District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2121858121
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			Resp	JOHSI	ible Party	y	
Responsible	Party TapR	ock Operating L	LC		OGRID 37	2043	
Contact Name Christian Combs				Contact Telephone (720) 360-4028			
Contact ema	il ccombs@	taprk.com			Incident #	(assigned by OCD)	
Contact mail	ing address	523 Park Point D	r #200		Golden Co	O, 80401	
Latitude 32.0	02090		Location (NAD 83 in dec		Kelease So Longitude -	104.001657	
Site Name Me Fed Com CT	•	m CTB (closest v	vell Money Grah	am	Site Type P	Production Fac	ility
Date Release	Discovered	8/5/2021			API# (if app	licable) 30-015-	46220
Unit Letter	Section	Township	Danga	ĺ	Coun	fa.]
H	32	26S	Range 29E	Edd		ty	
Surface Owner	r: State	⊠ Federal □ Tr	ibal ⊠ Private (A			Release)
	Material	(s) Released (Select al	I that apply and attach	calculat	tions or specific	justification for the	volumes provided below)
Crude Oil Volume Released (bbls) 25bbls					Volume Recovered (bbls) 20bbls		
Noduced Produced	Water	Volume Release	d (bbls) 5213bbls			Volume Recov	vered (bbls) 5020bbls
		Is the concentrat	ion of dissolved cl >10,000 mg/l?	hloride	e in the	Yes No	0
Condensa	te	Volume Release	d (bbls)			Volume Recov	vered (bbls)
☐ Natural G	as	Volume Release	d (Mcf)			Volume Recov	vered (Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	units))	Volume/Weig	ht Recovered (provide units)

Cause of Release

The release occurred due to multiple PLC alarm failures. High level alarms did not activate, causing the disposal pump to not open, the tanks then flowed into the slop tank. With the amount of fluid moving to the slop tank, the slope tank began to breach at the top hatch. Release was not found until personnel arrive at the site and they activated the facility ESD to shut in wells. The fluid released into the lined containment which then overflowed onto the facility pad and pasture area. Vacuum trucks were dispatched to location to recover the standing fluid.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? Amount of fluid that was released.
19.15.29.7(A) NMAC?	
⊠ Yes □ No	
Once the release and rec	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? covery volumes were received an email was sent to both the BLM and the NMOCD. Email was sent to like Bratcher with the OCD and to the BLM CFO email as well as to Jim Amos.
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ase has been stopped.
☐ The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	coverable materials have been removed and managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, explain why:
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environn failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have atte and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Natalie C	iladden Title: <u>Director of Environmental and Regulatory</u>
Signature:	Date: 08/06/2021
email: <u>natalic@encrgys</u>	taffingllc.com Telephone: 575-390-6397
OCD Only	
-	na Marcus Date: 8/9/2O21
received byranioi.	Duite

NAPP2121858121

SPILL CALCULATOR	_				
LOCATION	MONEY GRAHAM FED COM CTB				
DATE	8/5/2021	TIME	TIME 8:37		
DAD AND DACTURE AREA			FACILITY CONTAININGENT	Cold Carl	
PAD AND PASTURE AREA			FACILITY CONTAINMENT		
SQUARE FT	240014		SQUARE FT	11047	
DEPTH	.2"		DEPTH	2' 3'	
CUBIC FT	4000.233		CUBIC FT	25408.1	
GALLONS	29923.82		GALLONS	190065.787	
BBLS	712.47		BBLS	4525.38	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 40491

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	40491
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting a C-141, please include the date your email was sent to OCD staff regarding notification of release.	8/9/2021