

**GAS VOLUME STATEMENT**

June 2021



Meter #: 742672-00  
 Name: GOODMAN  
 Closed Data  
 Standard Conditions

Pressure Base: 14.730 psia Meter Status: Active  
 Temperature Base: 60.00 °F Contract Hr.: Midnight  
 Atmos Pressure: 12.980 psi Full Wellstream: No  
 Calc Method: AGA3-1992 WV Technique: Equivalent Dry Volume  
 Z Method: AGA-8 Detail (1992) WV Method: 1955 IGT-Bulletin 8  
 Tube I.D.: 4.0260 in HV Cond: Dry  
 Tap Location: Upstream Meter Type: EFM  
 Tap Type: Flange Interval: 1 Hour

| CO2   | N2    | C1     | C2     | C3    | IC4   | NC4   | IC5       |
|-------|-------|--------|--------|-------|-------|-------|-----------|
| 4.483 | 1.651 | 68.079 | 12.988 | 5.988 | 0.813 | 1.897 | 0.552     |
| NC5   | neo   | C6     | C7     | C8    | C9    | C10   |           |
| 0.535 |       | 0.456  | 0.435  | 0.189 | 0.050 |       |           |
| Ar    | CO    | H2     | O2     | He    | H2O   | H2S   | H2S ppm   |
|       |       |        |        |       |       | 1.885 | 18846.000 |

| Day          | Differential<br>(In. H2O) | Pressure<br>(psia) | Temp.<br>(°F) | Flow<br>Time<br>(hrs) | Relative<br>Density | Plate<br>(inches) | Volume<br>(Mcf) | Heating<br>Value<br>(Btu/scf) | Energy<br>(MMBtu) |
|--------------|---------------------------|--------------------|---------------|-----------------------|---------------------|-------------------|-----------------|-------------------------------|-------------------|
| 1            | 116.22                    | 61.59              | 75.37         | 24.00                 | 0.8323              | 2.3750            | 2,574           | 1269.21                       | 3,267             |
| 2            | 138.42                    | 67.54              | 80.97         | 24.00                 | 0.8323              | 2.3750            | 2,978           | 1269.21                       | 3,779             |
| 3            | 152.18                    | 59.48              | 87.13         | 24.00                 | 0.8323              | 2.3750            | 2,883           | 1269.21                       | 3,660             |
| 4            | 151.61                    | 58.46              | 88.02         | 24.00                 | 0.8323              | 2.3750            | 2,848           | 1269.21                       | 3,615             |
| 5            | 150.76                    | 58.16              | 89.75         | 24.00                 | 0.8323              | 2.3750            | 2,827           | 1269.21                       | 3,588             |
| 6            | 143.53                    | 62.04              | 96.02         | 24.00                 | 0.8323              | 2.3750            | 2,825           | 1269.21                       | 3,585             |
| 7            | 155.46                    | 59.38              | 94.73         | 24.00                 | 0.8323              | 2.3750            | 2,873           | 1269.21                       | 3,646             |
| 8            | 147.79                    | 61.79              | 92.61         | 24.00                 | 0.8323              | 2.3750            | 2,883           | 1269.21                       | 3,660             |
| 9            | 135.41                    | 68.26              | 98.74         | 24.00                 | 0.8323              | 2.3750            | 2,855           | 1269.21                       | 3,623             |
| 10           | 117.52                    | 74.51              | 99.34         | 24.00                 | 0.8323              | 2.3750            | 2,825           | 1269.21                       | 3,586             |
| 11           | 166.80                    | 58.68              | 99.40         | 24.00                 | 0.8323              | 2.3750            | 2,933           | 1269.21                       | 3,722             |
| 12           | 149.57                    | 63.30              | 98.45         | 24.00                 | 0.8323              | 2.3750            | 2,905           | 1269.21                       | 3,687             |
| 13           | 146.77                    | 64.00              | 97.85         | 24.00                 | 0.8323              | 2.3750            | 2,905           | 1269.21                       | 3,688             |
| 14           | 150.01                    | 61.26              | 95.58         | 24.00                 | 0.8323              | 2.3750            | 2,872           | 1269.21                       | 3,644             |
| 15           | 150.16                    | 60.25              | 96.46         | 24.00                 | 0.8323              | 2.3750            | 2,840           | 1269.21                       | 3,606             |
| 16           | 151.22                    | 61.92              | 96.47         | 24.00                 | 0.8323              | 2.3750            | 2,902           | 1269.21                       | 3,682             |
| 17           | 141.01                    | 58.81              | 94.88         | 24.00                 | 0.8323              | 2.3750            | 2,736           | 1269.21                       | 3,473             |
| 18           | 144.32                    | 59.52              | 97.02         | 24.00                 | 0.8323              | 2.3750            | 2,772           | 1269.21                       | 3,518             |
| 19           | 151.55                    | 60.74              | 96.31         | 24.00                 | 0.8323              | 2.3750            | 2,875           | 1269.21                       | 3,649             |
| 20           | 150.27                    | 63.13              | 99.49         | 24.00                 | 0.8323              | 2.3750            | 2,902           | 1269.21                       | 3,684             |
| 21           | 156.24                    | 61.21              | 90.76         | 24.00                 | 0.8323              | 2.3750            | 2,957           | 1269.21                       | 3,753             |
| 22           | 153.43                    | 61.03              | 93.03         | 24.00                 | 0.8323              | 2.3750            | 2,914           | 1269.21                       | 3,699             |
| 23           | 145.42                    | 61.48              | 96.46         | 24.00                 | 0.8323              | 2.3750            | 2,829           | 1269.21                       | 3,589             |
| 24           | 144.43                    | 58.16              | 98.60         | 24.00                 | 0.8323              | 2.3750            | 2,677           | 1269.21                       | 3,398             |
| 25           | 167.29                    | 62.74              | 99.10         | 24.00                 | 0.8323              | 2.3750            | 3,046           | 1269.21                       | 3,867             |
| 26           | 151.94                    | 62.51              | 96.11         | 24.00                 | 0.8323              | 2.3750            | 2,926           | 1269.21                       | 3,713             |
| 27           | 164.92                    | 57.33              | 83.27         | 24.00                 | 0.8323              | 2.3750            | 2,953           | 1269.21                       | 3,748             |
| 28           | 158.70                    | 55.69              | 67.12         | 24.00                 | 0.8323              | 2.3750            | 2,916           | 1269.21                       | 3,701             |
| 29           | 148.35                    | 57.56              | 71.98         | 24.00                 | 0.8323              | 2.3750            | 2,850           | 1269.21                       | 3,618             |
| 30           | 157.95                    | 58.69              | 83.05         | 24.00                 | 0.8323              | 2.3750            | 2,933           | 1269.21                       | 3,722             |
| <b>Total</b> | <b>148.88</b>             | <b>61.32</b>       | <b>91.82</b>  | <b>720.00</b>         | <b>0.8323</b>       |                   | <b>86,014</b>   |                               | <b>109,170</b>    |

Volume at 15.025 = 84,325 Energy = 109,170

| Name of well or facility                    | Lat        | Long         | Daily Volume of Flared Natural Gas (MCF/D) | Commencement | Duration   | Proposed Remedy |
|---------------------------------------------|------------|--------------|--------------------------------------------|--------------|------------|-----------------|
| SHELBY 23 TANK BATTERY                      | 32.636495  | -104.449015  | 865 MCF/D                                  | 10/1/2021    | Continuous | ACO Requested   |
| OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY  | 32.652839  | -104.478905  | 1272 MCF/D                                 | 10/1/2021    | Continuous | ACO Requested   |
| LAKEWOOD FEDERAL COM NORTH BATTERY          | 32.625808  | -104.469155  | 2686 MCF/D                                 | 10/1/2021    | Continuous | ACO Requested   |
| LAKEWOOD FEDERAL COM SOUTH BATTERY          | 32.608649  | -104.479201  | 1533 MCF/D                                 | 10/1/2021    | Continuous | ACO Requested   |
| DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY | 32.614416  | -104.478493  | 791 MCF/D                                  | 10/1/2021    | Continuous | ACO Requested   |
| HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY   | 32.610648  | -104.472851  | 767 MCF/D                                  | 10/1/2021    | Continuous | ACO Requested   |
| SHORTY 2 STATE COM TANK BATTERY             | 32.8653287 | -103.9504986 | 1256 MCF/D                                 | 10/1/2021    | Continuous | Gas Rerouted    |
| GOODMAN 22 TANK BATTERY                     | 32.64524   | -104.47354   | 1539 MCF/D                                 | 10/1/2021    | Continuous | Gas Rerouted    |
| MORRIS BOYD TANK BATTERY                    | 32.64057   | -104.45889   | 797 MCF/D                                  | 10/1/2021    | Continuous | Gas Rerouted    |
| B&B ROSS RANCH OIL TANK BATTERY             | 32.648341  | -104.479356  | 482 MCF/D                                  | 10/1/2021    | Continuous | Gas Rerouted    |
| SHELBY 23 #1 WELL                           | 32.6511192 | -104.4537735 | 77 MCF/D                                   | 10/1/2021    | Continuous | Gas Rerouted    |

**District I**1625 N. French Dr., Hobbs, NM 88240  
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Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 53430

**QUESTIONS**

|                                                                                 |                                                        |
|---------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>Spur Energy Partners LLC<br>9655 Katy Freeway<br>Houston, TX 77024 | OGRID:<br>328947                                       |
|                                                                                 | Action Number:<br>53430                                |
|                                                                                 | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                          |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                          |
| Incident Well                                                                                                                                                      | Not answered.                            |
| Incident Facility                                                                                                                                                  | [fAPP2127036073] GOODMAN 22 TANK BATTERY |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                               |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                          |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, major venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 68            |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 2             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 18,846        |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 4             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 10/01/2021 |
| Time venting and/or flaring was discovered or commenced | 12:00 AM   |
| Time venting and/or flaring was terminated              | 12:00 AM   |
| Cumulative hours during this event                      | 24         |

|                                                                     |               |
|---------------------------------------------------------------------|---------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |               |
| Natural Gas Vented (Mcf) Details                                    | Not answered. |

|                                                                           |                                                                                                                                            |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Flared (Mcf) Details                                          | Cause: Midstream Emergency Maintenance   Other (Specify)   Natural Gas Flared   Released: 1,539 Mcf   Recovered: 0 Mcf   Lost: 1,539 Mcf ] |
| Other Released Details                                                    | Not answered.                                                                                                                              |
| Additional details for Measured or Estimated Volume(s). Please specify    | flare stack                                                                                                                                |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                                                 |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |                              |
|----------------------------------------------------------------------------|------------------------------|
| Was or is this venting and/or flaring a result of downstream activity      | Yes                          |
| Was notification of downstream activity received by you or your operator   | Yes                          |
| Downstream OGRID that should have notified you or your operator            | [211372] DCP MIDSTREAM, L.P. |
| Date notified of downstream activity requiring this venting and/or flaring | 09/25/2021                   |
| Time notified of downstream activity requiring this venting and/or flaring | 04:30 PM                     |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                           |
| Please explain reason for why this event was beyond your operator's control                                                    | DCP had a leak in line causing us to flare at several CTBs.    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Sold to another 3rd party where possible.                      |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Rerouted gas to other midstream companies as capacity allowed. |

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CONDITIONS  
  
Action 53430

CONDITIONS

|                                                                                 |                                                        |
|---------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>Spur Energy Partners LLC<br>9655 Katy Freeway<br>Houston, TX 77024 | OGRID:<br>328947                                       |
|                                                                                 | Action Number:<br>53430                                |
|                                                                                 | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| schapman01 | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 10/1/2021      |