District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 3

Incident ID	NRM2014255492
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Solaris Water Midstream, LLC	OGRID 371643	
Contact Name Rob Kirk	Contact Telephone O 432-203-9020 C 469-978-5620	
Contact email rob.kirk@solarismidstream.com	Incident # (assigned by OCD)	
Contact mailing address 907 Tradewinds Blvd., Ste B., Midland, TX 79706		

Location of Release Source

Latitude <u>32.16460</u>

Longitude -104.07430 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Marathon Kyle to Willow State line	Site Type 4-inch poly produced water line	
Date Release Discovered 05/18/2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L2	3	25S	28E	Eddy

Surface Owner: 🛛 State 🕁 Federal 🗌 Tribal 🗌 Private (*Name:* State Land - corrected

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls) 45	Volume Recovered (bbls) 40
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Ves No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Cause of Release

A 4-inch polyethylene produced water line ruptured. The line was quickly turned off as we had personnel in the vicinity. The line was isolated, and section replaced. Released water flowed on to adjacent oil field road. We had a Hydro-Vac truck nearby that responded and captured most of the released water. The remainder absorbed into the soil. The impacted area is approximately 50 ft. long by 10 ft. wide covering approximately 500 sq. ft. Release volume was determined by the size of the line, the response time to turn off the flow, and the impacted area. Final residual remediation and reclamation will follow NMOCD guidelines for leaks and spills.

Page 2

Oil Conservation Division

Incident ID	NRM2014255492
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?	
release as defined by		
19.15.29.7(A) NMAC?	Based on the volume of Produced Water estimated.	
Ves 🗌 No		
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Nation vivon by Dah Kink by automittal of this Forms C 111 on required by NMOCD		
Notice given by	Rob Kirk by submittal of this Form C-141 as required by NMOCD.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

I The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

 \checkmark All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

Initial observations indicate that some of the released material absorbed into the soil in the area as described.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Rob Kirk	Title: General Manager HSE & Compliance	
Signature:	Date: 05/19/2020	
email: rob.kirk@solarismidstream.com	Telephone: O 432-203-9020 C 469-978-5620	
OCD Only		
Received by: Ramona Marcus	Date:	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	9259
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	11/9/2021

CONDITIONS

Page 3 of 3

.

Action 9259