

Description	Value	Units
Flowcal Specific Gravity	0.79	
Flowcal CO2 %	0.113	%
Flowcal H2S %	0	%
Flowcal N2 %	2.006	%
Flowcal O2 %	0	%
Flowcal H2 %	No Data	%
Flowcal Methane %	69.953	%
Flowcal Ethane %	15.476	%
Flowcal Propane %	8.191	%
Flowcal Heptane %	0.061	%
Flowcal Hexane %	0.178	%
Flowcal Isobutane %	0.802	%
Flowcal Isopentane %	0.454	%
Flowcal N-Butane %	2.178	%

surface_lat...
32.07865

surface_long...
-103.41259

section_number
6.0

township_name
26S

range_number
35E

county_name
Lea

FMS Meter ID
390111913

Description

Flow Rate

Volume Today

Volume Yest

Flowtime Yest

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

Date/Time	Flaring Rate
8/7/2021 12:00:00 AM	0
8/7/2021 01:00:00 AM	1,500
8/7/2021 02:00:00 AM	3,500
8/7/2021 03:00:00 AM	4,200
8/7/2021 04:00:00 AM	4,000
8/7/2021 05:00:00 AM	3,800
8/7/2021 06:00:00 AM	3,500
8/7/2021 07:00:00 AM	3,200
8/7/2021 08:00:00 AM	3,000
8/7/2021 09:00:00 AM	2,800
8/7/2021 10:00:00 AM	2,500
8/7/2021 11:00:00 AM	2,800
8/7/2021 12:00:00 PM	2,500
8/7/2021 01:00:00 PM	1,500
8/7/2021 02:00:00 PM	1,200
8/7/2021 03:00:00 PM	0
8/9/2021 12:00:00 AM	0
8/9/2021 01:00:00 AM	1,500
8/9/2021 02:00:00 AM	1,000
8/9/2021 03:00:00 AM	0

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 41078

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 41078
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	BILLIKEN 6 CTB 1
Facility Type	Flare Stack - (FS)

Equipment Involved

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	08/07/2021
Time venting or flaring was discovered or commenced	02:28 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	08/07/2021
Time venting or flaring was terminated	09:15 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	7
Longest duration of cumulative hours within any 24-hour period during this event	7

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure Other (Specify) Natural Gas Flared Spilled: 903 Mcf Recovered: 0 Mcf Lost: 903 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	08/07/2021
Time notified of downstream activity requiring this venting or flaring	12:25 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Lucid HLP due to power loss at Red Hills Plant
Steps taken to limit the duration and magnitude of venting or flaring	Contacted Lucid for ETA to get plant BOL
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Started choking back/SI wells

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CONDITIONS

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	Action Number: 41078
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CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/10/2021