District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: Franklin Mountain Energy, LLC

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2121847095
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 373910

Contact Name: Craig Walters				Contact Telephone: 720-414-7868			
Contact email: cwalters@fmellc.com				Incident # (assigned by OCD): NAPP2110648325			
Contact mail 80206	ling address:	44 Cook Street, S	Suite 1000, Denv	ver, CO			
			Location	n of Re	lease S	ource	
atitude 32.0	051159		(NAD 83 in 6	L decimal degre		- <u>103.344890</u> nal places)	
Site Name: Ta	atanka Batte	ry		5	Site Type:	Production Fac	eility
Date Release	Discovered:	July 28, 2021		1	API# (if app	plicable)	
Unit Letter	Section	Township	Range		County		7
P	11	26S	35E	Lea			
variace o who	r: State			•	ıme of l	Release	
	Materia	<u>l(</u> s) Released (Select a	Nature ar	nd Volu		justification for th	e volumes provided below) overed (bbls) 29
	Materia 1		Nature ar	nd Volu		justification for the Volume Rec	e volumes provided below) overed (bbls) 29 overed (bbls)
⊠ Crude Oil	Materia 1	l(s) Released (Select a Volume Release Volume Release Is the concentra	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) ution of dissolved	nd Volu	ns or specific	justification for the Volume Rec	overed (bbls) 29 overed (bbls)
⊠ Crude Oil	Materia l Water	l(s) Released (Select a Volume Release Volume Release	Nature are all that apply and attaced (bbls) 29 ed (bbls) attion of dissolved >10,000 mg/l?	nd Volu	ns or specific	justification for the Volume Rec Volume Rec Yes 1	overed (bbls) 29 overed (bbls)
Crude Oil	Materia l Water	Volume Released Volume Release Volume Release Is the concentra produced water	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) ation of dissolved >>10,000 mg/l? ed (bbls)	nd Volu	ns or specific	volume Rec Volume Rec Yes Volume Rec	overed (bbls) 29 overed (bbls) No
Crude Oil Produced Condensa	Materia I Water ate	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) ation of dissolved >>10,000 mg/l? ed (bbls)	nd Volu	ns or specific	volume Rec	overed (bbls) 29 overed (bbls) No overed (bbls)
Crude Oil Produced Condensa Natural G	Materia l Water ate Gas escribe)	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) attion of dissolved >>10,000 mg/l? ed (bbls) ed (Mcf) t Released (provi	nd Volu	ns or specific	volume Rec	overed (bbls) 29 overed (bbls) No overed (bbls) overed (bbls) overed (Mcf) ght Recovered (provide units)
Crude Oil Produced Condensa Natural G	Materia l Water ate Gas escribe)	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) attion of dissolved >>10,000 mg/l? ed (bbls) ed (Mcf) t Released (provi	nd Volu	ns or specific	volume Rec	overed (bbls) 29 overed (bbls) No overed (bbls) overed (bbls) overed (Mcf) ght Recovered (provide units)
Crude Oil Produced Condensa Natural G	Materia l Water ate Gas escribe)	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) attion of dissolved >>10,000 mg/l? ed (bbls) ed (Mcf) t Released (provi	nd Volu	ns or specific	volume Rec	overed (bbls) 29 overed (bbls) No overed (bbls) overed (bbls) overed (Mcf) ght Recovered (provide units)
Crude Oil Produced Condensa Natural G	Materia l Water ate Gas escribe)	I(s) Released (Select a Volume Release Volume Release Is the concentra produced water Volume Release Volume Release Volume/Weight	Nature ar all that apply and atta ed (bbls) 29 ed (bbls) attion of dissolved >>10,000 mg/l? ed (bbls) ed (Mcf) t Released (provi	nd Volu	ns or specific	volume Rec	overed (bbls) 29 overed (bbls) No overed (bbls) overed (bbls) overed (Mcf) ght Recovered (provide units)

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Incident ID	NAPP2121847095
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respor Release volume of 29 BBLS of oil.	sible party consider this a major release?					
⊠ Yes □ No							
If YES, was immediate no No	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?					
	Initial Response						
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury					
The source of the rele	ease has been stopped.						
☐ The impacted area ha	as been secured to protect human health and	the environment.					
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.					
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.					
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:					
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environs	ment. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have					
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws					
Printed Name: Rachael	Verbey	Title: <u>Dir. Ops Planning & Regulatory</u>					
Signature:	verber	Date: _8/6/2021					
email:roverbey@finel	V.com	Telephone: <u>720-414-7868</u>					
OCD Only							
Received by:Ramo	ona Marcus	Date: 8/6/2021					









District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 40423

CONDITIONS

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street	Action Number:
Denver, CO 80206	40423
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

C	Created	Condition	Condition
Е	Ву		Date
n	marcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the	8/6/2021
		conflicting information and report back to OCD. The latitude and longitude information on the C-141 resulted in the following ULSTR: M-11-26S-35E. When submitting future reports regarding	
		this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	