas Compressor Station |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
|--|---------------|
| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 72 |
| Nitrogen (N2) percentage, if greater than one percent | 2 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 7 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

| | |
|---|------------|
| Date(s) and Time(s) | |
| Date venting or flaring was discovered or commenced | 06/24/2021 |
| Time venting or flaring was discovered or commenced | 03:19 PM |
| Is the venting or flaring event complete | Yes |
| Date venting or flaring was terminated | 06/24/2021 |
| Time venting or flaring was terminated | 05:03 PM |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2 |
| Longest duration of cumulative hours within any 24-hour period during this event | 2 |

| | |
|--|--|
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Other (Specify) Natural Gas Flared Spilled: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| | |
|--|---------------|
| Venting or Flaring Resulting from Downstream Activity | |
| Was or is this venting or flaring a result of downstream activity | Yes |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

| | |
|---|--|
| Steps and Actions to Prevent Waste | |
|---|--|

| | |
|--|-----------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | CDM HLP |
| Steps taken to limit the duration and magnitude of venting or flaring | Called CDM to notify of high LP |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring | Contacted DCP to get stations BOL |

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CONDITIONS

Action 34396

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| | |
|---|--|
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| | Action Number: 34396 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/30/2021 |