

Form C-141

Page 6

State of New Mexico
Oil Conservation Division

Incident ID	NRM2006956155
District RP	
Facility ID	API 30-025-36891
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Mr. Ralph Butler

Title: Area Operations Manager

Signature: 

Date: July 16, 2021

email: rbutler@elandenergy.com

Telephone: (214) 368.6100 ext. 2102

OCD OnlyReceived by: Chad HensleyDate: 08/30/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 08/30/2021Printed Name: Chad HensleyTitle: Environmental Specialist Advanced

talonlpe.com • 866.742.0742



Remediation and Closure Report

Catena Lease – South Vacuum Unit 27-3
Lea County, New Mexico
Incident # NRM2006956155

Prepared For:

Sundown Energy, L.P.
16400 Dallas Pkwy, Suite 100
Dallas, TX 75248

Prepared By:

TALON/LPE
408 West Texas Avenue
Artesia, New Mexico 88210

July 16, 2021

NMOCD District 1
1625 N. French Dr.
Hobbs, NM 88240

Ms. Christina Eads
EMNRD-Oil Conservation Division
5200 Oakland Ave, Suite 100
Albuquerque, New Mexico 87113

Subject: **Closure Report**
Catena Lease – South Vacuum Unit 27-3
Lea County, New Mexico
Incident # NRM2006956155

Dear Ms. Eads,

Sundown Energy, L.P., has contracted Talon/LPE (Talon) to complete remediation services at the above-referenced location. The results of our remediation activities and closure request are contained herein.

Site Information

The Catena Lease-South Vacuum Unit 27-3 is located approximately 19 miles west of Hobbs, New Mexico. The legal location for this release is Unit Letter I, Section 26, Township 18 South and Range 35 East in Lea County, New Mexico. More specifically, the latitude and longitude for the release are 32.712946 North and -103.434588 West. Site plans are presented in [Appendix I](#).

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is comprised of the Kimbrough-Lea complex, 0 to 3 percent slopes, and is made up of gravelly loam underlain by cemented material. The referenced soil data is attached in [Appendix II](#). Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology is comprised of the Ogallala Formation, lower Pleistocene to middle Miocene in age, consisting of alluvial and eolian deposits. Drainage courses in this area are typically dry. The project site is located in a low Karst potential area.

Groundwater and Site Characterization

The United States Geological Survey (USGS) web site indicates that the nearest reported well site is within a 0.5-mile radius of the release site and depth to groundwater is 57-60 feet below ground surface (BGS).

If a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to the groundwater in Table I, New Mexico Oil Conservation Division (NMOCD) Rule 19.15.29, NMAC.

Approximate Depth to Groundwater	57-60 Feet/BGS
---	-----------------------

- ☐ Yes ☒ No Within 300 feet of any continuously flowing watercourse or any other significant watercourse
- ☐ Yes ☒ No Within 200 feet of any lakebed, sinkhole or a playa lake
- ☐ Yes ☒ No Within 300 feet from an occupied permanent residence, school, hospital, institution or church
- ☐ Yes ☒ No Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes
- ☐ Yes ☒ No Within 1000 feet of any freshwater well or spring
- ☐ Yes ☒ No Within incorporated municipal boundaries or within a defined municipal freshwater well field covered under a municipal ordinance adopted pursuant to Section 3-2703 NMSA 1978
- ☐ Yes ☒ No Within 300 feet of a wetland
- ☐ Yes ☒ No Within the area overlying a subsurface mine
- ☐ Yes ☒ No Within an unstable area
- ☐ Yes ☒ No Within a 100-year floodplain

As this incident occurred in an area with a depth to groundwater of greater than 50-100 feet BGS., the closure criteria for this site is as follows:

Table I Closure Criteria for Soils Impacted by a Release			
Minimum depth below the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
51 -100 feet	Chloride***	EPA 300.0 or SM4500 Cl B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Incident Description

On February 27, 2020, approximately 20 barrels (bbls) of produced water was released a fused joint on a 3- inch poly line that ruptured due to freezing temperatures. An initial C-141 was submitted on March 9, 2020 and is provided for reference in [Appendix III](#).

Site Assessment

The site assessment and initial remedial activities were completed by Sport Environmental Services. On July 1, 2020, a Site Characterization Report and Proposed Work Plan was submitted to the NMOCD. The work plan was approved by NMOCD.

Talon/LPE was subsequently retained by Sundown Energy to complete the backfilling of the excavation areas and complete a formal closure report.

Remedial Actions

- The entire impacted area was excavated to a depth of 9-12 inches BGS.
- All the excavated material was disposed of at a NMOCD approved solid waste disposal facility.
- The excavated area was backfilled with locally-obtained like material, brought to grade, ripped and contoured to match the surrounding terrain. Photographic documentation is presented in [Appendix IV](#).
- The backfilled area was seeded with BLM LPC seed mixture utilizing a Culti-Pack seed drill. Seeding labels are attached in [Appendix V](#).
- The Final C-141 formally documenting the remedial actions is attached in [Appendix III](#).

Closure

Based on the site assessment and remedial actions completed for this project, on behalf of Sundown Energy, L.P., we respectfully request that no further actions be required, and that closure of this incident be granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-746-8768.

Respectfully submitted,

TALON/LPE



Michael Collier
Environmental Tech II

David J. Adkins
Regional Manager

Attachments:

- Appendix I Site Maps
- Appendix II Soil Survey
- Appendix III C-141 Forms, NMOCD Correspondence
- Appendix IV Photographic Documentation
- Appendix V Seed Labels




APPENDIX I

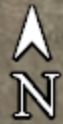
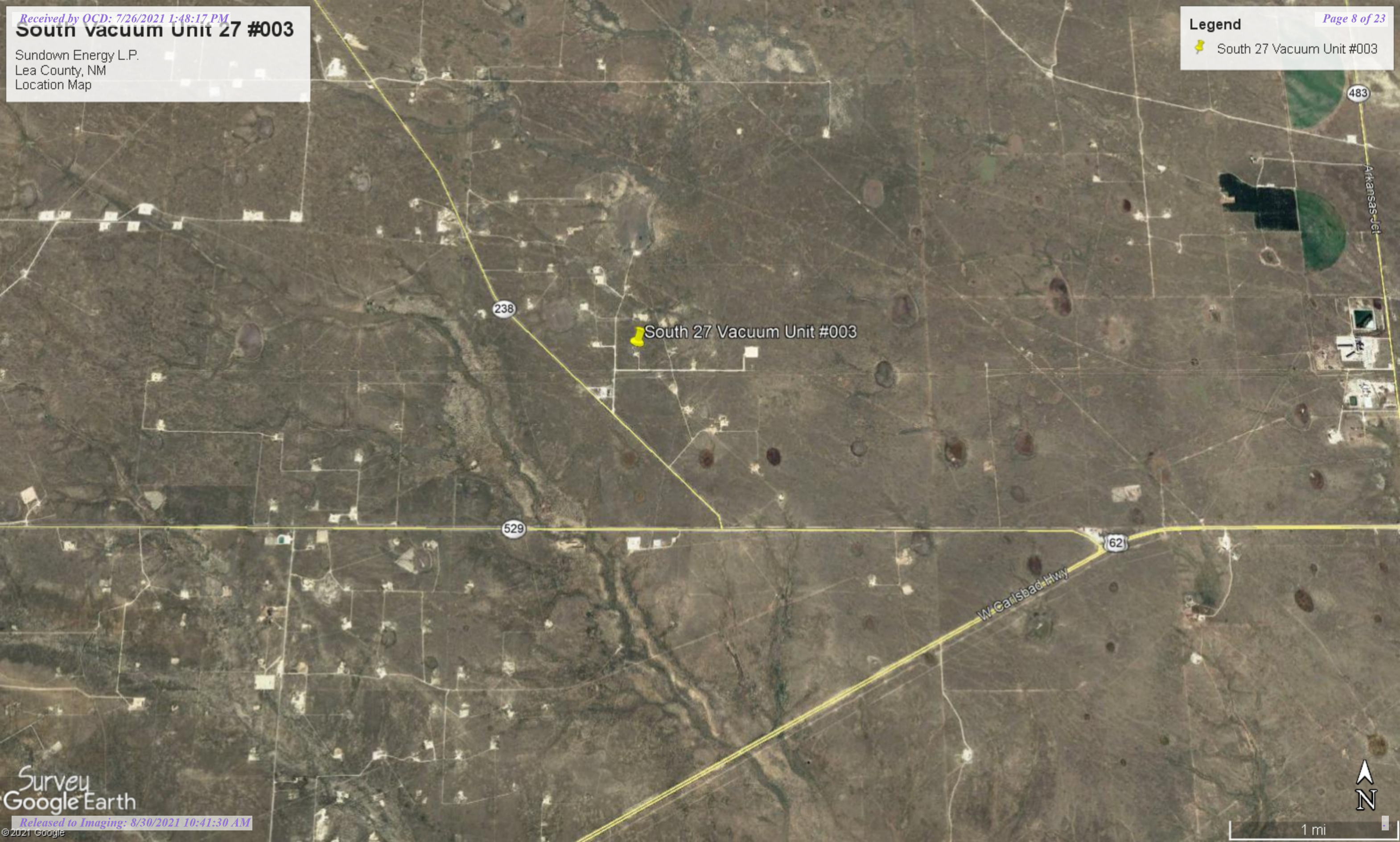
SITE MAPS

South vacuum Unit 27 #003

Sundown Energy L.P.
Lea County, NM
Location Map

Legend

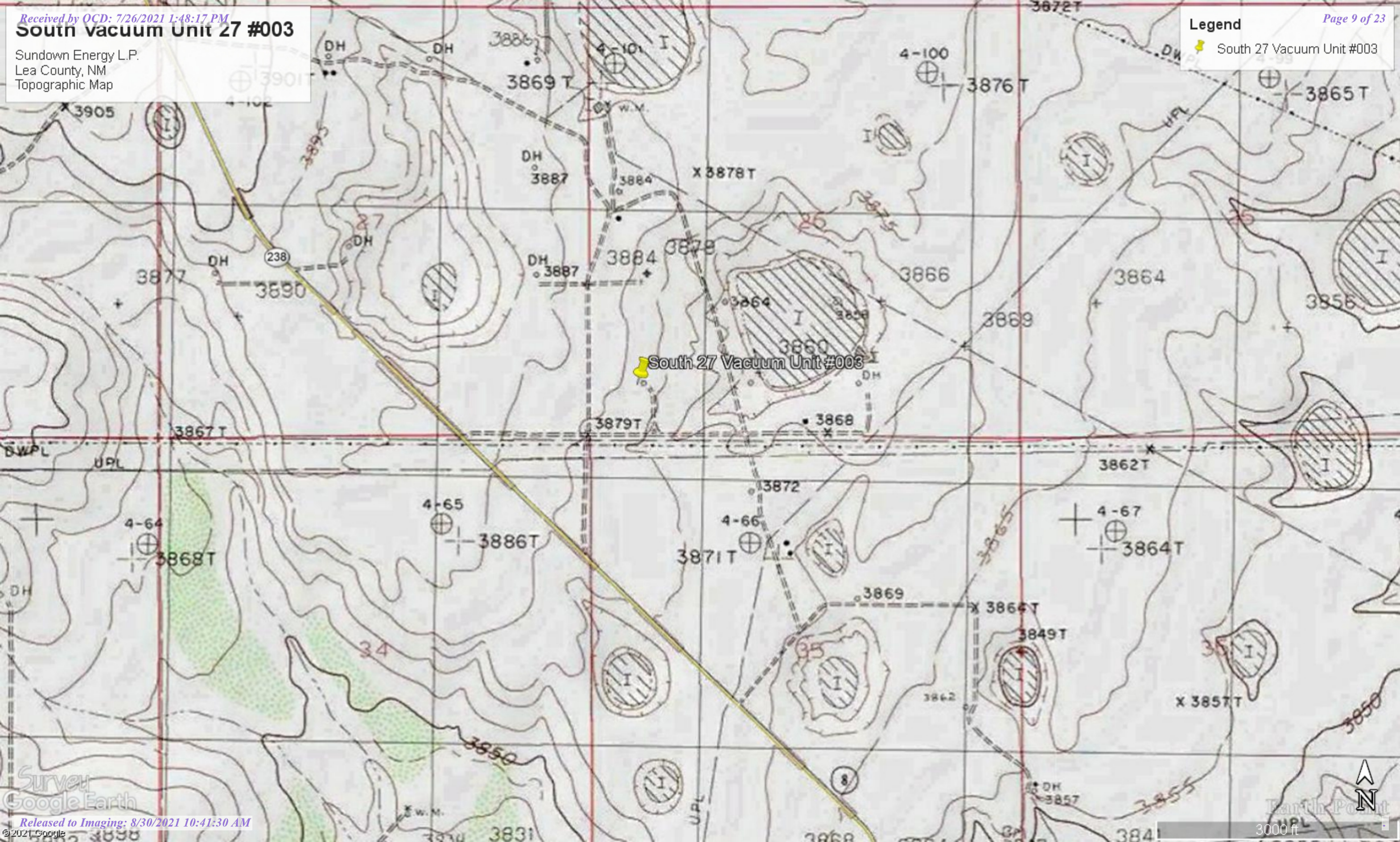
 South 27 Vacuum Unit #003



Sundown Energy L.P.
Lea County, NM
Topographic Map

Legend

 South 27 Vacuum Unit #003





APPENDIX II

SOIL SURVEY

Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

Lea County, New Mexico

KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw46

Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches

Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough and similar soils: 45 percent

Lea and similar soils: 25 percent

Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough

Setting

Landform: Plains, playa rims

Down-slope shape: Linear, convex

Across-slope shape: Linear, concave

Parent material: Loamy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 3 inches: gravelly loam

Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material

Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water capacity: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified

Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R077DY049TX - Very Shallow 12-17" PZ
Hydric soil rating: No

Description of Lea

Setting

Landform: Plains
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated caliche of pliocene age

Typical profile

A - 0 to 10 inches: loam
Bk - 10 to 18 inches: loam
Bkk - 18 to 26 inches: gravelly fine sandy loam
Bkkm - 26 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 22 to 30 inches to petrocalcic
Drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 90 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 3.0
Available water capacity: Very low (about 2.9 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7s
Hydrologic Soil Group: D
Ecological site: R077DY047TX - Sandy Loam 12-17" PZ
Hydric soil rating: No

Minor Components

Douro

Percent of map unit: 12 percent
Landform: Plains
Down-slope shape: Linear
Across-slope shape: Linear
Ecological site: R077DY047TX - Sandy Loam 12-17" PZ
Other vegetative classification: Unnamed (G077DH000TX)
Hydric soil rating: No

Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear

Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent

Landform: Plains, playa rims

Down-slope shape: Linear, convex

Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico

Survey Area Data: Version 17, Jun 8, 2020



APPENDIX III

INITIAL C-141

FINAL C-141

NMOCD Correspondence

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

505-476-3200

Release Notification

Responsible Party

Responsible Party	Sundown Energy, LP	OGRID	232611
Contact Name	Mr. Ralph Butler	Contact Telephone	(214) 368-6100 x2102
Contact email	rbutler@elandenergy.com	Incident #	(assigned by OCD)
Contact mailing address	16400 Dallas Parkway, Suite 100, Dallas, TX 75248		

Location of Release Source

Latitude 32.7176536 Longitude -103.4402466
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Catena Lease, South Vacuum Unit 27 #003	Site Type	Well Pad
Date Release Discovered	2/27/2020	API#	(if applicable)

Unit Letter	Section	Township	Range	County
	27	18S	35E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No The water's estimated chloride concentration is \approx 14,000-16,000 mg/L
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Due to low temperatures, a 3-inch poly-line used to transfer water froze. The line burst at fused joint when it froze.

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☐ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The ground surface at the subject site is flat and the produced water that was release soaked into the ground too quickly to be recovered. No crude oil was present in the released fluids. No free liquids were present once the release had been stopped. No impact to human health or the environment is anticipated based on the volume and characteristics of this release.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: RALPH BUTLER Title: Area Operations Manager

Signature: [Signature] Date: 3/9/2020

email: rbutler@clandenergy.com Telephone: (214) 3680-6100 x 2102

OCD Only

Received by: _____ Date: _____

Michael Collier

From: Eads, Cristina, EMNRD <Cristina.Eads@state.nm.us>
Sent: Wednesday, March 31, 2021 11:32 AM
To: David J. Adkins
Cc: Butler, Ralph
Subject: RE: NRM2006956155, Catena Lease, South Vacuum Unit 27-3

This message originated from an **External Source**. Please use proper judgment and caution when opening attachments, clicking links, or responding to this email.

Hi David,

Yes, I approved the backfill of the excavation, so no additional sampling is required.

Please let me know if you have any additional questions.

Thanks,

Cristina Eads • Environmental Specialist - A
 Environmental Bureau
 EMNRD - Oil Conservation Division
 5200 Oakland Ave, Suite100 | Albuquerque, NM 87113
 505.670.5601 | Cristina.Eads@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>

From: David J. Adkins <dadkins@talonlpe.com>
Sent: Wednesday, March 31, 2021 9:35 AM
To: Eads, Cristina, EMNRD <Cristina.Eads@state.nm.us>
Cc: Butler, Ralph <RButler@elandenergy.com>
Subject: [EXT] NRM2006956155, Catena Lease, South Vacuum Unit 27-3

Hello Cristina,

We have been retained by Sundown Energy to backfill this project and provide the NMOCD with a closure report for the above referenced project. We are currently in a local material pit pushing up backfill. It would appear that you gave permission to backfill and seed this excavation.

I just wanted to verify with you that it's ok to backfill this open excavation as is, and that further sampling/confirmation samples are not required. Thank you.

Respectfully,

David J. Adkins
 Regional Manager
 Office: 575.746.8768 x702
 Direct: 575.616.4022
 Cell: 575.441.4835
 Fax: 575.746.8905
 Emergency: 866.742.0742
 Web: www.talonlpe.com

Form C-141

Page 6

State of New Mexico
Oil Conservation Division

Incident ID	NRM2006956155
District RP	
Facility ID	API 30-025-36891
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Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Mr. Ralph Butler

Title: Area Operations Manager

Signature: 

Date: July 16, 2021

email: rbutler@elandenergy.com

Telephone: (214) 368.6100 ext. 2102

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____



APPENDIX IV

PHOTOGRAPHIC DOCUMENTATION

Sundown Energy, Catena Lease South Vacuum Unit 27-3

PHOTO DOCUMENTATION

Backfilled 1



Backfilled 2





APPENDIX V

SEEDING LABELS

Curtis and Curtis Seed

4500 North Prince
Clovis, NM 88101
Phone: (575) 762-4759
www.curtisseed.com

BLM LPC Mix

Lot#: 1909

Item	Origin	Purity	Germ	Dormant	Total Viable	Test Date
Plains Bristlegrass	Okla. homa	97.43%	93.00%	0%	62.78%	07/20
Variety Not Stated						
Sand Bluestem	Kansas	90.16%	99.09%	0%	90.61%	08/20
Chet						
Little Bluestem	Missouri	82.45%	97.00%	0%	79.98%	04/20
Aldous						
Big Bluestem	Texas	67.64%	93.00%	0%	62.91%	08/20
Kaw						
Coreopsis	Kansas	88.40%	84.00%	0%	74.26%	08/20
Plains						
Sand Dropseed	Kansas	73.30%	98.00%	0%	65.24%	10/20
Variety Not Stated						

Other Crop: 0.11%
Weed Seed: 0.10%
Inert Matter: 19.53%
Noxious: None

There Are 1 Bags For This Mix
This Bag Weighs 28.02 Bulk Pounds
Use This Bag For 1 Acres Drilled Rate

Total Bulk Pounds: 28.02

Sun Down Energy Catena south vaccine unit#1723

Curtis and Curtis Seed

4500 North Prince
Clovis, NM 88101
Phone: (575) 762-4759
www.curtisseed.com

BLM LPC Mix

Lot#: 1909

Item	Origin	Purity	Germ	Dormant	Total Viable	Test Date
Plains Bristlegrass	Okla. homa	97.43%	93.00%	0%	62.78%	07/20
Variety Not Stated						
Sand Bluestem	Kansas	90.16%	99.00%	0%	90.61%	08/20
Chet						
Little Bluestem	Missouri	82.45%	97.00%	0%	79.98%	04/20
Aldous						
Big Bluestem	Texas	67.64%	93.00%	0%	62.91%	08/20
Kaw						
Coreopsis	Kansas	88.40%	84.00%	0%	74.26%	08/20
Plains						
Sand Dropseed	Kansas	73.30%	98.00%	0%	65.24%	10/20
Variety Not Stated						

Other Crop: 0.11%
Weed Seed: 0.10%
Inert Matter: 19.53%
Noxious: None

There Are 1 Bags For This Mix
This Bag Weighs 28.02 Bulk Pounds
Use This Bag For 1 Acres Drilled Rate

Total Bulk Pounds: 28.02

Sun Down Energy Catena south vaccine unit#2723

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 38103

CONDITIONS

Operator: Talon LPE 408 W Texas Artesia, NM 88210	OGRID: 329944
	Action Number: 38103
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	8/30/2021