

AKM MEASUREMENT SERVICES**Natural Gas Analysis Report**

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

Sample Information	
Sample Name	LONGVIEW 1-21H (62428629) 2
Effective/Start Date	
H2S NOTES	NO H2S DETECTED
Laboratory	T COLWELL
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	AGILENT , 490
Last Calibration/Validation Date	7-2-18
Air Temperature	79
Heat Tracing	Heated Hose & Gasifier
Type of Sample	spot-portable GC
Sampling Method	fill and empty
Company Collecting Sample	AKM Measurement
Method Name	AKM C9.met
Injection Date	2018-07-06 09:04:04
Report Date	2018-07-06 09:07:55
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.cfgx
Source Data File	LONGVIEW 1-21H (62428629) 2671.dat
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)
Nitrogen	1360115.0	1.6560	0.0000122	1.6780	0.0	0.01623
Methane	50686611.0	75.4460	0.0000149	76.4467	773.9	0.42344
CO2	160698.0	0.1650	0.0000103	0.1672	0.0	0.00254
Ethane	12796154.0	12.2200	0.0000095	12.3821	219.6	0.12855
H2S	0.0	0.0000	0.0000000	0.0000	0.0	0.00000
Propane	7758420.0	5.9490	0.0000077	6.0279	152.0	0.09177
iso-butane	1248648.0	0.7120	0.0000057	0.7214	23.5	0.01448
n-Butane	3161342.0	1.7070	0.0000054	1.7296	56.6	0.03471
iso-pentane	706448.0	0.3530	0.0000050	0.3577	14.3	0.00891
n-Pentane	749211.0	0.3530	0.0000047	0.3577	14.4	0.00891
hexanes	188404.0	0.0800	0.0000042	0.0811	3.9	0.00241
heptanes	100020.0	0.0390	0.0000039	0.0395	2.2	0.00137
octanes	21009.0	0.0080	0.0000038	0.0081	0.5	0.00032
nonanes+	7106.0	0.0030	0.0000042	0.0030	0.2	0.00013
Total:		98.6910		100.0000	1261.1	0.73377

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	98.6910	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Flowing Temperature (Deg. F)	88.0	

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Result	Dry	Sat.	
Flowing Pressure (psia)	146.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1261.1	1239.1	
Gross Heating Value (BTU / Real cu.ft.)	1265.7	1244.2	
Relative Density (G), Real	0.7361	0.7345	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	98.6910	97.0000	103.0000	Pass	

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 42570

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 42570
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-40651] LONGVIEW FEDERAL 1 #021H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/10/2021
Time venting and/or flaring was discovered or commenced	03:45 PM
Time venting and/or flaring was terminated	05:45 PM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Flared Released: 121 Mcf Recovered: 0 Mcf Lost: 121 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Leak in sales line.
Steps taken to limit the duration and magnitude of venting and/or flaring	SI well.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	SI well.

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CONDITIONS
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	Action Number: 42570
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ohair	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/17/2021