

February 4, 2016

**AMARILLO** 921 North Bivins Amarillo, Texas 79107 Phone 806.467.0607 Fax 806.467.0622 Ms. Kellie Jones **NMOCD District 1** 1625 N French Dr. Hobbs, NM 88240

# **ARTESIA**

408 West Texas Avenue Artesia, New Mexico 88210 Phone 575,746,8768

# Remediation and Closure Report

Devon Energy Production Company, LP Playa 2 State #1H

API # 30-025-40405 (1RP-3587)

# FORT COLLINS

1811 East Mulberry Street Fort Collins, Colorado Phone 970.818.5330

Subject:

### MIDLAND 2301 State Hwy 349

Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180

# Devon Energy Corporation (Devon) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above referenced location. The incident description, soil sampling results, remediation activities and closure request are submitted herein.

#### **OKLAHOMA CITY**

7700 North Hudson Avenue Suite 10 Oklahoma City, Oklahoma 73116 Phone 405.486.7030

# **Incident Date**

Dear Ms. Jones,

March 25, 2015

# SAN ANTONIO

13111 Lookout Way San Antonio, Texas 78233 Phone 210.265.8025

# **Background Information**

The Devon Playa 2 State #1H is located approximately twenty-four (24) miles west of Hobbs, New Mexico. The legal location for this site is Unit Letter N, Section 2, Township 19 South and Range 34 East in Lea County, New Mexico. More specifically the latitude and longitude for this release are 32.68304155 North and -103.53247699 West. See site plan in Appendix I.

WOODWARD 1211 34th Street Suite 13 Woodward, Oklahoma 73801 Phone 580.377.1194

> According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of Tonuco fine sand. Per the New Mexico Bureau of Geology and Mineral Resources, the local surface and shallow geology is comprised of the Ogallala Formation. Drainage courses in this area are normally dry. Ground water in the project vicinity is approximately 123-feet below ground surface (bgs) according to the New Mexico Office of the State Engineer. See Appendix II for the referenced groundwater data.

Received by OCD: 4/9/2020 12:31:16 PM VIRONMENTAL CONSULTING **ENGINEERING** DRILLING CONSTRUCTION SPILL MANAGEMENT **GENERAL CONTRACTING** 

Toll Free 866.742.0742 www.talonlpe.com

The ranking for this site is **0** based on the following:

Depth to ground water >100' Wellhead protection area >1000' Distance to surface water body >1000'

# **Incident Description**

A 3-inch valve failed causing a release of approximately 18bbls of oil. The oil flowed from the release point and south into the pasture for approximately 47-feet where it pooled. A vacuum truck was immediately dispatched to the location to recover the standing fluids. Approximately 15bbls were recovered.

## Remedial Actions Taken

Following site assessment activities and a work plan approved by NMOCD, Talon mobilized personnel to perform remediation activities. The impacted areas were excavated, placed on plastic and was treated with mircoblaze. A confirmation sample was collected by taking a 5-point composite from the stockpiled material to verify effectiveness of treatment.

All soil samples were collected by Talon personnel wearing clean nitrile gloves. The soil samples were placed in laboratory provided sample containers, iced and transported to Cardinal Laboratories in Hobbs, New Mexico for analysis. The samples were tested for TPH (Total Petroleum Hydrocarbons) using EPA Method 8015M, and volatile organics (BTEX) using EPA Method 8021B.

Laboratory Results, See Appendix III for complete report of laboratory results.

# October 7, 2015 confirmation sample

Sample ID	Depth (feet)	BTEX (mg/kg)	Chlorides (mg/kg)	TPH (mg/kg) GRO	TPH (mg/kg) DRO
CS		< 0.300		<10	1160

<sup>--</sup> Analyte Not Tested

Based upon the site ranking of 0, NMOCD Recommended Remedial Action Levels (RRAL) are 50 mg/kg for BTEX, 10 mg/kg for Benzene, and 5,000 mg/kg for TPH. The chloride standard is considered to be 1,000 mg/kg.

Upon NMOCD granting permission to backfill, the excavated area was backfilled with caliche and recontoured to match the surrounding location.

# Closure

On behalf of Devon Energy we respectfully request that no further actions be required and that closure with respect to this release be granted. A Final C-141 is also attached. See Appendix IV.

Should you have any questions or if further information is required, please do not hesitate to contact our office at (575)-746-8768.

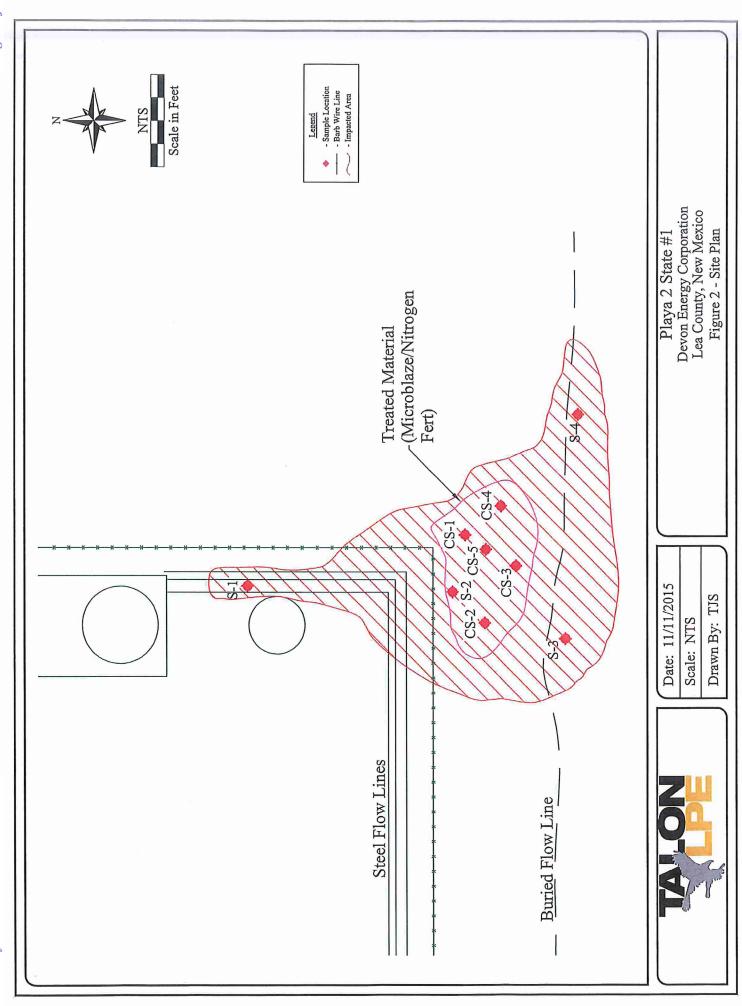
Respectfully submitted,

ly M. Wilson

TALON/LPE

Kimberly Wilson Project Manager David J. Adkins District Manager

# APPENDIX I SITE MAP



# APPENDIX II GROUNDWATER DATA



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file ) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

water right life.)	Glosea)	V -												
POD Number	POD Sub- Code basin C	County	April 1	Q (	- 27	ec "	Tws	Rng	X	Υ	Distance		Depth Water (	Water Column
L 04723	L	LE						34E	637026	3616880*	280	145	123	22
L 12103 POD1	L	LE	4	3	4 (	02	19S	34E	637920	3617167 🌍	705	120		
L 10380	L	LE	4	4	4 (	02	19S	34E	638428	3617102* 🌍	1208	153	100	53
L 10347	L	LE		2	3 (	03	198	34E	635909	3617566* 🎒	1397	130		

Average Depth to Water:

111 feet

Minimum Depth:

100 feet

Maximum Depth:

123 feet

Record Count: 4

UTMNAD83 Radius Search (in meters):

Easting (X): 637220

Northing (Y): 3617082

Radius: 1500

\*UTM location was derived from PLSS - see Help

Released to Imaging: 9/15/2021 9:21:56 AM

# APPENDIX III LABORATORY RESULTS





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

October 07, 2015

KIMBERLY WILSON

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: PLAYA 2 STATE #1 H

Enclosed are the results of analyses for samples received by the laboratory on 10/06/15 9:54.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

# Analytical Results For:

TALON LPE KIMBERLY WILSON 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:

10/06/2015

Reported:

10/07/2015

Project Name: Project Number:

PLAYA 2 STATE #1 H 700794.150.01

Project Location:

30-025-40405

Sampling Date:

10/05/2015

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Judy Garcia

# Sample ID: GS 1-0 (H502635-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/06/2015	ND	2.21	110	2.00	0.252	
Toluene*	<0.050	0.050	10/06/2015	ND	2.08	104	2.00	0.0576	
Ethylbenzene*	<0.050	0.050	10/06/2015	ND	1.76	87.9	2.00	0.776	
Total Xylenes*	<0.150	0.150	10/06/2015	ND	5.96	99.3	6.00	1.07	
Total BTEX	<0.300	0.300	10/06/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID 111 % 85.6-13		7							
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	10/07/2015	ND	190	95.1	200	0.614	
DRO >C10-C28	1160	10.0	10/07/2015	ND	207	104	200	0.380	
Surrogate: 1-Chlorooctane	91.8 % 47.2-1.		7						
Surrogate: 1-Chlorooctadecane	107 9	% 52.1-17	6						

Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's fability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatoverer shall be deemed walved unless made in writing and received by Cardinal within thirty (39) days after completion of the applicable service. In no event shall Cardinal be fable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keen



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C
 Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

Received by OCD: 4/9/2020 12:31:16 PM

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's fiability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be Faible for Incidental or consequential damages, including, without limitation, butiness Interruptions, loss of use, or loss of profits incumed by Client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims based upon any of the above stated reasons or otherwise. Results relate only to the samples léctulified above. This report shall not be reproduced except in full with written approval of Cardinal Liaboratories.

Celeg & Keene

Celey D. Keene, Lab Director/Quality Manager



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Mariand, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

			בייוניים סוסיותים
Company Name: Talon/LPE		6)1 = 1 = 5	ANALIGIO ARGOROL
Project Manager:		P.O. #:	
Address: 408 W. Texas Ave.		company: Talon/LPE	
	State: NM Zip: 88210	Attn:	
-746-8768	746-8905	Address:	
Project #: 700 794 150, 01 Project Owner:	.,	City:	
Project Name: PIAYA 2 STATE #1		State: Zip:	
Project Location:		Phone #:	
Sampler Name: 1/2 Scall		Fax 卦:	
אספריים הצב סעדא	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.	(C)RAB OR (C)OMP.  # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL. SLUDGE	OTHER: ACID/BASE: ICE / COOL OTHER: DATE	TPH B TEX
GS. 1-0	\ \ \		X
		-	
PLEASE NOTE: Unkily and Darrages. Cardina's fability and cleans accultants familiar to raily claim arising whether based in contract or top, shall be functed to the encount paid by the client for the	any claim arising whether based in contra	ect or too, shall be limited to the amount paid by the client	for the

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 395-2326

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Relinquished By:

Para: 10-15 Received By:

of services hereunder
Datte:
|Do 6||5

Page 4 of 4

# FINAL C-141

Form C-141 Revised August 8, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

# State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Fran	cis Dr., Santa	a Fe, NM 8/505	)	Sa	ınta Fe	e, NM 875	05						
			Rele	ase Notific	ation	and Co	rrective A	ction					
						<b>OPERA</b>	ΓOR		☐ Initia	l Report	$\boxtimes$	Final Report	
Name of Co	ompany D	evon Energy	Product	ion	-	Contact K				птероп		T mai report	
		Rivers Hwy				<b>Telephone No.</b> 575-513-8545							
Facility Na		•	•			Facility Type Oil							
Surface Ow	v <b>ner</b> State			Mineral	Owner	er State API No. 30-025-40405							
Surface O V	ner state			•			EACE		111 1110	. 30 023 1	0.102		
Unit Letter	Section	Township	Range	Feet from the		N OF REI	Feet from the	Fact/W	est Line	County			
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N	2	19S	34E	330	:	South	2190	W	Vest	Lea			
		Ţ	.atitude:	N 32'68'29.94'	,	<b>Longitude:</b> W 103'53'32.46"							
NATURE OF RELEASE													
Type of Release Oil										Recovered	15bbls		
Source of Release						Date and Hour of Occurrence Da				Hour of Dis	scover		
Balon valve came apart					March 25, 2015 11:10 AM March 25, 2015 11:10 AM								
Was Immediate Notice Given? ⊠ Yes ☐ No ☐ Not Required						If YES, To Whom?  OCD Thomas Oberding							
By Whom?						Date and Hour							
Ruben Garcia Was a Watercourse Reached?						March 25, 2015 1:15 PM  If YES, Volume Impacting the Watercourse							
Yes ⊠ No						N/A							
If a Waterco	urse was I	mpacted, Des	cribe Ful	ly.*									
N/A  Describe Car	use of Prob	lem and Ren	nedial Act	ion Taken *									
					inspecte	d all PRVs o	all the vessels fr	om the g	ground and	all valves ap	ppeare	d to be	
There was 3" valve that had come apart. Paul and Ruben visually inspected all I opened. Paul and Ruben then looked for any wear or cracks on this valve and it							act besides the thr	eads wh	ere the val	ve is put tog	ether, t	they were	
							ort holding up the						
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Describe Are The 18bbl oil					of oil we	ent off the pac	into the pasture t	to the sou	uth east sid	e of pad.			
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Impacted areas were excavated, placed on plastic and was treated with micr										Cardinal La	aborato	ories for	
analysis. The excavated area was then backfilled with caliche and recontoured to match the surrounding location.													
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							arked as "Final R						
							on that pose a thre						
				tance of a C-141	report d	oes not reliev	e the operator of i	responsil	oility for co	ompliance w	ith any	other	
federal, state,	or local lav	ws and/or regu	ılations.				OH COM	aed 1	ATTON	DHAGIO			
Signature: C	orina h	loya					OIL CON	SER V.	<u>ATION</u>	DIVISIO	<u>'N</u>		
Printed Name		•				Approved by	Environmental S	pecialist:	Bra	dford	Bu	llings	
Title: Field A		-				Approval Dat	00/45/000	4	Expiration I			0	
		r ~ * *			<u> </u>	pp10 (ui Dui		1.5					
E-mail Addre	ess: corina.	moya@dvn.c	om			Conditions of	ditions of Approval:						

2.16.2016

Phone: 575.746.5559

<sup>\*</sup> Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 4911

# **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LI	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	4911
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
bbillings	None	9/15/2021