

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2105770077
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Targa Resources	OGRID 24650
Contact Name Rebecca Woodell	Contact Telephone
Contact email rwoodell@targaresources.com	Incident# (assigned by OCD)
Contact mailing address PO Box 1909 Eunice NM 88231	

Location of Release Source

Latitude 32.2003 Longitude -103.4609
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Deerstalker BD Well Connect	Site Type Pipeline
Date Release Discovered 2/11/21	API# (if applicable)

Unit Letter	Section	Township	Range	County
K	22	24S	34E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: - - - - -) -/

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or scientific justification for the volumes provided below)

<input type="radio"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="radio"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	0 Yes 0 No
<input type="radio"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
XX Natural Gas	Volume Released (Mcf) 152.85	Volume Recovered (Mcf) 0
<input type="radio"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Targa Resources blew down 7.2 miles of 20" pipeline to prepare for a scheduled pipeline tie-in. This was a controlled release on an above ground valve setting to atmosphere. This was a gas release only with no associated liquids released. There were no leaks associated with this blowdown event and no soil impacted.

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.

☒ The impacted area has been secured to protect human health and the environment.

☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

This was a gas release only, therefore the volume released was not recovered.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(S)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Price

Title: Area Manager

Signature: Chris Price RW

Date: 2.26.2021

email: cprice@targaresources.com

Telephone: 575-602-6005

OCD Only

Received by: Ramona Marcus

Date: 8/31/2021



Targa Midstream Services LLC
Suite 3300
Midland, TX 79705
432.688.0555
www.targaresources.com

March 26, 2021

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Targa Midstream Services LLC
Closure of Incident nAPP2105770077

Dear Sir or Madam,

Targa is submitting this letter as notice of closure notice for a C-141 submitted to OCD Online on 02/26/2021. The OCD number is nAPP2105770077. Incident nAPP2105770077 involved a controlled discharge of natural gas only to atmosphere. This gas only release occurred during a pipeline blowdown event in preparation for a pipeline well connect.



Figure 1: Release point of blowdown emissions

Figure 1 is an above ground valve setting construction personnel used to blowdown the isolated pipeline to perform a well connect. Notice the 2" valve on the top where the isolated line was blown to atmosphere. This line was isolated and a controlled blowdown, of dry gas only to atmosphere, was performed to allow personnel to safely make the tie-in. There was no soil affected in any way during this event.

As this event is a controlled gas only release to atmosphere, no remediation is required. Targa Resources is requesting closure of the event.

If you have any questions, or need additional information, please contact me at rwoodell@targaresources.com.

Sincerely,

A handwritten signature in cursive script that reads "Rebecca Woodell".

Rebecca Woodell
Environmental Specialist

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC (N/A for this event)
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) (N/A for this event)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) (N/A for this event)
- ☐ Description of remediation activities (N/A for this event)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chris Price Title: Area Manager
Signature:  Date: 3-26-21
email: cprice@targaresources.com Telephone: 575.602.6005

OCD Only

Received by: Chad Hensley Date: 09/29/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 09/29/2021
Printed Name: Chad Hensley Title: Environmental Specialist Advanced

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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CONDITIONS

Action 45635

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 1000 Louisiana Houston, TX 77002	OGRID: 24650
	Action Number: 45635
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	9/29/2021