<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID		
Contact Name				Contact T	Contact Telephone		
Contact email				Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			'			
		Location o	of Release So	urce			
Latitude		Location o	i itereuse so	Longitude			
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)		
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if ap	oplicable)		
Unit Letter	Section	Township	Range	Cou	inty		
Crude Oil	Material	Volume Release	ll that apply and attached (bbls)	d Volume of	Volume Rec	ne volumes provided below) overed (bbls) overed (bbls)	
produced water >10,000 mg/l?							
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease						

Received by OCD: 8/11/2021 12:00:16 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Was this a major release as defined by	esponsible party consider this a major release?					
19.15.29.7(A) NMAC?						
☐ Yes ☐ No						
If YES, was immediate notice given to the OCD? By whom? T	o whom? When and by what means (phone email etc)?					
in 123, was infinediate notice given to the OCD: By whom: 1	o whom: when and by what means (phone, eman, etc):					
Initial Response						
The responsible party must undertake the following actions imme	diately unless they could create a safety hazard that would result in injury					
☐ The source of the release has been stopped.						
☐ The impacted area has been secured to protect human health	and the environment.					
Released materials have been contained via the use of berms	s or dikes, absorbent pads, or other containment devices.					
All free liquids and recoverable materials have been remove	d and managed appropriately.					
If all the actions described above have <u>not</u> been undertaken, exp	lain why:					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
	to the best of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.						
Printed Name:	Title:					
Signature: Kely Way	Date:					
email:	Telephone:					
OCD Only						
Received by:	Date:					

L48 Spill Volume Estimate Form									
	Facility Name & Number: Goldeneye 18 fed battery								
		Asset Area:	DBE						
		Release Discovery Date & Time:	7/20/2021, 9:30						
			Produced Water						
	Provide a	any known details about the event:	hole in tank/ 8.9bbls	produced water/ found leak 24 hours					
	Spill Calculation - Subsurface Spill - Rectangle								
	Was the release on pad or off-pad? See reference table below								
H	as it rained at lea	st a half inch in the last 24 hours?			See reference tabl	e below			
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	60.0	10.0	1.00	100.00%	8.900	8.900			
Rectangle B					0.000	0.000			
Rectangle C					0.000	0.000			
Rectangle D					0.000	0.000			
Rectangle E					0.000	0.000			
Rectangle F					0.000	0.000			
Rectangle G					0.000	0.000			
Rectangle H					0.000	0.000			
Rectangle I				-	0.000	0.000			
Rectangle J					0.000	0.000			
					Total Volume Release:	8.900			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 40761

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	40761
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	8/12/2021