District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2106357887
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email kyle.littrell@exxonmobil.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

#### Location of Release Source

Longitude \_\_\_\_\_\_\_

Latitude 32.09421

(NAD 83 in decimal degrees to 5 decimal places)		
Site Name PLU PB 25-25-30	Site Type Battery	
Date Release Discovered 2/22/2021	API# (if applicable)	

Unit Letter	Section	Township	Range	County
N	25	25S	30E	Eddy

Surface Owner: State 🗷 Federal 🗌 Tribal 🗌 Private (Name:

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)	
Volume Released (bbls) 95	Volume Recovered (bbls) 95	
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No	
Volume Released (bbls)	Volume Recovered (bbls)	
Volume Released (Mcf)	Volume Recovered (Mcf)	
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)	
	Volume Released (bbls) 95   Is the concentration of total dissolved solids (TDS)   in the produced water >10,000 mg/l?   Volume Released (bbls)   Volume Released (Mcf)	

Use of Kelease Corrosion on a water dump line caused fluid to release into impermeable containment. All fluids were recovered. A 48-hour liner inspection was sent to NMOCD District 2. Liner was inspected and determined not to be operating as designed. A third-party contractor has been retained for remediation activities.

#### Reco

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ived by OCD: 4/12/2021	1:00:04 PM			Page 2
Form C-141	State of New Mexico		Incident ID	NAPP2106357887
Page 2	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the response A release equal to or greater than 25 barro		this a major release	e?
$\mathbf{x}$ Yes $\Box$ No				
	-			
	notice given to the OCD? By whom? To w	•		
	cher, Mike, EMNRD'; Venegas, Victoria, E , 2021 8:46 AM via email.	MNRD; 'robert.Haml	et@state.nm.us' en	nily.hernandez@state.nm.us
	Initial R	Response		
The responsible	party must undertake the following actions immediate	ely unless they could create	a safety hazard that wo	ould result in injury
► The source of the rel	ease has been stopped.			
The impacted area ha	as been secured to protect human health and	d the environment.		
Released materials h	ave been contained via the use of berms or	dikes, absorbent pads	, or other containm	ent devices.
All free liquids and r	ecoverable materials have been removed at	nd managed appropria	tely.	
If all the actions describe	ed above have <u>not</u> been undertaken, explain	why:		
NA		-		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence	remediation immediat	tely after discovery	of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedial nt area (see 19.15.29.11(A)(5)(a) NMAC),	efforts have been suc	ccessfully complete	ed or if the release occurred
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations.	primation given above is true and complete to the required to report and/or file certain release not ment. The acceptance of a C-141 report by the gate and remediate contamination that pose a thr of a C-141 report does not relieve the operator of	tifications and perform c OCD does not relieve the reat to groundwater, surfa	orrective actions for e operator of liability ace water, human hea	releases which may endanger should their operations have alth or the environment. In
Printed Name:Adrian BaselineAdrian Baseline	aker		ntal Coordinator	
email:	conmobil.com	Telephone: 432-22	21-7331	
OCD Only				
	ona Marcus	Date: 5/4/2021		

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NAPP2106357887

Location:	PLU PB 25-25-30		
Spill Date:	2/22/2021		
	Area 1		
Approximate A	rea =	533.39	cu.ft.
	VOLUME OF LEAK		
Total Produced	Water =	95.00	bbls
	TOTAL VOLUME OF LEAK		
Total Produced	Water =	95.00	bbls
	TOTAL VOLUME RECOVERED		
Total Produced	Water =	95.00	bbls

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS
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Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	23728
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	5/4/2021

CONDITIONS

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Action 23728