

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

September 8, 2021

Meter #: 90187054

Name: NANCY ALH 1H FLARE

Pressure Base:	Meter Status:		CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
Temperature Base:	Contract Hr.: 9 AM		15.630	2.457	49.571	12.403	11.199	1.426	3.885	1.015
Atmos Pressure:	Full Wellstream:		N-C5	NeoC5	C6	C7	C8	C9	C10	
Calc Method:	WV Technique:		1.045		0.862	0.336	0.129	0.044	0.000	
Z Method:	WV Method:		O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
Tap Location:	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	0.0000		0.000
Tap Type:	Meter Type:	1 Hour								
	Interval:									

Hour	Differential (In. H2O)	Pressure (psi)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (I)	Energy (MMBtu)	Edited
0	1.30	13.23	69.89	0.02	1.0434	0.8750	0.01	1339.55	0.01	No
1	4.01	13.33	67.20	0.01	1.0434	0.8750	0.01	1339.55	0.02	No
2	5.04	13.36	66.94	0.02	1.0434	0.8750	0.02	1339.55	0.02	No
3	2.52	13.28	67.27	0.02	1.0434	0.8750	0.02	1339.55	0.02	No
4	4.53	13.35	63.87	0.02	1.0434	0.8750	0.02	1339.55	0.02	No
5	4.10	13.35	62.71	0.02	1.0434	0.8750	0.02	1339.55	0.02	No
6	3.29	13.32	61.76	0.02	1.0434	0.8750	0.02	1339.55	0.02	No
7	6.84	13.46	66.46	0.02	1.0434	0.8750	0.03	1339.55	0.04	No
8	11.70	13.64	75.51	0.03	1.0434	0.8750	0.04	1339.55	0.06	No
9	11.51	13.63	91.49	0.03	1.0434	0.8750	0.05	1339.55	0.07	No
10	8.35	13.52	97.38	0.03	1.0434	0.8750	0.04	1339.55	0.06	No
11	53.26	15.12	103.43	0.38	1.0434	0.8750	1.46	1339.55	1.95	No
12	59.85	15.36	105.15	1.00	1.0434	0.8750	4.18	1339.55	5.60	No
13	58.55	15.30	106.53	1.00	1.0434	0.8750	4.13	1339.55	5.53	No
14	58.58	15.29	107.61	1.00	1.0434	0.8750	4.12	1339.55	5.52	No
15	58.95	15.30	105.68	1.00	1.0434	0.8750	4.14	1339.55	5.55	No
16	56.93	15.22	102.51	1.00	1.0434	0.8750	4.07	1339.55	5.45	No
17	56.54	15.21	97.38	1.00	1.0434	0.8750	4.07	1339.55	5.45	No
18	54.70	15.14	86.71	0.99	1.0434	0.8750	4.01	1339.55	5.37	No
19	53.49	15.10	78.72	0.99	1.0434	0.8750	4.00	1339.55	5.35	No
20	53.03	15.09	74.16	0.99	1.0434	0.8750	4.01	1339.55	5.37	No
21	52.61	15.09	71.36	1.00	1.0434	0.8750	3.99	1339.55	5.35	No
22	53.10	15.11	71.40	1.00	1.0434	0.8750	4.01	1339.55	5.37	No
23	52.72	15.10	71.81	0.99	1.0434	0.8750	3.99	1339.55	5.34	No
Total	55.47	15.18	90.45	12.56	1.0434		50.43		67.55	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 47597

QUESTIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 47597
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	[30-015-40127] NANCY ALH FEDERAL COM #001H
Incident Facility	Not answered.

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	50
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	16
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	09/09/2021
Time venting and/or flaring was discovered or commenced	10:00 AM
Time venting and/or flaring was terminated	10:00 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.

Other Released Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf]
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Event was caused by outside source(s) which EOG does not have direct control over.
Steps taken to limit the duration and magnitude of venting and/or flaring	Monitored event and volumes in real time when applicable and confirmed proper flare operating settings
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Corrective actions are not in our control and reliant on outside source(s)

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/10/2021