



3BEAR DELAWARE

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|-----------------------|-----------------|------------|--|
| Prod Month | August-21 | | |
| Acct Month | September-21 | | |
| Facility Name | Libby Gas Plant | | |
| Lease/Meter Name | Minis 213201 NW | | |
| Meter Number | 212001002 | | |
| Analysis | Mol% | GPM | |
| Methane | 62.2530 | | |
| Nitrogen | 2.4100 | | |
| Carbon Dioxide | 0.1220 | | |
| H2S | 0.0000 | | |
| Other Inerts | 0.0000 | | |
| C2 | 15.9400 | 4.2860 | |
| C3 | 10.3360 | 2.8630 | |
| IC4 | 1.4320 | 0.4710 | |
| NC4 | 4.1770 | 1.3240 | |
| C5+ | 3.3300 | 1.2620 | |
| Totals | 100.0000 | 10.2060 | |

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 53325

QUESTIONS

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|--|--|
| Operator: CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street Fort Worth, TX 76102 | OGRID: 372137 |
| | Action Number: 53325 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

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|---|---|
| Prerequisites | |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Well | Not answered. |
| Incident Facility | [fAPP2123832939] MINIS 1 FED COM EAST BATTERY |

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| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was or is this venting and/or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a venting and/or flaring event | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

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| Equipment Involved | |
| Primary Equipment Involved | Producing Well |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
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| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 64 |
| Nitrogen (N2) percentage, if greater than one percent | 3 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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|---|------------|
| Date(s) and Time(s) | |
| Date venting and/or flaring was discovered or commenced | 09/17/2021 |
| Time venting and/or flaring was discovered or commenced | 06:00 AM |
| Time venting and/or flaring was terminated | 07:00 AM |
| Cumulative hours during this event | 1 |

| | |
|---|---|
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Cause: Equipment Failure Producing Well Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf] |

| | |
|---|---|
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure Producing Well Natural Gas Flared Released: 51 Mcf Recovered: 0 Mcf Lost: 51 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

Venting or Flaring Resulting from Downstream Activity

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| Was or is this venting and/or flaring a result of downstream activity | Yes |
| Was notification of downstream activity received by you or your operator | No |
| Downstream OGRID that should have notified you or your operator | [372603] 3BEAR FIELD SERVICES, LLC |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

Steps and Actions to Prevent Waste

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|--|---|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | MIDSTREAM OPERATOR COMPRESSOR ISSUES RESULTED IN FLARED VOLUMES |
| Steps taken to limit the duration and magnitude of venting and/or flaring | N/A |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | OUT OF OPERATOR CONTROL |

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CONDITIONS
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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| jelrod | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 9/30/2021 |