District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2121431578
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Al	IRPORT 36 V	VXY STATE #010H	[Site Type Oil & Gas Facili	ty	
Date Release	Discovered	: 8/1/2021			API# (if applicable) 30-015-449	012	
Unit Letter P	Section 36	Township 22S	Range 26E	Edd	County		
Surface Owner: State Federal Tribal Private (Name:)							

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Volume Released (bbls) 467 bbl. Produced Water Volume Recovered (bbls) 720 bbl. of produced water and rainwater Is the concentration of dissolved chloride in the ⊠ Yes □ No produced water >10,000 mg/l? Condensate Volume Released (bbls) Volume Recovered (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)

Cause of Release

A pinhole caused by corrosion on the transfer line that runs to the water transfer pump resulted in a produced water release. Based on dimensions/tank displacement, upon discovery, a total of 467 bbl. of standing fluid was in the containment. The release was discovered at approx. 9pm on Sunday, after it had rained a majority of the day. It should also be noted that the containment was empty the days leading up to the event, but the area experienced heavy rains and lightning that prolonged recovery and resulted in the recovery of approx. 720 bbl. of produced water and rain water. All standing fluids remained inside of the lined, secondary containment. A notice will be sent out prior to a liner integrity inspection.

Page 2 of 11

Incident ID	nAPP2121431578
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Was this a major release as defined by	If YES, for what reason(s) does the responsi	ible party consider this a major release?
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
If YES, was immediate no	tice given to the OCD? By whom? To who	m? When and by what means (phone, email, etc)?
	A OCD online portal 8/2/2021	······································
	Initial Re	sponse
The responsible p		unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	s been secured to protect human health and t	
		xes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	
If all the actions described	d above have <u>not</u> been undertaken, explain w	hy:
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation forts have been successfully completed or if the release occurred ease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
public health or the environr	nent. The acceptance of a C-141 report by the OC	cations and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: <u>Mel</u>	odie Sanjari	Title: Environmental Professional
Signature:Melod	lie Sanjari	Date: 8/3/2021
email: <u>msanjari@mara</u>	thonoil.com_	Telephone: <u>575-988-8753</u>
OCD Only		
-		Date:
Received by.		Date

ate of New Mexico

Incident ID	nAPP2121431578
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Page 3 of 11

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

nu c		
JMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
istrict office must be notified 2 days prior to final sampling)		
o the best of my knowledge and understand that pursuant to OCD rules clease notifications and perform corrective actions for releases which C-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ms. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in when reclamation and re-vegetation are complete.		
Title: Environmental Professional		
Date: 8/6/2021		
Telephone: <u>575-988-8753</u>		
Date:		
liability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.		
Date:		
Title:		

Released to Imaging: 9/14/2021 8:01:48 AM

Liner Integrity Inspection (Photos Attached)	
Date: Ple 2021 ~ 7am. Facility: Airport State 48 Hour Notification Given On: 8/4/2021	
To thou Houmand diversion.	
Responsible party has visually inspected the liner	Øn
Liner remains intact	ØN
Liner had the ability to contain the leak in question:	(W)
Notes: "PICSSUR Washing 8/5 No rips tears fartures on liner containment	
No rips it can six a much or illred containment	

Company Representative(s)



















Page 10 of 11

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Closure

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 N	NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC D	istrict office must be notified 2 days prior to final sampling)	
□ Description of remediation activities		
I hereby certify that the information given above is true and complete that and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a Compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the conditionacce with 19.15.29.13 NMAC including notification to the OCE Printed Name: Melodie Sanjari	C-141 report by the OCD does not relieve the operator of liability liate contamination that pose a threat to groundwater, surface water, -141 report does not relieve the operator of responsibility for ns. The responsible party acknowledges they must substantially tions that existed prior to the release or their final land use in	
Signature: <u>Melodie Sanjari</u>	Date: 8/6/2021	
email: msanjari@marathonoil.com	Telephone: <u>575-988-8753</u>	
OCD Only		
Received by: Robert Hamlet	Date:9/14/2021	
	liability should their operations have failed to adequately investigate and ter, human health, or the environment nor does not relieve the responsible regulations.	
Closure Approved by: Robert Hamlet	Date: 9/14/2021	
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 40332

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
5555 San Felipe St.	Action Number:
Houston, TX 77056	40332
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2121431578 AIRPORT 36 WXY STATE #010H, thank you. This closure is approved.	9/14/2021