

CHISHOLM ENERGY OPERATING LLC  
BA #: 184080  
801 CHERRY ST., SUITE 1200 PMB 20  
Function: 1  
FORT WORTH, TX 76102

Versado Gas Processors, L.L.C.  
811 Louisiana St., Suite 2100  
Houston, TX 77002

Attention:  
Operator #: 184080  
Operator: CHISHOLM ENERGY OPERATING LLC  
**Asset Name: South Lea Complex**  
**Meter #: 1181248**  
**Meter Name: LEA SOUTH 25 FEDERAL COM**  
Contract: 024846  
Meter Split: 100.00  
Contract Type: Percent Of Proceeds

Accounting Date: Jul 1, 2021  
Production Date: Jul 1, 2021  
Pressure Base: 14.65 (W  
Plant BTU Factor: 1.00530

Run Date: Aug 23, 2021 12:30:23 PM

Physical Information

Settlement Information

Volumes			Analysis		
	Mcf	MMBtu		GPM	Mol
Gross Wellhead	9,901.09	12,411.00	c1	0.000	71.3012
Net Delivered	9,901.09	12,411.00	co2	0.000	1.3654
Shrink	1,885.42	4,447.26	h2s	0.000	0.0068
Plant Fuel	588.88	598.74	c2	3.431	12.8519
Residue Theoretical	7,426.79	7,365.00	c3	1.911	6.9493
Residue Production	6,561.49	6,596.27	ic4	0.234	0.7162
Residue Sale	6,561.49	6,596.26	nc4	0.605	1.9229
Wellhead BTU			ic5	0.150	0.4104
1,253.50			nc5	0.156	0.4321
			c6	0.275	0.6178
			nit	0.000	3.4260
			<b>Total</b>	<b>6.762</b>	<b>100.00</b>

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 54014

**QUESTIONS**

Operator: CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street Fort Worth, TX 76102	OGRID: 372137
	Action Number: 54014
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123832832] MINIS 1 FED COM WEST BATTERY

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Producing Well
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	62
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	09/30/2021
Time venting and/or flaring was discovered or commenced	06:00 PM
Time venting and/or flaring was terminated	08:00 PM
Cumulative hours during this event	2

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance   Producing Well   Natural Gas Vented   Released: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf
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Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Producing Well   Natural Gas Flared   Released: 52 Mcf   Recovered: 0 Mcf   Lost: 52 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[372603] 3BEAR FIELD SERVICES, LLC
Date notified of downstream activity requiring this venting and/or flaring	09/30/2021
Time notified of downstream activity requiring this venting and/or flaring	07:19 PM

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	MIDSTREAM OPERATOR UNSCHEDULED MAINTENANCE.
Steps taken to limit the duration and magnitude of venting and/or flaring	N/A
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	OUT OF OPERATOR CONTROL

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CONDITIONS  
  
Action 54014

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	Action Number: 54014
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jelrod	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/5/2021