GAS VOLUME STATEMENT

May 2021

Meter #: 727901-00
Name: Morris Boyd 26 Fee
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.308	1.292	68.461	13.444	6.226	0.738	1.672	0.422

NC5	neo	C6	C7	C8	C9	C10
0.395		0.578				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.000		2.462	24616.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.22	47.01	73.16	23.79	0.8108	0.5000	10	1234.85	12
2	1.15	44.97	77.44	23.84	0.8108	0.5000	9	1234.85	12
3	0.95	48.39	78.39	17.53	0.8108	0.5000	7	1234.85	8
4	5.19	46.03	54.33	6.41	0.8108	0.5000	3	1234.85	4
5	17.30	48.25	77.90	22.48	0.8108	0.5000	31	1234.85	38
6	12.24	54.49	79.86	20.51	0.8108	0.5000	24	1234.85	30
7	12.34	51.10	84.22	17.72	0.8108	0.5000	21	1234.85	25
8	13.81	48.86	81.81	17.21	0.8108	0.5000	20	1234.85	25
9	14.78	48.54	83.72	17.50	0.8108	0.5000	21	1234.85	26
10	13.49	49.38	77.50	17.66	0.8108	0.5000	21	1234.85	26
11	15.96	47.23	74.19	18.31	0.8108	0.5000	22	1234.85	28
12	16.03	47.65	64.74	18.44	0.8108	0.5000	24	1234.85	29
13	16.76	48.95	71.34	19.21	0.8108	0.5000	25	1234.85	31
14	17.42	49.62	77.12	19.70	0.8108	0.5000	26	1234.85	32
15	15.73	53.50	77.27	20.41	0.8108	0.5000	27	1234.85	34
16	17.60	49.69	82.74	21.33	0.8108	0.5000	29	1234.85	35
17	14.39	54.70	80.46	21.93	0.8108	0.5000	29	1234.85	36
18	20.34	48.48	79.63	21.73	0.8108	0.5000	31	1234.85	38
19	21.41	48.54	83.94	22.47	0.8108	0.5000	33	1234.85	41
20	21.09	48.48	85.24	22.56	0.8108	0.5000	34	1234.85	42
21	20.81	49.64	85.23	22.49	0.8108	0.5000	33	1234.85	41
22	20.14	50.39	77.00	22.56	0.8108	0.5000	34	1234.85	42
23	19.53	51.22	84.28	22.48	0.8108	0.5000	33	1234.85	41
24	18.83	50.89	85.68	21.22	0.8108	0.5000	30	1234.85	37
25	12.20	52.27	88.32	16.41	0.8108	0.5000	19	1234.85	23
26	12.96	57.98	85.29	21.62	0.8108	0.5000	29	1234.85	36
27	17.44	54.00	88.02	22.35	0.8108	0.5000	31	1234.85	39
28	18.73	50.65	85.90	22.12	0.8108	0.5000	32	1234.85	38
29	17.22	52.71	79.12	22.05	0.8108	0.5000	31	1234.85	39
30	18.25	51.50	79.80	22.03	0.8108	0.5000	31	1234.85	38
31	18.37	48.88	70.61	21.89	0.8108	0.5000	30	1234.85	38
Total	16.68	50.53	80.31	627.96	0.8108		780		964

Volume at 15.025 = 765 Energy = 964

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1602 MCF/D	8/3/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1397 MCF/D	8/3/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1105 MCF/D	8/3/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2874 MCF/D	8/3/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1800 MCF/D	8/3/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	807 MCF/D	8/3/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	821 MCF/D	8/3/2021	Continuous	ACO Requested
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	198 MCF/D	8/3/2021	Continuous	Gas Rerouted
JG STATE 16 1 TANK BATTERY	32.8284187	-103.7790146	130 MCF/D	8/3/2021	Continuous	Gas Rerouted

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 41731

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 41731
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	**Yes, answer to "eight hours or more" suggests this is at least a minor event.**
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be **at least 50 MCF** of natural gas vented or flared during this event	No
Did this venting or flaring result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site	
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.	
Facility or Site Name	Morris Boyd Tank Battery
Facility Type	Tank Battery - (TB)

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	24,616
Carbon Dioxide (C02) percentage, if greater than one percent	4
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	08/03/2021
Time venting or flaring was discovered or commenced	12:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	08/04/2021
Time venting or flaring was terminated	12:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance | Other (Specify) | Natural Gas Flared | Spilled: 0 Mcf | Recovered: 0 Mcf | Lost: 0 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	198 mcf/day flared. "Was there or will there be at least 50 mcf of natural gas vented or flared during this event" doesn't seem to work when marked yes. Yes, there was over 50 mcf flared during this event.
Is this a gas only submission (i.e. only Mcf values reported)	**More volume information must be supplied to determine if this will be treated as a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	*Not answered.*
Date notified of downstream activity requiring this venting or flaring	*Not answered.*
Time notified of downstream activity requiring this venting or flaring	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream scheduled turn around.
Steps taken to limit the duration and magnitude of venting or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS

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Operator:	OGRID:
Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	328947
	Action Number: 41731
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/12/2021